

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

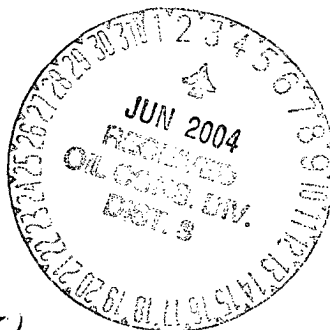
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM03560
2. Name of Operator CONOCO PHILLIPS		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 2197 WL3 6108 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2688		8. Well Name and No. SAN JUAN 28 7 UNIT 99F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T27N R7W NWSE 1590FSL 2420FEL		9. API Well No. 30-039-26897
		10. Field and Pool, or Exploratory MESAVERDE/DAKOTA
		11. County or Parish, and State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation on this well per the attached:



DHC 3000

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #25231 verified by the BLM Well Information System For CONOCO PHILLIPS sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 05/06/2004 ()	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 04/21/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>[Signature]</u>	Title <u>Petr. Eng</u>	Date <u>5/27/04</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Trimingle Allocation for San Juan 28-7 Unit Well 99F API: 30-039-26897

Initial flow tests as reported by the field operator indicated:

Mesaverde (2 3/8" tubing at 5470')

04/27/02 1/2" choke 90 psi tbq. press. 475 psi csg. press. 594 MCFPD + 1 BOPD + 2 BWPD

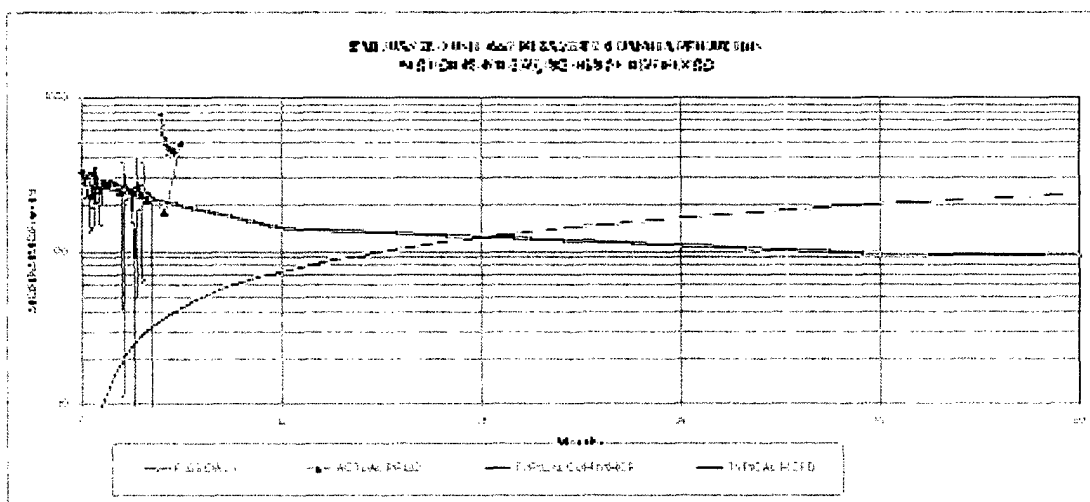
Commingled Dakota and Mesaverde (2 3/8" tubing at 7331')

05/02/02 1/2" choke 200 psi tbq. press. 450 psi csg. press. 1320 MCFPD + 2 BOPD + 24 BWPD

Chacra (test up casing, tubing at 3746')

09/20/02 1/4" choke 0 psi tbq. press. 250 psi csg. press. 367 MCFPD + 0 BOPD + 0 BWPD

Below is a graph showing the production to date and the estimated forecast for Dakota and Mesaverde.



Month	MV+DK Avg Daily Gas Prod MCF/DAY	MV+DK Avg Daily Oil Prod STB/DAY	MV Avg Daily Gas Prod MCF/DAY	MV Avg Daily Oil Prod STB/DAY	DK Avg Daily Gas Prod MCF/DAY	DK Avg Daily Oil Prod STB/DAY
Jan-03	166	8.3	75	3.7	92	4.6
Feb-03	157	7.9	71	3.5	86	4.3
Mar-03	148	7.4	67	3.3	82	4.1
Apr-03	140	7.0	63	3.2	77	3.9
May-03	139	6.9	62	3.1	76	3.8
Jun-03	137	6.9	62	3.1	75	3.8
Jul-03	136	6.8	61	3.1	75	3.7
Aug-03	134	6.7	60	3.0	74	3.7
Sep-03	133	6.6	60	3.0	73	3.7
Oct-03	131	6.6	59	3.0	72	3.6
Nov-03	130	6.5	58	2.9	71	3.6
Dec-03	129	6.4	58	2.9	71	3.5
Jan-04	127	6.4	57	2.9	70	3.5
Feb-04	126	6.3	57	2.8	69	3.5
Mar-04	125	6.2	56	2.8	68	3.4

