	AGENCY CODE 521 DOCUMENT NUMBER 04-199-010424 DATE BUDGET FY DOCUMENT TOTAL									ATE OF I							
	DA	05/25		04		9,680.5	2	E	XPIRATION I	DATE	CONTRACT	NUMBER	<u> </u>				
VE	IDOR DE	8	350403	3057				W	ARRANT UMBER		<u> </u>		<u></u>	+	OT STAPLE BAR CODES	Gira 11971 mar raidi I manan mak 1684 ma ((10 E) () [86]
VE	Α	AME AND O	WELL	SERVICE	INC	_		AGENCY NAME		State of Ne	ew Mexic	co Energy	& Miner				
	F	ARMIN			7499					 		,					·
LN	CD	AGCY		DOCUMENT C NUMBER	ACCT LN	FUND	AGCY	ORG/PRG	APPR UNIT	DIVISION	ОВЈЕСТ	REVENUE SOURCE	REPT CATG	BALANCE SHEET ACCOUNT	DESCRIPTION	AMOUNT	P/F
01	РС	521	0419	99000549	01	199	521	P586	300	0700	3532				REPORTABLE OTHER S	9,680.52	Р
	er.											-		1			
L			EO									i	<u> </u>		TOTAL	9,680.52	
01	PC	521	0419	99000549	01	199	521	0750	301	0700	3532	_	_		REPORTABLE OTHER S	9,680.52	Р
												707.7					
		rsements Here: I cer	tify that th	e above bill is	correct and j	ust and that	payment the	refore has not	been receive	d.			OTH TRAVE	L AND PURC	назе		
X PRE	PARED	BY:	DATE S/25	i API	PROVAL 1:	d	DATE:	25/04 AP	PROVAL 2:	:	DATE:	I certif	y that the goo ance with all	ods or services	were received or rendered, or the travel and r igations and State (and if applicable Federal) GNATURE:		
							© 20	001 State of N	м						····		

AGENCY CODE 521 DATE 02/18/04 VENDOR CODE VENDOR NAME AND CA-PLUS W - P O BOX	DRDER ADDRE	85040 85040 SS ERVICE IN	04)-000549	H 12	PURCH	ASE DOCUMENT VATION DIVISION PRANCIS DRIVE M 87505		NOT STAPLE BAR CODES B OIL CONSERVATION DIVISION 1 1220 SO. ST. FRANCES DRIVE L SANTA FE, NM 87505 T 0
FARMINO	GTON, N	IM 87499		774-78	AGENO CONTA		DPHILLIPS	· · · · · · · · · · · · · · · · · · ·	PHONE NUMBER
101 199 199	AGCY 521	ORG/PRG	APPR UNIT 300	DIVISION 0700	овјест 3532		295111.00	(PURCHASE REQUISITION BUYER: BIDS MUST BE REQUESTED FOR ITEMS OVER \$1,500,00) IENDED SOURCE & SPECIAL REMARKS:
						# 1	ATPOLICE.	ESTA	ABLISH RENEWAL NO.:
Maximum of si		ing lines per	purchase do	ocument	TOTAL		295,111.00	x	CONTRACT, PRICE AGREEMENT, PURCHASE ORDER OTHER THAN PROFESSIONAL SERVICE CONTRACTS: (APPROVED VENDORS MUST BE USED FOR ITEMS UNDER CONTRACT) C/PA /PO# 415210700028 EXPIRES: 120104
LN FUND	AGCY	ORG/PRG	APPR UNIT	DIVISION	ОВЈЕСТ		AMOUNT		C/PA /PO# 415210700028 EXPIRES: 120104 DIRECT PURCHASE ORDER DIALY VALID FOR PURCHASES \$1,500.00 AND UNDER)
1 199	521	0750	301	0700	3532		295111.00	EX EX	KEMPT FROM THE NM PROCUREMENT CODE PURSUANT TO SECTION NMSA. 19 XCLUDED FROM PROCUREMENT THROUGH STATE PURCHASING PURSUANT TO SECTION NMSA. 19 OR ENCUMBERING PURPOSES ONLY REASON:
					TOTAL		295,111.00		
APPROVAL 1	·	DATE		APPROVAL 2		DATE	with all State (and if applicable Federal	legislation, roosed purchas	ed purchase represented by this document is authorized by and is made in accordance rules and regulations. I further certify that adequate unencumbered cash and budget see and all other outstanding purchase commitments and accounts payable. DATE:
Generated by : Ne Overnoor/s				ural Resources. Ad	vantage Web Sy	stem Version 2.4	9 06/18/02 (4) "NCY COPY	© 20	01 State of New Mexico

