

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

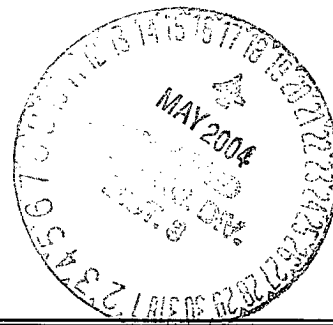
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079381
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 2197, WL3 6106 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2329 Fx: 832.486.2764		8. Well Name and No. SAN JUAN 32-8 UNIT 203
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T32N R08W SWNE 1833FNL 1805FEL		9. API Well No. 30-045-28720
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips completed installation of a pumping unit on this well 8/16/03. Daily Summary report attached.



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #29272 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 05/13/2004 ()	
Name (Printed/Typed) YOLANDA PEREZ	Title SR. REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/06/2004
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
FARMINGTON FIELD OFFICE	
Approved By	Title NMOC
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

CONOCOPHILLIPS CO
Operations Summary Report

Page 1 of 1

Legal Well Name: SAN JUAN 32-8 UNIT FRUITLA 000203

Common Well Name: SAN JUAN 32-8 UNIT 203

Event Name: Workover

Start: 8/8/2003

Spud Date: 8/23/1992

End: 8/15/2003

Contractor Name:

Rig Release:

Group:

Rig Name:

Rig Number:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/15/2003	08:00 - 11:00	3.00	MV	6	00MMIR	MIRU PU - TAILGATE SFTY MTG - JSA - RU, BLOWING WELL DOWN, NUBOPS, TESTING BOPS, TOO H W/ PROD. STRING SICIP = 470psi SITP = 430psi
	11:00 - 11:30	0.50	WS	g	90WOVR	BLOW CSG / TBG DOWN TO FB TANK
	11:30 - 12:00	0.50	WS	e	90WOVR	NDWH, NUBOP
	12:00 - 12:30	0.50	WS	8	90WOVR	TEST BOP'S, PIPE AND BLIND RAMS FOR 3 MIN AT 300PSI, 10 MIN AT 2000 PSI
	12:30 - 14:30	2.00	WS	4	90WOVR	TAG FIR FILL W/ 2 JTS, TOO H TALLYING PROD TBG. 109 JTS 2 3/8" 4.7# J-55 EUE 8RD PULLED. TAGGED BOTTOM AT 3467'. PBTD = 3474'
	14:30 - 15:00	0.50	WS	z	90WOVR	PU BAKER 3 1/8" SAND BAILER
	15:00 - 16:00	1.00	WS	j	90WOVR	TIH W/ BAILER, C/O TO 3470'
	16:00 - 17:00	1.00	WS	4	90WOVR	TOOH W/ 3 1/8" SAND BAILER
	17:00 - 17:15	0.25	WS	4	90WOVR	LD BAKER TOOLS
	17:15 - 17:30	0.25	WS	z	90WOVR	SECURE WELL, LOCK BOP'S, SION
8/16/2003	07:00 - 07:30	0.50	WS	c	90WOVR	SICIP = 520 PSI SFTY MTG - JSA - TIH, PSI TESTING, NDBOP, NUWH, RODDING UP, RIGGING DOWN
	07:30 - 08:00	0.50	WS	g	90WOVR	BLOW CSG DOWN TO FB TANK
	08:00 - 08:15	0.25	WS	v	90WOVR	PUMP PROD H2O TO KILL CSG - 80 BBLS
	08:15 - 09:30	1.25	WS	2	90WOVR	TIH W/ 22' X 10RDX 2" ORANGE PEEL SUB, 16' X 10RD X 2 3/8" SUB PERF'D TOP / BTM 2'. 1' 1.78" IS F-NIPPLE, 108 JTS 2 3/8" 4.7# J-55 EUE 8RD TBG 3366.62', 10' 2 3/8" SUB, 8' 2 3/8" SUB, 1 JT 2 3/8" TBG 31.30'..
	09:30 - 10:00	0.50	WS	9	90WOVR	PSI TEST TBG TO 1000 PSI W/ SLICKLINE PLUG IN PLACE IN F-NIPPLE. TEST HELD GOOD.
	10:00 - 10:30	0.50	WS	e	90WOVR	LAND TBG IN HANGER W/ TEST THDS. BOTTOM LANDED AT 3468' KB, F-NIPPLE @ 3427' KB NDBOP, NU B-1 WELLHEAD
	10:30 - 11:00	0.50	WS	f	90WOVR	RETRIEVE TBG PLUG ON SLICKLINE
	11:00 - 13:00	2.00	WS	2	90WOVR	PU 2' X 1 1/4" X 8' X 8'3" X 12'3" RHAC INSERT PUMP, 4' 3/4" D PONY ROD, 136 3/4" D TYPE 54 RODS, 8' D PONY ROD, 22' X 1 1/4" POLISH ROD.
	13:00 - 13:30	0.50	WS	9	90WOVR	STROKE TEST PUMP TO 500 PSI. ALL HELD GOOD.
	13:30 - 14:00	0.50	WS	z	90WOVR	RU POLISH ROD TO PUMPING UNIT W/ LOAD CELL IN PLACE.
	14:00 - 15:00	1.00	WS	6	90WOVR	RDPU RELEASE RIG JOB COMPLETE TURN OVER TO PRODUCTION