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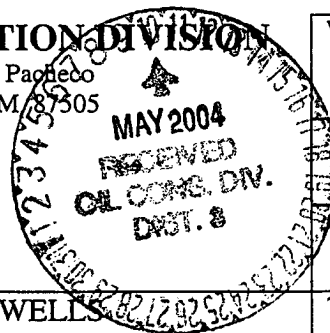
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacifico
Santa Fe, NM 87505



WELL API NO. 30-045-32024
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. E-504
7. Lease Name or Unit Agreement Name: NM 32-11 COM
8. Well No. 001B
9. Pool name or Wildcat BLANCO MV/BASIN DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	
3. Address of Operator P O BOX 3102, MS 25-2, TULSA, OK 74101	
4. Well Location (Surface) Unit letter J : 1820 feet from the SOUTH line & 2380 feet from the EAST line Sec 20-32N-11W SAN JUAN, NM	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6628' GR	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL
WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPNS.

PLUG AND
ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB

OTHER:

OTHER:

Drilling complete

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

03-30-2004 MIRU, mix spud mud. Drill RH & MH. RU floor, drill 12 1/4" pilot hole to 40', spud well at 0100 hrs, 3/30/04. Drill 14 3/4" hole from 0' to 165'. 24 hr forecast: TD 14 3/4" surface hole, run & cmt 10 3/4" csg, WOC.

03-31-2004 Drill 14 3/4" hole from 165' to 350'. Circulate & condition hole. Drop Totco, TOO. Run 8 jts 10 3/4", 40.5#, J-55, ST&C csg top 348', no float. Circulate & condition, RU cementers. Cmt as follows: run 20 bbls fw pre-flush. Cmt w/ 280 sxs (45 bbls) Type III cmt w/ 2% CaCl & .25 pps Cello Flake mixed @ 14.5 ppg, 1.41 yd. Displace w/ 30.7 bbl's FW. Late pump pressure 110 psi. Circulate 15 bbls cmt to surface. RD BJ Svcs, finish displacement @ 13:07. WOC, NU BOPE, test to 1500 psi HI & 250 LO. Test csg to 1500 psi or 30 min, all held. Cut 150' drilling line, PU bit #2, shock sub to TIH.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: SR. PRODUCTION ANALYST DATE: April 30, 2004

Type or print name TRACY ROSS Telephone No: (918) 573-6254
(This space for State use)

APPROVED BY Chad TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. 8

Conditions of approval, if any:

MAY 10 2004
DATE

04-01-2004 TIH w/ bit #2, tag cmt @ 303', drill cmt. Kelly spinner motor down after drilling 20'. Change Kelly spinner motor. Drilling cmt, drilling 9 7/8" hole from 350' to 653', began mud up @ 360'. Drill 9 7/8" hole from 653' to 1358'.

04-02-2004 Drill 9 7/8" hole from 1358' to 2134'.

04-03-2004 Drill 9 7/8" hole from 2283' to 2560'.

04-04-2004 Drill from 2560' to 2797', TD intermediate hole @ 1630 hrs. Circulate & condition hole, mud @ 50 vis. Short trip 15 stds, tight on stds 9 thru 12. Circulate & condition hole, continue circulating while WO csg crew to arrive. TOO H, second half of trip tight, wipe hole to surface.

04-05-2004 TOO H, second half of trip tight, wipe hole to surface, TIH, tag @ 2683'. Wash & ream from 2683' to 2797'. Circulate & condition, TOO H to run 7-5/8" intermediate csg. LD BHA, RU csg crew. Run 66 jts 7-5/8", 26.4#, J-55 N-80 csg. Wash to bottom, 6' fill, circulate & condition. Circulate & condition, PU landing jt & mandrel.

04-06-2004 RU cmt head, circulate csg, spot bulk cmt trucks w/ cat, land mandrel. Csg shoe @ 2794'. Cmt csg as follows: pump 20 bbls FW spacer ahead. Lead: 480 sxs (167 bbls) Type III 65/35 POZ w/ 1% ChCl, .25% CelloFlake & 8% Bentonite @ 12.1 ppg, 2.11 YD. Tail: 100 sxs (8 bbls) Type III w/ .25% CelloFlake @ 14.5 ppg, 1.4 YD. Displaced w/ 129.8 bbls FW. Bumped plug @ 09:45 hrs w/ 1500 psi. 65 bbls cmt to surface. Late pump pressure 1000 psi, check float, held OK. RD cementers, WOC. Make new elbow for blooie line. Test csg, blinds & outer choke manifold valves to lo pressure 250 psi & hi pressure 1500 psi for 30 min, all tested OK. RU blooie lines, test air hammer, PU BHA, TIH.

04-07-2004 TIH, unload hole, test pipe rams, all tested OK. TIH, tag @ 2724', unload hole. Drilling cmt from 2724' to 2745', kelly bent. PU & order/change out kelly. Drilling cmt & float equipment, blow well dry to dust. Blow well dry to dust, check surface equipment. Drilling from 2797' to 2890', hole dusting @ 2820'. Trip for string float, WLS @ 2797' - 3°. Drilling 6 3/4" hole from 2890' to 3078', circulate, trip for string float. Drilling 6 3/4" hole from 3078' to 3604', set kelly back, hole tight @ 3602', PU kelly, circulate hole dusting, trip for string float.

04-08-2004 Trip for string float, string float was backed out approx one turn. WLS @ 3565' - 1°. Drilling 6 3/4" hole from 3604' to 4590', trip for string float. WLS @ 4550' - 1°. Drilling 6 3/4" hole from 4590' to 5249'.

04-09-2004 Drilling 6 3/4" hole from 5249' to 5404', blow well, dusting. Drilling 6 3/4" hole from 5404' to 5624', trip for string float. Drilling 6 3/4" hole from 5624' to 6748'.

04-10-2004 Drilling from 6748' to 7722'. Blow hole clean, TOO H for open hole logs, SLM. RU loggers, run the following logs in combination: HRI/SDL/DSN/GR. Logs went to 7724'.

04-11-2004 Continue logging. TIH to LDDP & BHA. Cut 200' of drilling line. Tag @ 7712', 10' of fill. Blow well, returns wet. LDDP & BHA. RU csg crew, change rams, call for new power unit for csg crew. Run 177 jts 5 1/2", 17#, LT&C, N-80 csg. Tag @ 7710', 12' of fill. RU cmt head to circulate down w/ air.

04-12-2004 RU cmt head to circulate down w/ air, break circulation, wash 5 1/2" csg to bottom. Csg shoe @ 7723'. Spot bulk cmt truck w/ dozer. BJ Services cmt csg as follows: pump 10 bbls gelled FW spacer ahead. Lead: 50 sxs (23.23 bbls) Prem Lite HS FM w/ 1% FL-52, .2% CD-32, 3 lb/sk cse, 1/4 lb/sk Cello Flake @ 11.6 ppg, 2.58 YD. Tail: 220 sxs (84 bbls) Prem Lite HS FM w/ 1% FL-52, .2% CD-32, 3 lb/sk cse, 1/4 lb/sk Cello Flake, 4% Pheno-Seal @ 12.3 ppg, 2.15 YD. Displaced w/ 178.6 bbls FW. Bumped plug @ 0946 hrs w/ 2050#. Check float, did not hole. Left 2000# SI, WOC. Set slips, CO 5 1/2", NU BOPE, manifold, blooie line. RU power swivel, RU floor, hang tongs, strap & caliper 3 1/2" DC's.

04-13-2004 RU power swivel, RU floor, hang tongs, strap & caliper 3 1/2" DC's. Test csg, blinds & outer choke manifold valves, all tested OK. PU & test air hammer. PU BHA & 2-7/8" DP. Test pipe rams, tested OK. Pressure test air lines & N2 unit lines. Attempt to unload hole, quick pressure increase, TOO H. Check floats & hammer bit, found nothing is restricting float or hammer.

04-14-2004 TIH, unload hole @ 2515' - 900#. PU 75 jts 2-7/8" CP, attempt to unload hole @ 4925', TOO H w/ 10 stds. Unload hole @ 4315' - 1200#. TIH 10 stds, PU 19 jts 2-7/8" DP. Unload hole @ 5516' - 900#. PU 2-7/8" DP, unload hole @ 6783' - 1200#. PU 2-7/8" DP, tag @ 7610', unload hole @ 7610' - 1300#. Drilling cmt stringers to 7673', drilling cmt & float equipment.

