Form 3160-5

Notice of Intent

Subsequent Report

Final Abandonment Notice

## **UNITED STATES**

Acidize

Alter Casing

Casing Repair

Convert to Injection

Change Plans

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

Water Shut-Off

Other Plug & Abandoment

Well Integrity

(A)	<del>-</del>	DEPARTMENT OF THE BUREAU OF LAND MAN	OM B No. 1004-0137 Expires: March 31, 2007	
		NOTICES AND RE		5. Lease Serial No. NM-33047
8_	Do not use the abandoned w	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE- Other instructions on re			tructions on reverse side. 0/0 FARMINGTON,	7. If Unit or CA/Agreement, Name and/or No.
	2. Name of Operator MERRION OIL & GAS CORPORATION			8. Well Name and No. Hi Roll No. 4
3a	3a. Address 610 Reilly Avenue, Farmington, NM 87401		3b. Phone No. (include area code) 505-324-5300	9. API Well No. 30-045-23032
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area WAW Fruitland Sand/PC
790' FNL & 1100' FWL (NW NW) Section 35, T27N, R13W			11. County or Parish, State San Juan County, New Mexico	
_	12. CHECK A	PPROPRIATE BOX(ES) TO	DINDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA
	TYPE OF SUBMISSION TYPE OF ACTION			

Deepen

Plug Back

Fracture Treat

**New Construction** 

Plug and Abandon

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Production (Start/Resume)

Temporarily Abandon

Reclamation

Recomplete

\_\_ Water Disposal

4/21/04 MIRU JC Well Service on 4/21/04. Remove wellhead and install stripping head. TIH with 39 joints of 1-1/2" IJ tubing. RU AES/KEY Energy Services. Mix and pump 45 sxs of Class "B" cement. Cementers unable to get weight of cement above 14 ppg. BLM representatives requested that cement be circulated out of hole. Tried second cement 40 sxs (47.2 cu.ft.) of Class "B" cement, weight up to 15.3 ppg. Circulated cement to surface. Pulled up hole to 407', mix and pump 20 sxs (23.6 cu.ft.) of Class "B" cement. Circulated good cement to pit. Pulled up hole to 60' and pump additional 5 sxs (6 cu.ft.) of cement. TOH with tubing and fill up hole from surface. Hole standing full of cement, volume of cement in casing (casing capacity - 35.8 cu.ft.). RD cementers and rig. Haul tubing back to Carlton yard. BLM requested that P&A marker be installed and pit be closed ASAP. P&A'd well. (JT)

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  STEVEN S. DUNN	Title DRILLING & PRODUCTION	N MANAGER			
Signature	Date 4 22 04	MAY 2004			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	Title	Date Dist. S			
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.	Office Office	COCOLOLLED DE LA COLOR DE LA C			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any described to the statements or representations as to any matter within its jurisdiction.					

(Instructions on page 2)

APR 2 9 2004