

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-32112
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5184-46
7. Lease Name or Unit Agreement Name: State M 31741
8. Well No. State M 1F
9. Pool name or Wildcat Basin DK & Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

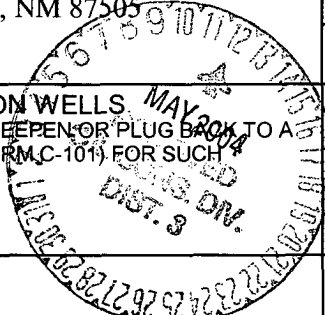
1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 ConocoPhillips Company 217817

3. Address of Operator
 5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location
 Unit Letter N : 660 feet from the South line and 1925 feet from the West line
 Section 16 Township 29N Range 8W NMPM County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 6497' GL



11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Spud Notice <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/5/04 MIRU Key #47. Drilled 12-1/4" hole @ 0230 hrs 5/6/04. Drilled to 240'. Circ. hole. RIH w/9-5/8", 32.3# H-40 ST&C casing and set @ 231'. RU Schlumberger to cement. Pumped a preflush of 30 bbls FW w/dye in last 10 bbls. Pumped 150 sx (174 cf - 31/5 bbl slurry) Class G, w/2% CaCl2, 1/4#/sx Cellophane flake. Dropped plug and displaced w/15 bbl FW. Circ. 23 bbls cement to surface. RD Schlumberger. WOC. NU WH & BOP. PT-OK. PT casing and pipe rams to 300 psi and then 1000 psi for 30 minutes. Good test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Analyst DATE 5/10/04
 Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)
 APPROVED BY [Signature] TITLE _____ DATE MAY 12 2004
 DEPUTY OIL & GAS INSPECTOR, DIST. 3
 Conditions of approval, if any: