Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised March 25, 1999		
District I 1625 N. French Dr., Hobbs, NM 87240			WELL API NO.		
District II 811 South First, Artesia, NM 87210	District II OII CONSERVATION DIVISION			30-045-32112	
District III	trict III 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV		STATE TO FEE		
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Off & Gas Lease No. E-5184-46		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Uni	t Agreement Name:	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	Other		State M	31741	
2. Name of Operator	(A)	14AY 2001	8. Well No.		
ConocoPhillips Company	217817		State M #1F		
3. Address of Operator 5525 Highway 64, NBU 3004, F	armington NM 97401	- Com A	9. Pool name or Wildo Basin DK - 71599;		
4. Well Location	ariiringcon, Nin 07401		DdS DK - /1599;	Didiico MV-/2319	
Unit Letter N :	660 feet from the	South In the and	1925 feet from the	neWestline	
Section 16	Township 29	N Range 6W	NMPM . (County San Juan	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6497 GL					
11. Check A	appropriate Box to Ind	licate Nature of Notice,	Report, or Other D	ata	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		PLUG AND [ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	X		
OTHER:		☐ OTHER: 4-1/2" (casing report	[
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
5/9/04 RIH w/6-1/4" bit & drilled cement and then formation to 7660' (TD). TD reached 4/10/04. COOH. RU to run casing. RIH w/4-1/2" N-80, 11.6# LT&C casing and set @ 7658'. RU Schlumberger to cement. Pumped a prefllush of 10 bbls viscous spacer, & 10 bbls 2% KCL. Pumped 450 sx (652 cf - 116.2 bbls) 50/50 POZ w/3% gel, 3.5#/sx phenoseal, .25#/sx Cellophane, 1.0#/sx Gilsontie, .25% fluid loss, 15% Disperant, 0.1% retarder, 1% antifoam. Displaced plug w/119 bbls KCl. Bumped plug w/2280 psi @ 2025 hrs 5/11/04. RD Schlumberger. ND BOP, set slips and cut off casing. Installed trash cap. RD & released rig @ 0400 hrs 5/13/04. Will show casing PT & TOC on next report.					
I hereby certify that the information above	is true and complete to the b	est of my knowledge and belief	£		
SIGNATURE Talky	Clush	.TITLE Regulatory Anal	ystDA	TE <u>5/14/04</u>	
Type or print name Patsy	Clugston		Telephone	No. 505-599-3454	
(This space for State use)	0	<u> </u>	1		
APPROVED BY Chah I		TITLE	DAT	<u>E</u>	
Conditions of approval, if any:					