04-15-2004 Drilling cmt stringers to 7688'. Drilling cmt & float equipment. Hammer not working, blow well. TOOH to check air hammer. Driver sub parted on hammer, left hammer bit, retaining rings in hole. W/O overshot & fishing tools. PU overshot w/ 2 ½" grapples, jars & bumper sub, TIH, break circulation, set down on fish, rotate to set grapples, TOOH w/ fish. Tool pusher, David Foster transported rig hand, Martin Lynch, to town for medical attention. TOOH, no fish. W/O 2-3/8" grapples, dress overshot. TIH w/ overshot.

04-16-2004 TIH w/ overshot w/ 2 3/8" grapples. Break circulation, set down on fish, rotate to set grapples. TOOH, no fish. TIH w/ magnet, set down on fish w/ magnet, TOOH w/ magnet, no fish. TIH w/ impression block.

04-17-2004 TIH w/ impression block, daylight driller did not show, WO relief driller. TIH w/ impression block, swivel up, circulate w/ air on top of fish. Set impression block on top of fish. TOOH w/ impression block. TIH w/ 4 ½" wash over pipe modified w/ 6" cut lip. Break circulation, set down fish & rotate pick up, set down on top of fish w/ 30K. TOOH w/ 4 ½" wash over pipe modified w/ 6" cut lip, no fish. PU magnet, TIH.

04-18-2004 TIH w/ magnet, set down on top of fish w/ magnet. TOOH w/ magnet. Load out fishing tools, cut 150' drilling line. PU whip stock, TIH, swivel up, set whip stock @ 7677', start milling window w/ pilot mill, top of window @ 7660'.

04-19-2004 Milling window w/ pilot mill, top of window @ 7660', bottom of window @ 7667'. TOOH w/ pilot mill, daylight crew short one hand. Tool pusher to Aztec yard to PU new hand. PU window mill & watermelon mill. TIH w/ mills, break circulation, mill window & 4' of open hole. Blow hole, RD swivel, TOOH w/ mills. Change snubbing lines-pipe spinners. TIH w/ bit #7.

04-20-2004 TIH w/ bit #7. WO antelope to repair valve on braden head. TIH w/ bit #7. Swivel up, tag @ 7669', blow well, change to N2, hole dusting. Drilling 4 ¾" hole from 7669' to 7795', WLS @ 7770' - 1 ½°. Drilling 4 ¾" hole from 7795' to 7840'.

04-21-2004 Drilling 4 ¾" hole from 7840' to 7890', blow hole, check for gas, no gas. Drilling from 7890' to 7922', WLS @ 7922' - 3°. Drilling from 7922' to 7981'.

04-22-2004 Drilling 4 ¾" hole from 7981' to 8006', blow well, TOOH for bit #8. TIH w/ bit #8, swivel up, TIH to 8006', blow well to dusting. Drilling 4 ¾" hole from 8006' to 8039'.

04-23-2004 Drilling 4 ¾" hole from 8039' to 8062', drilling break from 8053' to 8062', gas kick. PU 15' off bottom, circulate hole, wash to bottom, circulate hole. TOOH to 5 ½" csg to change rotating head rubber. Driller smashed his left thumb, tool pusher had to transport him to town for medical attention. Circulate & WO driller. TOOH 10 stds, change rotating head rubber. TIH, wash to bottom. Circulate well @ 8062'. LD 1 jt DP, TOOH 8 stds. Flow well natural. Circulate well, wait on orders. Wait on bridge plug & wire line truck.

04-24-2004 Circulate well, wait on orders. Wait on bridge plug & wire line truck. TOOH to run bridge plug, RU wire line truck & lubricator. PU 5 ½" bridge plug, run bridge plug, set @ 6000', POOH. TIH w/ dump bailer, dump 8' of sand on top of bridge plug. Top of sand @ 5992', POOH. RD wire line truck. TIH 50 stds, LDDP. TIH 36 stds, LDDP. TIH, LDDP & BHA. ND BOPE

04-25-2004 ND BOPE. Check for gas. LEL @ 37%. Called for cold cutter. Cold cut 5 ½" csg, set & tested B section to 1500#. Installed tbg hanger w/ BPV, installed master valve. RD, release rig for move @ 2000 hrs, 4/24/04.