

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 87210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO. 30-045-31972
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 024068
7. Lease Name or Unit Agreement Name PAN AMERICAN STATE
8. Well No. #1R
9. Pool name or Wildcat BLANCO MESA VERDE/BASIN DAKOTA

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☐ GAS ☐
WELL ☐ WELL ☒ OTHER ☐

2. Name of Operator

PATINA SAN JUAN, INCORPORATED

3. Address of Operator

5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401

4. Well Location

Unit Letter **K** : **1630'** Feet From The **SOUTH** Line and **1925'** Feet From The **WEST** Line

Section **36** Township **32N** Range **13W** NMPM **SAN JUAN**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5808' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST & CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operator (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/10/2004 Log a Gamma and Cement Bond Log from 4087' to 100'. TOC @ 2800'. Run a second GR/CBL under 1000 psi.
Good bond all the way to surface.

3/11/2004 MIRU Stinger Wellhead isolation tool. Load and test 7" casing and 4-1/2" liner to 6000 psi for 30 minutes. Held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay S. Eckstein TITLE PRODUCTION TECHNICIAN DATE 26-Apr-04

TYPE OR PRINT NAME KAY S. ECKSTEIN TELEPHONE NO. (505) 632-8056

(This space for State Use)
APPROVED BY Chad R TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE APR 29 2004

CONDITIONS OF APPROVAL, IF ANY: