

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-045-31306
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		Lease Name or Unit Agreement Name LA PLATA 4	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		Well No. 2	
2. Name of Operator TEXAKOMA OIL & GAS CORPORATION		9. Pool name or Wildcat BASIN FRUITLAND COAL (71629)	
3. Address of Operator 5400 LBJ FREEWAY, SUITE 500, DALLAS, TEXAS 75240			
4. Well Location Unit Letter C: 904' Feet From The NORTH Line and 2053' Feet From The WEST Line Section 04 Township 31N Range 13W NMPM County SAN JUAN			
10. Date Spudded 3-08-2004	11. Date T.D. Reached 3-15-2004	12. Date Compl. (Ready to Prod.) 4-20-2004	13. Elevations (DF& RKB, RT, GR, etc.) 5890' GR, 5895' KB
14. Elev. Casinghead 5890'			
15. Total Depth 2200' KB	16. Plug Back T.D. 2168' KB	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0' TO 2200' RKB Cable Tools NONE
19. Producing Interval(s), of this completion - Top, Bottom, Name 2030' TO 2062' RKB, FRUITLAND COAL			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run HR INDUCTION LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON, MICROLOG			22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24, J-55	185'	11"	95 SKS, 112.1 CF	B NONE
5.50"	15.5, J-55	2200 2147	7 7/8"	467 SKS, 813.3 CF	NONE
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	2105'	NONE			
26. Perforation record (interval, size, and number)					
2030' TO 2054', 24' X 10 SPF = 240 HOLES, 0.42" EHD EACH & 2059' TO 2062', 3' X 6 SPF = 18 HOLES, 0.39" EHD EACH					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
2030' - 2062'			1000g.10% FM ACID, Frac with 144,228 gal		
			20# AMBOR GEL W/ 211,000 lbs 20/40 MESH BRADY		
			SAND PROPPANT		

28. PRODUCTION							
Date First Production 4-20-04		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING, 2 1/2" X 1 1/4" X 16' INSERT PUMP			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 4-20-2004	Hours Tested 8	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 7	Water - Bbl. 25	Gas - Oil Ratio NA
Flow Tubing Press. 0	Casing Pressure 120 PSIG	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 21	Water - Bbl. 75	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By BRAD SALZMAN	

30. List Attachments 1-- SET OF OPEN HOLE LOGS	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
Signature <i>Tom Sprinkle</i>	Printed Name TOM SPRINKLE Title DRILLING MANAGER Date 04/21/2004

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland <u>1200'</u>	T. Penn. "C"
T. Pictured Cliffs <u>2070'</u>	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....2030'.....to.....2062'.....No. 3, from.....to.....
No. 2, from.....to.....No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
1200'	1750'	550'	Mudstone grey-green, shaly
1750'	2030'	280'	Sandstone, mudstone, coal, black Cleated, vitreous, moderate, desorbed
2030'	2200'	170'	Claystone, siltstone, sandstone Light grey, coal, black, good cleating, desorbed