Apr-04	123	6.2	55	2.8	68	3.4
May-04	122	6.1	55	2.7	67	3.4
Jun-04	121	6.0	54	2.7	66	3.3
Jul-04	119	6.0	54	2.7	66	3.3
Aug-04	118	5.9	53	2.7	65	3.2
Sep-04	117	5.8	53	2.6	64	3.2
Oct-04	116	5.8	52	2.6	64	3.2
Nov-04	114	5.7	51	2.6	63	3.1
Dec-04	113	5.7	51	2.5	62	3.1
Jan-05	112	5.6	50	2.5	62	3.1
Feb-05	111	5.5	50	2.5	61	3.0
Mar-05	110	5.5	49	2.5	60	3.0
Apr-05	108	5.4	49	2.4	60	3.0
May-05	107	5.4	48	2.4	59	2.9
Jun-05	106	5.3	48	2.4	58	2.9
Jul-05	105	5.3	47	2.4	58	2.9
Aug-05	104	5.2	47	2.3	57	2.9
Sep-05	103	5.1	46	2.3	57	2.8
Oct-05	102	5.1	46	2.3	56	2.8
Nov-05	101	5.0	45	2.3	55	2.8
Dec-05	100	5.0	45	2.2	55	2.7
Jan-06	99	4.9	44	2.2	54	2.7
Feb-06	97	4.9	44	2.2	54	2.7
Mar-06	96	4.8	43	2.2	53	2.7
Apr-06	95	4.8	43	2.1	52	2.6
May-06	95	4.8	43	2.1	52	2.6
Jun-06	95	4.7	43	2.1	52	2.6
Jul-06	95	4.7	43	2.1	52	2.6
Aug-06	94	4.7	42	2.1	52	2.6
Sep-06	94	4.7	42	2.1	52	2.6
Oct-06	94	4.7	42	2.1	52	2.6
Nov-06	94	4.7	42	2.1	52	2.6
Dec-06	93	4.7	42	2.1	51	2.6

Year	MV+DK	MV+DK	MV	MV	DK	DK
	Mid Year Avg	Mid Year Avg	Mid Year Avg	Mid Year Avg	Mid Year Avg	Mid Year Avg
	Gas Prod MCF/DAY	Oil Prod STB/DAY	Gas Prod MCF/DAY	Oil Prod STB/DAY	Gas Prod MCF/DAY	Oil Prod STB/DAY
2007	92.1	4.6	41	2.1	51	2.5
2008	89.3	4.5	40	2.0	49	2.5
2009	86.6	4.3	39	1.9	48	2.4
2010	84.0	4.2	38	1.9	46	2.3
2011	81.5	4.1	37	1.8	45	2.2
2012	79.1	4.0	36	1.8	43	2.2
2013	76.7	3.8	35	1.7	42	2.1
2014	74.4	3.7	33	1.7	41	2.0
2015	72.2	3.6	32	1.6	40	2.0
2016	70.0	3.5	32	1.6	39	1.9
2017	67.9	3.4	31	1.5	37	1.9
2018	65.9	3.3	30	1.5	36	1.8

2019	63.9	3.2	29	1.4	35	1.8
2020	62.0	3.1	28	1.4	34	1.7
2021	60.1	3.0	27	1.4	33	1.7
2022	58.3	2.9	26	1.3	32	1.6
2023	56.6	2.8	25	1.3	31	1.6
2024	54.9	2.7	25	1.2	30	1.5
2025	53.2	2.7	24	1.2	29	1.5
2026	51.6	2.6	23	1.2	28	1.4
2027	50.1	2.5	23	1.1	28	1.4
2028	48.6	2.4	22	1.1	27	1.3
2029	47.1	2.4	21	1.1	26	1.3
2030	45.7	2.3	21	1.0	25	1.3

Please allocate total production from the well based on subtraction and percentage split for Mesaverde and Dakota and remaining production to Chacra.