UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DV NOTICES AND DEPORTS ON WELLS

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No. NMSF078997

6.	If Indian,	Allottee or	Tribe Na	ime	

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SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.									
Type of Well					8. Well Name and No.					
Oil Well 🗖 Gas Well 🗖 Oth	ner		•	SJ 30-5 50M						
Name of Operator CONOCOPHILLIPS COMPAN	Contact:	STON @ppco.com		9. API Well No. 30-039-27085-00-X1						
3a. Address			(include area code) 10. Field and Pool, or Exploratory							
HOUSTON, TX 77252		Ph: 505.599 Fx: 505-599-								
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description			11. County or Parish, and State						
Sec 6 T30N R5W SESE 660F 36.83611 N Lat, 107.39140 W				RIO ARRIBA COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHEI	R DATA				
TYPE OF SUBMISSION										
Nation of Intent	☐ Acidize	□ Deep	☐ Deepen		tion (Start/Resume)	☐ Water Shut-Off				
□ Notice of Intent	Alter Casing	Fract	Fracture Treat		ation	☐ Well Integrity				
Subsequent Report	Casing Repair	□ New	Construction	☐ Recom	olete	Other Drilling Operations				
Final Abandonment Notice	Change Plans	Plug	and Abandon	Tempoi	rarily Abandon	Drilling Operations				
_	Convert to Injection	□ Plug	Back	□ Water I	Disposal					
determined that the site is ready for final inspection.) 7" CASING REPORT 4/19/04 RIH w/8-3/4" bit & tagged cement @ 181'. Drilled cement and then formation to 3540'. Circ. hole. RIH w/7", 20#, J-55 ST&C casing and set @ 3540'. RU Schlumberger to cement. Pumped a preflush of 28 bbls water w/dye in last 10 bbls. Pumped 370 sx (816 cf - 145.32 bbl slurry)Class G+ Chemical extender, 10#/sx Pheno-seal, 0.20% Antifoam. Tail - 210 sx (275.1 cf - 49 bbl slurry) 50/50/POZ Class G+, 2% Bentonite, 6@/sx Pheno-seal, 2% CaCl2, .25#/sx Cellophane flakes, 1.5% Gilsonite extender, .010% Antifoam. Dropped plug and displaced w/141 bbls water. Bumped plug to 1500 psi @ 1507 hrs 4/22/04. Circ. 20 bbls good cement to surface. RD Schlumberger. WOC. Wasterl cement out of BOP. ND BOP, set slips and cut off casing. NU BOP. PT-OK. PT pipe rams, blind rams, choke manifold - OK. PT casing to 1800 ps for 30 mintues. Good test.										
14. Thereby certify that the foregoing is	s true and correct. Electronic Submission # For CONOCOPH mitted to AFMSS for proce	HILLIPS COMP	AŇY, sent to ti	he Farmington	1					
Name (Printed/Typed) PATSY C	LUGSTON	Title AUTHORIZED REPRESENTATIVE								
Signature (Electronic	Submission)		Date 04/26	/2004						
	THIS SPACE FO	OR FEDERA	OR STATI	E OFFICE U	SE					
Approved By ACCEPT	ED			NE GARCIA LEUM ENGIN	EER	Date 05/03/200-				
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in th uct operations thereon.	Office Farmington								
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	a crime for any pe	rson knowingly	and willfully to n	nake to any department or	r agency of the United				