AGENCY CODE 521	DOCUMENT NUMBER	04-199-000549
DATE (BUDGET FY	
02/18/04		04

额

STATE OF NEW MEXICO PURCHASE DOCUMENT CONTINUATION SHEET

DELIVERY DATE	02/18/04	ГОВ	D	
BUDGET VER	IFIED BY:			

AGENCY NAME

ENERGY, MINERALS & NAT RES

COMM LN	QUANTITY	UNIT	COMMODITY CODE	ACCT LN	ARTICLE A	ND DESCRIPTION		UNIT COST	TOTAL COST
. 1 2 3 4	1.0000 1.0000 1.0000 1.0000		CCCC CCCC CCCC		ESTIMATED COST TO PLUG 22 PL 15% CONTINGENCY - SEE ATTAC DESCRIPTION FOR WELLS #16,17, 10(13)7,8,9,69,74,77, 79,80, 82	HED PLUGGING PROCEDUR	ES &	295111.0000 0.0000 0.0000 0.0000	295111.00 0.00 0.00 0.00
						O CONTRACTOR OF THE PARTY OF TH	EB 2004		
					•		6.8 1.8		
Consent	ed by : New Mexico E					(c) 2001 State of New Mexico	_	٠. ,	

(PRONLY)

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3 AGENCY COPY

AGENCY COPY

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

30-045-10230

April 30, 2004

New Mexico Oil Conservation Division Aztec District

1000 Rio Brazos Road Aztec, NM 87410 Invoice #3297

1 of 2

Rig #9

For the plug and abandonment of the **HSGU #13**, a Gallup well located in NE, Section 32, T-31-N, R-16-W, San Juan County, NM. Review report for work details. This work done under NMOCD PA: 41-521-0700028, Purchase Doc: 04-199-000549

Cost Summary:

Cost S	summary:						
ID#	Date	Item Description	Units	U	nit Cost	Е	Extension
Work	over Rig,	Travel and Supervision:					
A1	4/23/04	Contractors Supervisor / Cementer	1.0	\$	250.00	\$	250.00
A1	4/26/04	Contractors Supervisor / Cementer	1.0	\$	250.00	\$	250.00
A2	4/22/04	Crew travel, round trip time	1.0	\$	112.00	\$	112.00
A2_	4/23/04	Crew travel, round trip time	2.0	\$	112.00	\$	224.00
A2	4/26/04	Crew travel, one way	1.0	\$	112.00	\$	112.00
А3	4/22/04	Shallow Rig	3.00	\$	140.00	\$	420.00
A4	4/23/04	Shallow Rig	8.25	\$	140.00	\$	1,155.00
A3	4/26/04	Shallow Rig	5.75	\$	140.00	\$	805.00
Ceme	enting Se	rvices:					
B1	4/23/04	Cementing equipment on location	1.0	\$	450.00	\$	450.00
B1	4/26/04	Cementing equipment on location	1.0	\$	450.00	\$	450.00
B 3	4/23/04	Cement, plug #1, sxs	40	\$	10.50	\$	420.00
B 3	4/26/04	Cement, plug #2, sxs	53	\$	10.50	\$	556.50
В3	4/26/04	Cement, set P&A marker, sxs	28	\$	10.50	\$	294.00
Pack	ers, Retai	ners & Casing Scrapers:					
D3	4/23/04	Cement retainer, tubing set, 5-1/2"	1.0	\$	900.00	\$	900.00
D4	4/23/04	Casing scraper, 5-1/2"	1.0	\$	250.00	\$	250.00
Work	strings &	Miscellaneous Rentals:					
E1.1	4/23/04	Workstring rental 2-3/8, feet	1081	\$	0.12	\$	129.72
E6.3	4/23/04	Companion flange rental, 5-1/2"	1.0	\$.	50.00	\$	50.00
E7.1	4/23/04	Tubing Head rental, 5-1/2"	1.0	\$	100.00	\$	100.00
E14	4/23/04	Waste fluid container, days used	2.0	\$.	30.00	\$	60.00

