State of New Mexico Submit 3 Copies To Appropriate District Form C-103 Office Energy, Minerals and Natural Resources Revised May 08, 2003 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-039-27582 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE X 1000 Rio Brazos Rd., Aztec, NM 87410 FEE Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR RUUG BACK San Juan 32-5 Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM Q 101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well X Other 113S 2. Name of Operator 9. OGRID Number **Energen Resources Corporation** 3. Address of Operator 10. Pool name or Wildcat 2198 Bloomfield Highway, Farmington, NM 87401 Basin Fruitland Coal 4. Well Location 1510 South 2165 East Unit Letter feet from the line and feet from the line 32 Township Range **NMPM** Rio Arriba Section 32N 05W County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6601' GL 12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING [ REMEDIAL WORK **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT PULL OR ALTER CASING MULTIPLE** CASING TEST AND **CEMENT JOB** COMPLETION X OTHER: OTHER: set casing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 05/26/04 Ran 75 jts. 7" 23# J-55 LT&C casing, set @ 3266'. RU Halliburton. Cement with 420 sks 65/35 Class B poz, 6% gel, 10#/sk gilsonite, 1/2#/sk flocele, 2% CaCl2 tailed by 100 sks 50/50 Class B poz, 5#/sk gilsonite, 1/4#/sk flocele, 2% CaCl2, (955 cu.ft.). Plug down @ 11:00 am on 05/26/04. Did not circulate any cement. RD Halliburton. Temperature survey ran - TOC @ 500'. NU BOP. Test casing & BOP to 1200 psi-ok. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE. Production Assistant TITLE\_ \_DATE\_ Type or print name Vicki Donaghey Telephone No. 505-325-9732 (This space for State use)

APPROVED BY

Conditions of approval, if any:

PUTY OIL & GAS INSPECTOR, DIST. ADDATE