Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103 March 4, 2004	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240			ELL API NO.	17.11.01.1, 2001
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210			0-045-31347	CI PEDEDAY
District III				of Lease - FEDERAL FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	505	State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM		F	ederal: SF-0780)91
87505 SUNDRY NOTICE	ES AND REPORTS ON WELLS	7	. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM:C-101) FOR SUCH		IG BACK TO A		
PROPOSALS.)	TION FOR PERMIT" (FORM:C-101) FO	*	Patriot . Well Number	
1. Type of Well:	A STATE OF S	3	. Well Number 0S	
Oil Well Gas Well 🛛 C	Ther Aggregate	(
Name of Operator Dugan Production Corp.	Variety of	•:	. OGRID Numb 06515	per
3. Address of Operator			0. Pool name or	Wildcat
P. O. Box 420, Farmington, NM 874	99-0420	(S) E	asin Fruitland C	Coal
4. Well Location		557		
Unit Letter C: 990 feet from the North line and 1845 feet from the West line				
Oint Letter C . 990 leet from the North ine and 1643 leet from the West fine				
Section 27	Township 26N		NMPM	County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6191' GR				
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)				
Pit Location: UL C Sect 27 Twp 26N Rng 13W Pit type Lined Reserve Pit Depth to Groundwater ±70' Distance from nearest fresh water well 1.5 miles				
Distance from nearest surface water 1.3 miles Below-grade Tank Location UL Sect Twp Rng;				
feet from the line and feet from the line				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	NG OPNS.	PLUG AND ABANDONMENT
	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		ADAIDONNEN
OTHER: Rule 50 Compliance		OTHER:		
13. Describe proposed or complete	ted operations. (Clearly state all r	pertinent details, and g	ive pertinent dat	es, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Well spudded 4/7/04 under an APD dated 1/10/03. 4-1/2" casing was cemented @ 1420' on 4/14/04 and the well is currently shut in waiting to be completed. This sundry is to address NMOCD Rule 50 compliance. During drilling and completion, a lined reserve pit will				
exist. Upon completion, no pits will be needed at the well. All production will be transferred by pipeline to Dugan Production's Topaz Gathering System. Reserve pit will be assessed for closure requirements. If appropriate, the excess liner will be removed and disposed of				
at an authorized disposal site, the pit fl	assessed for closure requirements	s. If appropriate, the e	xcess liner will	be removed and disposed of
at an audiorized disposar site, the pit is	and anowed to evaporate and the	pit covered and conto	uicu.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE John O	ReTITLE_	Engineering Manager	DAT	E May 24, 2004
Type or print name John D. Roe	E-mail address: johnroe@	duganproduction.com	Telephone No	o. 325-1821
(This space for State use)				
APPPROVED BY APPPROVED BY		M un e cas inches	NS WILL WE	Deven
Conditions of approval, if any:	teny TITLE_			DATE
Conditions of approval, it ally.				