

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-20518
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips		6. State Oil & Gas Lease No. E 2825-6
3. Address of Operator P.O. Box 2197, WL3-6106, Houston, Tx. 77252		7. Lease Name or Unit Agreement Name San Juan 28-7
4. Well Location Unit Letter <u>A</u> : <u>1040</u> feet from the <u>North</u> line and <u>1180</u> feet from the <u>East</u> line Section <u>16</u> Township <u>27N</u> Range <u>7W</u> NMPM County <u>Rio Arriba</u>		8. Well Number 165
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6887 GL		9. OGRID Number
		10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Allocation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requests allocation on this well as per attached. This well is a state well with BLM minerals.



DHC 385AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christina Gustartis TITLE as agent for ConocoPhillips DATE 04/27/2004

Type or print name Christina Gustartis E-mail address: Christina.Gustartis@ConocoPhillips.com
(This space for State use) Telephone No. (832)486-2463

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 2 DATE APR 28 2004
Conditions of approval, if any:

San Juan 28-7 well number 165

Initial flow test as reported on the daily completion report indicated:

Mesaverde (2 3/8" tubing at 5610')

03/31/01 1/2" choke 60 psi tbq. press. 430 psi csg. press. 396 MCFD + 1

BOPD + 6 BWPD

The production forecast for the Dakota Formation is as follows:

YEAR	MID-YEAR AVG. MCFD	MID-YEAR AVG. BOPD
2000	50	0.6
2001	48	0.6
2002	46	0.6
2003	44	0.6
2004	42	0.6
2005	41	0.5
2006	39	0.5
2007	38	0.5
2008	36	0.5
2009	35	0.4
2010	33	0.4
2011	32	0.4
2012	31	0.4
2013	29	0.4
2014	28	0.4
2015	27	0.4
2016	26	0.3
2017	25	0.3
2018	24	0.3
2019	23	0.3
2020	22	0.3
2021	21	0.3
2022	20	0.3
2023	20	0.3
2024	19	0.2
2025	18	0.2
2026	17	0.2
2027	17	0.2
2028	16	0.2
2029	15	0.2
2030	15	0.2

Please allocate production based on the subtraction from the forecast Dakota production. Thank you.