Form 3160-9 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. I	ease Serial No.	
1	MSF078997	
7	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
-67 I	f Indian. Allottee or Tribe Na	ame

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SUBMIT IN TRII	/	7. If Unit or CA/Agreeme	ent, Name and/or No.				
1. Type of Well			8. Well Name and No.				
Oil Well Gas Well Oth				SJ 30-5 50M			
Name of Operator CONOCOPHILLIPS COMPAN	PATSY CLUG E-Mail: plclugs	LUGSTON ugs@ppco.com		9. API Well No. 30-039-27085-00-X1			
			(include area code) 10. Field and Pool, or Exploratory 9.3454 BASIN DAKOTA		ploratory		
HOUSTON, TX 77252	Ph: 505.59 Fx: 505-599						
4. Location of Well (Footage, Sec., T Sec 6 T30N R5W SESE 660F 36.83611 N Lat, 107.39140 W	u)	11. County or Parish, and State RIO ARRIBA COUNTY, N					
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
	☐ Acidize	□ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	Alter Casing	_	ture Treat	☐ Reclam		☐ Well Integrity	
Subsequent Report	Casing Repair	_	Construction	Recomp		_	
Final Abandonment Notice	Change Plans	_	g and Abandon	_	arily Abandon	Other Drilling Operations	
	Convert to Injection	_		□ Water I			
following completion of the involved testing has been completed. Final Al determined that the site is ready for f Description of cement job to fo Ojo Alamo Formations as per Date - 4/22/04 Time started - Bit size - 8-3/4"; Casing - 7", 2 Turbo Centralizers - 2541', 25 Spring Type Centralizers - 40' Mud Flush - 28 bbls water w/o Stage 1: Lead - 370 sx (816 c 0.20% Antifoam. Tail - 210 sx Pheno-seal, 2% CaCl2, .25#/s Volume Circ - 20 bbls; Displa	pandonment Notices shall be final inspection.) ulfill requiements for prot NTL-FRA-90-1. 1345 hrs ; Time Comple 20#, J-55 ST&C (new); So 84', 2628', 2671', ', 83', 213', 3148', 3235' 3 ye in last 10 bbls. If - 145.32 bbl slurry)Clas (275.1 cf - 49 bbl slurry) sx Cellophane flakes, 1.5 iced w/141 bbls water.	led only after all ection of usak ted - 1515 hrs et @ 3540' 3321', 3408', 3 s G+ Chemic 50/50/POZ C	requirements, included ole water zones i s; 3495', 3529' al extender, 10#, lass G+, 2% Bel	ing reclamation including the factor of the	on, have been completed, and the second seco		
14. Thereby certify that the foregoing is	Electronic Submission	HILLIPS COMP	ANY, sent to the	Farmington	-		
Name (Printed/Typed) PATSY C	Title AUTHORIZED REPRESENTATIVE						
Signature (Electronic S	Date 04/26/2004						
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPT			ENNE GARCIA ROLEUM ENGINEER Date 05/03/2004				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any p s to any matter w	erson knowingly and within its jurisdiction	d willfully to n	nake to any department or a	gency of the United	

Additional data for EC transaction #30015 that would not fit on the form

32. Additional remarks, continued

Average pressure - 780 psi; Average rate - 4 bpm; Bumped plug to 1500 psi