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Submit 3 Copies To Appropriate District Office	State of Nev			Form C-103
District I	Energy, Minerals and I	Natural Resources	WELL API NO.	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVA	TION DIVISION	30-045-32	
811 South First, Artesia, NM 87210 District III	1220 South St		5. Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N	IM 87505	STATE X	FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505		200 B	6. State Oil & Gas Les E-5317-A	ase No.
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well: Oil Well Gas Well \(\text{X} \)	ES AND REPORTS ON SALS TO DRILL OR TO DEE ATION FOR PERMIT" (FOR Other	PEN OR PLUG BACK TO A	7. Lease Name or Uni FC State Com	t Agreement Name: 31530
2. Name of Operator	Other		8. Well No.	
ConocoPhillips Company	217817		FC State Com #4A	
3. Address of Operator		(2000)	9. Pool name or Wildo	cat
5525 Highway 64, NBU 3004, Fa	armington, NM 87401	College Stall Comment	Basin Fruitland Co	al
			1500	
Unit Letter C ::	feet from the	North line and	1530 feet from the	ne West line
Section 36		ether DR, RKB, RT, GR, et 5962' GL	c.)	County San Juan
		icate Nature of Notice,	-	
NOTICE OF INTE			SEQUENT REPO	_
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS			PLUG AND [ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	X	
OTHER:		OTHER: 7" cas	ing report	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
4/28/04 RIH w/8-3/4" bit & tagged cement @ 184'. Drilled out cement and then formation to 2530'. Circ hole. RIH w/7", 20#, J-55 ST&C casing and set @ 2519'. RU Schlumberger to cement. Pumped a preflush of 30 bbls FW w/dye in last 10 bbls. Pumped Lead-320 sx (835 cf - 148.8 bbl slurry) Class G cement w/3% extender, 0.25#/sx Cellophane, 0.2% antifoam. Tail-100 sx (127 cf - 22.5 bbl slurry) 50/50 Class G POZ w/2% gel, 5#/sx Gilsosnite, 2% CaCl2, 0.25#/sx Cellophane, & 0.2% antifoam. Released wiper plug and displaced plug w/20 bbls FW & 80 bbls lightly polymerized drill fluid. Bumped plug w/1125 psi @ 0333 hrs 4/30/04. Circulated 25 bbls cement to surface. ND BOP, set slips and cut off casing. Installed trash cap. RD & released rig @ 0800 hrs 4/30/04. Will show casing PT on next report.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TALLY CHARGE TITLE Regulatory Analyst DATE 5/10/04				
Type or print name P	atsy Clugston		Telephone	No. 505-599-3454
(This space for State use)	\sim	DEPUTY OIL & GAS IN	ISPECTOR, DIST.	Y 12 2004
APPROVED BY Conditions of approval, if any:		TITLE	DAT	