oki C

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1214

April 30, 2004

New Mexico Oil Conservation Division Aztec District

1000 Rio Brazos Road Aztec, NM 87410

Invoice #3297

2 of 2

Rig #9

For the plug and abandonment of the HSGU #13, a Gallup well located in NE, Section 32, T-31-N, R-16-W, San Juan County, NM. Review report for work details. This work done under NMOCD PA: 41-521-0700028, Purchase Doc: 04-199-000549

Cost Summary:

Continued

Trar	nsportatio	on and Miscellaneous Services:					·. ·
F1.a	4/22/04	Unit #141, Haul steel pit/tubing to location	5.0	\$	74.00	\$	370.00
F1.b	4/23/04	Unit #141, Holding float and workstring	2.0	\$	74.00	\$	148.00
F1.c	4/26/04	Unit #141, Holding float and workstring	2.0	\$	74.00	\$	148.00
F1.d	4/30/04	Unit #152, Haul waste fluid pit to IES	1.375	\$	74.00	\$	101.75
F4	4/13/04	Float with workstring, rental	2.0	\$	15.00	\$	30.00
F6.a	4/23/04	Unit #265, Haul 3 load water to central tank	10.0	\$	50.00	\$	500.00
F14	4/23/04	Purcahse 3 loads water	3.0	\$	20.00	\$	60.00
F6.b	4/22/04	Unit #134, Haul 1 load of water to location	1.0	\$	50.00	\$	50.00
F6.b	4/23/04	Unit #134, Haul 1 load of water to location	2.0	\$	50.00	\$	100.00
F6.b	4/26/04	Unit #134, Hold water for p&a work	1.0	\$	50.00	\$	50.00
F6.c	4/22/04	Unit #155, Hold waste fluid to be pumped away;	1.0	\$	50.00	\$	50.00
F6.d	4/23/04	Unit #155, Hold waste fluid to be pumped away;	. 2.0	\$	50.00	\$	100.00
F6.e	4/26/04	Unit #155, Hold waste fluid to be pumped away;	1.0	\$	50.00	\$	50.00
F7	5/18/04	B-hoe, Clean up location and remove junk	2.5	\$	50.00	\$	125.00
		Helper for above work	2.5	\$	20.00	\$	50.00
F11	4/14/04	P&A marker, purchase	1.0	\$	120.00	\$	120.00
Third	Party Ch	arges:					
G1	5/12/04	Industrial Ecosystems, Inv #3987			\$55.00		
		land farm semi-solid material from steel pit				11.	· ·
		سراره المراري ا	Total		\$55.00		
		Third Party Handling Charge	8%		\$4.40		\$59.40
•	<u>O</u> PEG	Third Party Handling Charge NAL SIGNED BY CHARLIE T. PERRIN () () PATO	• • • • • • • • • • • • • • • • • • • •	TO	TAL	\$	9,100.37
		Lato data	(TAX	6.	3750%	\$	580.15
THAN	K YOU	0 K 1 1 1 0	7	TOT	TAL DUE	\$	9,680.52

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

	e of Well Oil	5. 6.	Lease Number BIA #14-20-603-734 If Indian, All. or Tribe Name Navajo Unit Agreement Name
	e of Operator can Minerals Energy, c/o NMOCD Aztec District Office		Horseshoe Gallup Unit
	ress & Phone No. of Operator 00 Rio Brazos Road, Aztec, NM 87410 505-334-6178	8. 9.	Well Name & Number HGU #13 API Well No. 30-045-10230
	of Well, Footage, Sec., T, R, M 'FNL and 1980' FEL, Section 32, T-31-N, R-16-W,	10. 11.	Field and Pool Horseshoe Gallup Unit County & State San Juan County, NM
	CK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTH of Submission Notice of Intent X Abandonment Recompletion Plugging Back Plugging Back Casing Repair Altering Casing Other - Change of Plans New Construction Non-Routine Fracturi Water Shut off Conversion to Injection Other -	ng	ATA
A	Cribe Proposed or Completed Operations A-Plus Well Service Plugged and Abandoned the above well NMSA 197 Contract Number: 04-521-070028.	′8, Se	ection 13-1-127,
4/22/04 4/23/04	MOL. SDFD. RU rig. Relief line to steel pit. Well pressure: 20#, blow down. ND wellhead. PU 34 joints A+ workstring and round-trip 5-1/2" casing scraper to 1081'. approved tag. TIH with 5-1/2" DHS cement retainer and set at 1081'. Sting ou with 26 bbls water, circulate well clean. Attempt to pressure test casing to 500 minutes. Sting into retainer and pump contents of pit away. Sting out of reta 1081', spot 40 sxs cement inside casing above CR up to 737' to isolate the Cubing. Shut in well. SDFD.	H. V t of re #, ble tiner. Sallup	illaneuva, NMOCD, tainer. Load casing d down to 300# in 2 Plug #1 with CR at interval. TOH with
4/26/04	Open well. TIH with tubing and tag cement at 749'. TOH and LD tubing. Per 150'. Establish circulation out bradenhead with 2 bbls of water. Circulate additional 8 bbls of water. Plug #2 with 53 sxs cement down 5-1/2" casing from good cement out bradenhead. ND BOP and tubing head. Dig out and cut off down 12' in 5-1/2" casing and at the surface in 8-5/8" annulus. Mix 28 sxs install P&A marker. RD and MOL. B. Freeman, Navajo EPA, J. Walker, EPAH. Villanueva, NMOCD, were on location.	e BH i 150' wellhe ceme	annulus clean with to surface, circulate ead. Found cement nt to fill casing and
SIGNA	TURE Contractor William F. Clark	<u>M</u> 6	ay 23, 2004
APPROV	rice for Federal or State Office use) /ED BY Title ION OF APPROVAL, if any:		Date

A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

	Rig No_#		color can be to the			-	24 Day T	
	Well Nam	e HORSE	SHOE GALLUP UNIT # 13	·	Comp	any PUITA	MINITERL SA E	NERGY TONMONS
	FROM	то			OF OPERATION			
1 hot	1:00	1:00	ROAD RIG AND EQUIPMENT	Το	LOCATION			
7	4:00	5:00	TRAVEL TO YARD.					
3 hos								
/ P.C								
_g f								
1 Netwo								
e e distribuição de la compansión de la co La compansión de la compa						- <u>-</u>		
								
		 						
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			Ce	ement	: Retainers			·
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1/1	Superv	N	NAME			UNIT#	MILEAGE	HOURS

CREW."	NAME	UNIT#	MILEAGE	HOURS	
Supervisor	WIKE HIGDON	#21			
Operator	JESUS JACOBO	F19		4.0	
Helper-	LURENZO RODRIGUEZ			4.0	
Helper	ADAN REYES			4.0	
Helper	JOSE MENDOZA			4:0	
Trainee	·				

