

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF080597

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM940018. Well Name and No.
LORRAINE GAS COM 1M9. API Well No.
30-045-31891-00-C110. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BP AMERICA PRODUCTION COContact: MARY CORLEY
E-Mail: corleym@bp.com3a. Address
P. O. BOX 3092
HOUSTON, TX 772533b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

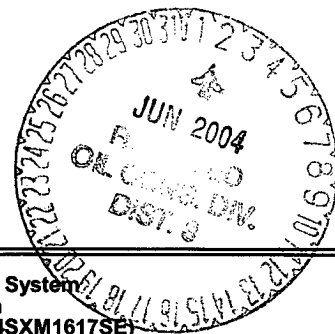
Sec 26 T30N R8W NESW 2415FSL 1880FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America request permission to temporarily abandon the Dakota formation and return Mesaverde to production as per the attached procedure.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #31178 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 05/26/2004 (04SXM1617SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/26/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 05/26/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Lorraine GC 1 M
Temporarily Abandon the Dakota, and return Mesaverde to production.

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 500 psi. Monitor flowing casing pressure with gauge (with casing flowing to blow tank) throughout workover.
5. Tag fill and tally out of hole with 2-3/8" production tubing currently set at 7232'.
6. RIH with 4-1/2" casing scraper. Work casing scraper across the MV perforations from 4255'-5055'. Clean out to 7020'. TOH.
8. RIH w/ CIBP and set at 7,000'.
9. Rabbit tubing and RIH with 2-3/8" production tubing (with a muleshoe and X-nipple with plug on bottom). Fill tubing with water while RIH.
10. Land 2-3/8" production tubing at 5,000'.
11. Pressure test tubing to 500 psi with rig pumps.
12. RU SLU. Swab down tubing.
13. Run gauge ring for 2-3/8" tubing. Pull plug. Set tubing stop for plunger.
14. ND BOP's. NU WH. Test well for air. Return well to production.

Lorraine GC 1 M

Sec 26, T30N, R8W

API # 30-045-31891

GL: 5901'

History:

Completed in DK & MV in 12/03

9-5/8" 32#, J55 @ 318'

213 sxs cmt circulated to surf

TOC at surface

7" 20#, J55 @ 2894'

275 sxs cmt lead and 65 sxs tail

TOC @ 2887'

Mesaverde Perforations

4255' - 4613' w/ 46,500 #'s sand

4667' - 5055' w/ 83,900 #'s sand

Dakota Perforations

7039' - 7280' w/ 75,700 #'s carbolite

Tubing: 2-3/8" 4.7#, J55 @ 7232'

4-1/2" 11.6# J55 @ 7285'

PBTD: 7283'

181 sxs of 9.5 ppg litecrete & 230 sxs cls G

TD: 7288'

Formation tops: Cliff House 4246
Menefee 4593
Point Lookout 4956
Dakota 6973

updated: 5/26/04 CFR