

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-079060

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr.

Other

2. Name of Operator

Devon Energy Production Co. LP Attn: Kenny Rhoades

3. Address

1751 Highway 511 Navajo Dam, New Mexico 87419

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface SW 2560' FSL & 1800' FWL

At top prod. Interval reported below Same

At total depth SW SW 650' FSL & 600' FWL Unit M

14. Date Spudded

8/2/2003

15. Date T.D. Reached

9/1/2003

16. Date Completed 10/15/2003

☐ D & A ☒ Ready to Produce

6. If Indian Allottee or Tribe Name

7. Unit of CA Agreement Name and No.

NMNM 78402A

8. Lease Name and Well No.

NEBU 13B

9. API Well No.

30-045-31292

10. Field and Pool, or Exploratory

Blanco Mesa Verde

11. Sec., T., R., M., on Block

Survey or Area

20 30N 7W

12. County or Parish

San Juan Arriba

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

6407' GL

18. Total Depth:

MD 8720'
TVD

19. Plug Back T.D.:

8680'

20. Depth Bridge Plug Set:

MD
TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22.

Was well cored? ☒ No ☐ Yes (Submit Analysis)

Was DST run? ☒ No ☐ Yes (Submit Report)

Directional Survey? ☐ No ☒ Yes (Submit Copy)

HRI-SDL-DSEN-GR SDL-DSEN-GR CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" I-40	36#	0'	320'		200 sx "B"	42	Surface	0
8-3/4"	7" J-55	23#	0'	4906'		Lead-590 sx 50/50 Poz foam	152	Surface	0
						ail-125 sx 50/50 Poz no foam	32		
6-1/4"	4-1/2" J-55	11.6#	0'	8708'	5759'	1st stage- 295 sx 50/50 Poz	77	4900'	0
						2nd stage- 490 sx 50/50 Poz	128		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8512'	6603'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	6215'	6556'	6215'-6556'	0.33"	20	Open
B) Cliffhouse	5799'	6118'	5799'-6118'	0.33"	20	Open
C) Lewis	5199'	5705'	5199'-5705'	0.33"	18	Open
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6215'-6556'	1400 gals 15% HCL, 99,851 # 20/40 Brady sand, 107,073 gals 2% KCL
5799'-6118'	1400 gals 15% HCL, 102,982 # 20/40 Brady sand, 103,782 gals 2% KCL
5199'-5705'	1400 gals 15% HCL, 159,220 # 20/40 Brady sand, 35,112 gals gelled KCL, and 1,050,000 SCF Nitrogen

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
10/27/03	10/28/03	24	→	0	3035	10	0	Sales
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
	151	441	→	0	3035	10	0	Produced

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					JAN 15 2004
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					FARMINGTON FIELD OFFICE

(See instructions and spaces for additional data on reverse side)

NMOCD

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tag, Press. Plwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tag, Press. Plwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
			NEBU 13B Dakota and Mesa Verde	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Huerfano Bentonite Chaco Menefee Point Lookout Manaos Gallup Greenhorn Graneros Dakota Burro Canyon Morrison	not logged not logged not logged not logged not logged not logged not logged not logged not logged 7505' 7560' 7680' 7808' 7895'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades Title Company Representative

Signature _____ Date _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.