RCI Form - 0801114A

10.5

A - PLUS WELL SERVICE
P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

		300-020-2021 - 1 AX (303) 325-12	. 1 1					
Rig No	#9	Dat		04 Day F	RI			
Vell Nam	e Horse	SHOE CALLUP UNIT # 13 CON	npany PLAYA	I MINERALS &	ENERGY			
FROM	TO	DESCRIPTION OF OPERATI	ON					
5:30	5:45	LOAD RIG SUPPLIES						
5.45	6:45	TRAVEL TO LOCATION						
	7:15	START RIGAND EQUIPMENT, HELD PRE-JO	B SAFETY	MEETING				
	1	SPOT RIG. RIG UP						
		NIPPLE UP FLOWEINES TO STEEL PIT. O	PEN WEIL	(20 PSI)				
_	9:30	NIPPLE DOWN WELLHEAD						
9:30	10:30	NIPPLE UP BOP/COMPANION FLANCE AND TO	G HEAD.	TEST RAMS				
10:30		PICK UP AND TIH/ 51/2" CSC SCRAPER A						
11:15 WORK STRING. EOT @ 1081' OK'D BY HENRY VICLANGEUR								
11:15	11:45	TOH/TRE AND SCRAPER.						
11:45	12:15	TIH / 51/2" DHS CET AND TBG.						
12:15		SET CRT @ 1081 STING OUT. PLMP 26		KSH WATER	<i>T</i> 0			
		CIRCULATE HOLK CLEAN, PRESSURE TEST C	sc To 50	OPSI BLED	OFF TO			
	1:00	300 PSI IN 2 MIN. BLED PRESSURE OFF.						
1:00		STING INTO CRT AND INSECT CONTENTS		LOW RETAIN	16R.			
	2:00	DISPLACE / 5 BBLS FRESH WATER. STIME OUT	OF CRT.					
2:00		PLUC 4/ - MIX AND PUMP 40 SXS CM	r Flam,	081 TO TOC	@ 737°			
	2:30	DISPLACE.						
2:30		LAY DOWN 12 JTS, TOH/10 JTS.						
	3:00	SECURE WELL.			1			
3:00	4:00	TRAVEL TO YARD						
		WALLACE ASHLEY NAVAJO MINERALS			· · · · · · · · · · · · · · · · · · ·			
			LOCATI	DM				
		HENRY VILLANGEVA /NMOCD)						
	<u> </u>							
uel & Mo	tor Oil	Water Hauled						
Rental Eq	uipment _	Cement Retainers _	5 1/2" pHs @	1081'				
ementing	9							
Vireline _		V#1(= 40 SXX)						
CRE	v	NAME	UNIT#	MILEAGE	HOURS			
Superv	sor A	WKE HIGDON	#21					
Operato	nr .	Esus Jacobo	#19		10.5			
Helper	i	ORENZO RODRIGUEZ			10.5			
Helper		DAN REYES			10.5			
~				L				

Trainee RCi Form - 0801114A

Helper

JOSE MENDOZA

A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

	Rig No	<u>#9</u>	Date:	09/26/0	Day_ /	10//
	Well Nam	e Hors	ESHOE GALLUP UNIT # 13 Com	oany <u>PLAYI</u>	MINERALS	L ENEILLY
•	FROM	то	DESCRIPTION OF OPERATIO	N		
		 				
, $+$		5:95				
/a. ' -	_	6:45				
W	6:45	7:15	START RIG AND EQUIPMENT, HELD PRE-	Job 5A	FETY MIEET	WG.
	7:15	<u> </u>	OPEN WELL (NO PRESSURE)			
		7:30		·		
	7:30	8:30	LAY DOWN TBC AND STINGER		/ 1/ 1/-	
-3/1	8:30	-	RIG UP WIRELINE RIH/WIRELINE PE			HIRE SHOFS
5/14		9:00				
	9:00	 	PUMP 28BLS WATER DOWN CSG TO CIRCULA			
	ļ	9:15				
	9:15	-	PLUC #2 - MIX AND PUMP 53 SXS CAT I	own Cs	G TO CIRCU	LATE GOOD
		9:45	1			
	9:45	10:15	NIPPLE DOWN BOP/COMPANION FLANCE AND T			
	10:15		DIG OUT AND CUT OFF WELLHEAD			
	 	11:00			CMT @ SURF	IN 85/8 CSC
	11:00	12:30	RIG DOWN CUT OFF RIG ANCHORS.			
	1	-				
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		 	 		·····	
**		-	<u> </u>			
		-				
	ļ	ļ				
		-				
	ļ	ļ	JIM WALKER / US EPA			
			HENRY VILLAMUEVA / NMOLTS SUN LOCATION	o~		
	Fuel & Me	otor Oil	Water Hauled			
	Rental Ed	quipment .	Cement Retainers			
	Cementir	ng PLU	16 #2 - 53 5x5 P+A MARKER /28 5x5			
į			B" BI-WIRE SHOTS @ 150' (B.5)			···
į	CRE	w	NAME	UNIT #	MILEAGE	HOURS
į	Superv	visor	MIKE HIGDON	#21		
	Operat		JESUS JALOBO	#19		7.0
	Helper	.	LORENZO RODRIGUEZ			7.0
	Helper	1	ADAN REYES			7.0
1	Helper		CUZIC			7-

Trainee

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499 505-325-2627

Event: #1	From: NEHU #57 To: HGU #13	Hours
Start:	What: HAUL TANK \$302, WORKSTRING ON FLOAT \$98 AND	
9/22/04	STEEL PIT #525 TO LOCATION	
Stop:	Charge to: PLAYA MINERALS 4 ENERGY GO NMOCK	5.0
Event: #2	From: #Gu #13 To:	T
Start:	What:	
4/23/04	STANDBY FOR RIG UP TRUCK	
Stop:	Charge to: PLAYA MINERALS & ENERLY YOU NMOCD	2.0
Event: #3	From: 1164 #13 To:	
Start:	What:	
4/26/04	STANDBY FOR RIGUP TRUCK	
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOCD	1.0
Event: #4	From: To:	
Start:	What:	·
St	Characteristics and the second	
Stop:	Charge to:	<u> </u>
Event: #5	From: To:	
Start:	What:	
01	Ol-	
Stop:	Charge to:	<u></u>
Event: #6	From: To:	
Start:	What:	
		<u> </u>
Stop:	Charge to:	J
Event: #7	From: To:	
Start:	What:	
Stop:	Charge to:	<u> </u>
Event: #8	From: To:	T
Start:	What:	
Stop:	Charge to:	<u> </u>
		·
	Driver: MIKE HIGNON	8.0
Diesel:	Helper	
Oil:	NM MILES: CO MILES: UT MILES:	
Remarks:		
· ·		
·		
		a , gogée, yera
		P

F1.Z F1.D F1.C

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date: <u> </u>	<u>'-0'</u> Truck #: <u>/</u>	<u>52 _</u>
Event: #1	From: DPLUS /NOSE To:	Hours
Start: 5:30		
		.5
Stop: 7,00	Charge to:	
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Event: #2	From: 2 PLUS / NSIL To: 1/3 GU 74 /3	
Start: $\angle 700$	What: DRIVE TO LOCATION PICK TO FITTE TAKE TO	53
	What: DRIVE TO LOCATION PICK IN FIRST TAKE TO THE STEMPTY STIKE BACK TO VERD SCHOOL Charge to: The Tolland State To VERD SCHOOL Charge to: The Tolland State Tolland School Charge to: The Tolland	1
Stop: //.00	Charge to: 32m	
Event: #3	From: To:	
Start:	What:	
Stop:	Charge to:	
отор.	onarge to.	
Event: #4	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #5	From: To:	\vdash
Start:	What:	
otart.	Wildt.	
Stop:	Charge to:	
otop.	Official State Control of the Contro	
Event: #6	From: To:	
Start:	What:	
<u> </u>		
Stop:	Charge to:	
Event: #7	From: To:	
Start:	What:	
otari.	THIAC.	<u> </u>
Stop:	Charge to:	
Otop.	onings to:	
Event: #8	From: To:	
Start:	What:	
Stop:	Charge to:	
	Driver: Dusne Gustin	5.5
Diesel: N/s	Helper	
Oil:	NM MILES: 70 CO MILES: UT MILES:	
		<u> </u>
Remarks:	30HWY 30 OIRT	
		<u> </u>
	NMOCO 464 8 9 110 13	
1	1 De la companya della companya della companya de la companya della companya dell	
	Mr. 1 waster at 1 TTT	1 1 1 2
	THUM WASHE BILL & Employ	
	Solids from Kunt. Kutun &	<u> </u>
i	spared as port	
		RC1 Form - 020158A

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5.5 Km/

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Àรส"เนร Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499 505-325-2627

4-23-04 Truck #: __265 Date: To: Event: #1 From: Hours 5:30 Start: What: CK 225 ,5 NM. 600 0.CD Stop: Charge to: Event: #2 From: doct To: Hors Start: 6/00 What: 2:00 0.CD Stop: Charge to: Horse show Event: #3 From: To: 2,00 What: Start: 1.5 3:30 Stop: Charge to: 6 C P Event: #4 From: To: What: Start: Stop: Charge to: Event: #5 From: To: What: Start: Stop: Charge to: Event: #6 From: To: What: Start: Charge to: Stop: From: To: Event: #7 Start: What: Stop: Charge to: Event: #8 From: To: What: Start: Charge to: Stop: 10 Driver: Mauz Diesel: Helper Oil: NM MILES: CO MILES: UT MILES: Remarks: Horseshoe water loads (a) \$20

(F6.0)

A-Plus Well Service, Inc. P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date:	Truck #: <u>13</u>	4
Event: #1	From: NEHU #57 To: HGU #13	Hours
Start:	What:	
09/22/04	HAUL I LOAD TO LOCATION	
Stop:	Charge to: PLAYA MINERALS & ENERLY % MMOCD	1.0
otop.	[CITITAL PATTINCK HILT OF EXPERTS] TO MANGED	17.0
Event: #2	From: TANK #302 To: 464 #13	
Start:	What:	ļ
04/23/04	HAUL I LOAD TO LOCATION AND STANDRY	
Stop:	Charge to: PLAYA ININERALS & ENERGY YO NMOCH	2.0
Event: #3	From: HGu #13 To:	
Start:	What:	1
9/26/04	STANDBY FOR WATER	†
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOCI)	1.0
	T	7
Event: #4	From: To:	
Start:	What:	<u> </u>
Stop:	Charge to:	
Otop:	Total go to:	
Event: #5	From: To:	
Start:	What:	
		ļ
Stop:	Charge to:	
Event: #6	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #7	From: To:	T
Start:	What:	
Ottai t.		
Stop:	Charge to:	†
		
Event: #8	From: To:	ļ
Start:	What:	ļ
Ston	Charge to:	
Stop:	icharge to.	1
	T	T
DiI	Driver: MIKE HIGDON	4.0
Diesel:		<u> </u>
Oil:	NM MILES: CO MILES: UT MILES:	<u> </u>
Remarks:		
		
		ļ

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date:	Truck #: <u>/ 5</u>	3
Event: #1	From: NEHu #57 To: HGu #13	Hours
Start:	What:	
09/22/04	TRAVEL TO LOCATION	
Stop:	Charge to: PLAYA MINERALS & ENERCY YO NMOCD	1.0
Event: #2	From: 164 t 13 To:	1
Start:	What:	<u> </u>
04/23/04	STANDBY FOR DISPOSAL	
Stop:	Charge to: PLAYA MINERALS & ENERGY YO N MOLD	2.0
	· · · · · · · · · · · · · · · · · · ·	
Event: #3	From: 1464 #13 To:	
Start:	What:	
04/26/04	STANDBY FOR DISPOSAL	
Stop:	Charge to: PLAYA MINERALS & ENERGY YUNMOCIS	1.0
Event: #4	From: To:	
Start:	What:	1
Stop:	Charge to:	
Event: #5	From: To:	<u> </u>
Start:	What:	
Start.	Wildt	
Stop:	Charge to:	<u> </u>
Ctop:	Total go to	
Event: #6	From: To:	<u> </u>
Start:	What:	
		
Stop:	Charge to:	<u> </u>
Event: #7	From: To:	
Start:	What:	1
Stop:	Charge to:	1 4
Event: #8	From: To:	T
Start:	What:	
Stop:	Charge to:	
		
	Driver: MIKE HIGDON	4.0
Diesel:	Helper	1"0
Oil:	NM MILES: CO MILES: UT MILES:	
		
Remarks:		
* . v		n
		
17.5		<u> </u>
		RCI Form - 08011

Fb.C Fb.d

6062

A-Plus Well Service, Inc. P.O. Box 1979, Farmington, NM 87499 505-325-2627

NOCHV

Date: 5 13 6 4

Truck #: 570

Event: #1	From: A-P-W To:	Hours	
Start: 汀. 3つ	From: 4-f-W To: What: PRO TRIP WAIT 34		•
	·	. 5	
Stop: ಕೃತಿಲ	Charge to:		
Event #2	From: (1.211) To: ((C(1) 222		
Stort: () O.O.	From: A.P.W To: H.S.G.V 333 What: C26AN LOATION "DONE"	1.5	
Start. S. OU	What. (2637) Learnes Long	7/3	
Stop: 8:30	Charge to:		
Event: #3	From: 2560 \$ 333 To: 4560 # 344		
Start: 8:30		5.5	
Stop: ///00	Charge to:		
Event: #4	From: HSGU A 244 To: HSGU A 342		•
Start: [1.00		j. 5	
Stop: /. 30	Charge to:		y * \$
Event: #5	From: 4560 # 345 To: 4560 # 13		7
Start: //30	What: CLEAN LOCATION DONE	2-5	
Start. 72 g	20077165		2.5 hr
Stop: 🎉 🍎 O	Charge to:		1
Event: #6	From: 4560 # 13 To: 4560 # 366		
Start: 4,00	From: 4560 # /3 To: ASGO # 366 What: CZENN LOCATION "DONE"	35	
Stop: 7:3ನ	Charge to:		
Event: #7	From: To:		
Start:	What:	/	/ /7 /
Otari.	Thru the state of	 (
Stop:	Charge to:		
Event: #8	From: To:		
Start:	What:		
Otal t.			
Stop:	Charge to:		17
Total:			100
	Driver: DUANT GUSTUN	14	for I'M
Diesel: 10.1	Helper 7150 B12764	14	Time
Oil:	NM MILES: SO CO MILES: UT MILES:		:
Remarks:			
	50 HWY - 40 DIAT		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1150 11 15	1-3 - 1	0
· · ·]	NIMOCO HSQU#13		2.5 R
	Clean up location		
	Thologo 25 has		



Industrial Ecosystems Inc.

P.O. Box 2043 Farmington, NM 87499

PH: (505) 632-1782

Fax: (505) 632-1876

TAX I.D. #94-3200034

- 3

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Invoice Number: 3987

Invoice Date:

May 12, 2004

Page:

PLEASE REMIT PAYMENT TO: Industrial Ecosystems, Inc.

c/o John J. Kiely

401 S. Lasalle St., Suite 606

Chicago, Illinois 60605

Sold To: A PLUS WELL SERVICE

PO BOX 1979

FARMINGTON, NM 87499

Location: NMOCD/BLM 740 BILL CLARK

HSGU 8,9,10/13

Contact	Payment Terms	Due Date	Customer PO
NMOCD/BLM -40	Net 30 Days	6/1:1/04	1

Quantity	Description	Unit Price	Extension
	MATERIALS RECEIVED ON 5/4/04		
, ,	MATERIALS TRANSPORTED BY A-PLUS WELL SERVICETRUCK #152		
1.00	DISPOSED OF CEMENT WASTE DISPOSAL CHARGE	210.00	210.00
	NON TAXABLE		
	(G-1)	= 55	
	in the South Control of the So		A. A
	the control of the co		
	to the control of the		, 1

FOR BILLING INQUIRIES PLEASE CALL (505) 632-1782

ACCOUNTS ARE DUE NET 30 DAYS. PURCHASER AGREES TO PAY FINANCE CHARGES OF 1.5% PER MONTH (ANNUAL PERCENTAGE RATE OF 18%) OR A MINIMUM CHARGE OF .50 PER MONTH. ACCOUNTS THAT HAVE BEEN PLACED FOR COLLECTION WILL BE CHARGED A \$100.00 COLLECTION FEE IN ADDITION TO REASONABLE ATTORNEY FEES AND COLLECTION CHARGES.

		i	
	Subtotal		 210.00
	Sales Tax		12.73
Total Inv	oice Amount		222.73

222.73

TOTAL.