

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

1575' FSL, 1870' FWL, Sec.08, T31N, R8W, NMPM

5. **Lease Number**

SF-078510

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
Oxnard 334

9. **API Well No.**
30-045-27627

10. **Field and Pool**
Basin Fruitland Coal

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. **Describe Proposed or Completed Operations**

Burlington Resources performed workover operations on the subject well as per the attached operation summary.

ACCEPTED FOR RECORD

MAY 13 2004

FARMINGTON FIELD OFFICE
BY MAH

14. **I hereby certify that the foregoing is true and correct.**

Signed Tammy Hunsatt Title Regulatory Specialist Date 4/7/04

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Friday, April 2, 20

--Logon--	--By Date--	--By Well--	--By AFE--	--By Rig--
--Printouts--	--Production Notes--	--Accountability--	--Safety--	
	--Other--	API Units		

Export to Excel

Operations Detail Report for: OXNARD #334

LOE WORK

Entire Well / All Events
Time Breakdown Summary

DAY	FROM	TO	HRS	DEPTH (ft)	PHASE	CODES	OPERATION
1 (LWK)	03/30/2004 06:00	07:00	1.00		PREWRK	SRIG a	N CREW TRAVEL
1 (LWK)	03/30/2004 07:00	07:15	0.25		PREWRK	SAFE a	N HSM- STRIPPING JOB
1 (LWK)	03/30/2004 07:15	08:30	1.25		OBJECT	RURD a	N MIRU / SU & EQUIP
1 (LWK)	03/30/2004 08:30	09:00	0.50		OBJECT	NUND a	N ND/ HH
1 (LWK)	03/30/2004 09:00	10:00	1.00		FISH	STUK a	T TRY TO UNSEAT PUMP- STUCK WRK RODS
1 (LWK)	03/30/2004 10:00	11:00	1.00		FISH	RURD a	T BUILD PIT FOR STRIPPING JOB
1 (LWK)	03/30/2004 11:00	12:00	1.00		FISH	FISH a	T BACK OFF RODS TOO H (RECOVER HALF OF THE RODS)
1 (LWK)	03/30/2004 12:00	12:30	0.50		FISH	RURD a	T CHANGE OUT HANDLING EQUIP
1 (LWK)	03/30/2004 12:30	13:00	0.50		FISH	NUND a	T ND/ WH, NU/ BOP
1 (LWK)	03/30/2004 13:00	13:30	0.50		FISH	RURD a	T R/U FLOOR
1 (LWK)	03/30/2004 13:30	15:30	2.00		FISH	TRIP a	T STRIP / OOH W/ TBG & RODS (TBG WAS ALSO STUCK - WORK LOOSE) RECOVERED- 2" X 1 1/2" X 14' RHAC-Z INSERT PUMP, 3-1 1/4" X 25' SINKER BARS, 132- 3/4" X 25' RODS, 2' X 3/4", 8' X 3/4", 6' X 3/4", 4' X 3/4" AND 2' X 3/4" ROD SUBS. RECOVERED- 2 3/8" PURGE VALVE, 1 - 2 3/8" X 10' TBG SUB, 1 - 2 3/8" X 6' TBG SUB, 1 - 2 3/8" X 4' PERF SUB, 2 3/8" SN, 109 JTS 2 3/8"

								4.7# J-55 EUE 8RD TBG. (PUMP AND SINKER BARS WERE STUCK IN COAL FINES)
1 (LWK)	03/30/2004 15:30	16:30	1.00		FISH	RURD a	N	BUILD 2ND FLOW LINE TO F/B TANK (NOT ENOUGH CAPACITY TO BLOW DOWN 7" CSG)
1 (LWK)	03/30/2004 16:30	17:00	0.50		FISH	SHDN a	N	SWI / SDFN
2 (LWK)	03/31/2004 06:00	07:00	1.00		PREWRK	SRIG a	N	CREW TRAVEL
2 (LWK)	03/31/2004 07:00	07:15	0.25		OBJECT	SAFE a	N	HSM - TBG BAILERS
2 (LWK)	03/31/2004 07:15	08:00	0.75		OBJECT	BLOW a	N	BWD- 50 PSI (HIGH VOLUME)
2 (LWK)	03/31/2004 08:00	09:00	1.00		OBJECT	KILL a	N	KILL WELL
2 (LWK)	03/31/2004 09:00	10:00	1.00		OBJECT	PULD a	N	PU/MU TBG BAILER AND TIH (TAG 15' FILL)
2 (LWK)	03/31/2004 10:00	11:00	1.00		CLEAN	COUT a	N	C/O COAL IN LINER
2 (LWK)	03/31/2004 11:00	12:00	1.00		OBJECT	TRIP a	N	TOOH
2 (LWK)	03/31/2004 12:00	12:30	0.50		OBJECT	PULD a	N	B/D- L/D BAILER
2 (LWK)	03/31/2004 12:30	13:30	1.00		OBJECT	TRIP a	N	TIH W/ PROD TBG AND BHA
2 (LWK)	03/31/2004 13:30	14:00	0.50		OBJECT	RURD a	N	LAND WELL 108 JTS 2 3/8" J-55 4.7# EUE 8RD TBG IN WELL AS FOLLOWS' KB- 10' 1- JT 2 3/8" 1- 4' X 2 3/8" PUP 107 - JTS 2 3/8" TBG 1- 2 3/8" S/N (ID- 1.780") 1- 12' X 2 3/8" PUP 1- 3' X 2 3/8" PUP 1- 2 3/8" C/S SEPERATOR 1- 6' X 2 3/8" PUP 1- 2 3/8" BULL PLUG & COLLAR SN/SA- 3384' EOT/ SA- 3413' (LANDED TBG 15' OFF BTM OF LINER AS PER D. ALLISON) SECONDARY SEAL WAS TESTED TO 1500 PSI - HELD
2 (LWK)	03/31/2004 14:00	14:30	0.50		OBJECT	NUND a	N	ND/ NU
2 (LWK)	03/31/2004 14:30	15:00	0.50		OBJECT	RURD a	N	CHANGE HANDLING EQUIPMENT
2 (LWK)	03/31/2004 15:00	16:30	1.50		OBJECT	TRIP a	N	SURF TEST PUMP & TIH W/ RODS, PU TIH W/ 2"X1 1/2"X 14' RHAC-Z INSERT PUMP, 3-1 1/4" K- BARS 131-3/4" PLAIN RODS, 1-2' X 3/4", 2-4' X 3/4", 1- 3/4" X 8' ROD SUBS AND (NEW 1 1/4"X 22' POLISH ROD W/ 1 1/2" X 10' P/R LINER, AND NEW INJECTA- PAK STUFFING BOX (HAD TO REPLACE - I WEIGHT BAR - BAD PIN) STOP & TIGHTEN EVERY ROD WHILE TIH
2 (LWK)	03/31/2004 16:30	17:30	1.00		OBJECT	PRES a		P/T - 500 PSI, L/S - 500 PSI ,CHECK PUMP ACTION
2	03/31/2004	18:00	0.50		OBJECT	NUND		NU/ HH

(LWK)	17:30					a	
2 (LWK)	03/31/2004 18:00	18:30	0.50		OBJECT	RURD a	SPACE WELL OUT, CHECK TAG, RLSE RIG/ TWO P PROD@ 1900HRS 3/31/2004 L/O- GARY WOOTEN PRESENT
2 (LWK)	03/31/2004 18:30	19:00	0.50		OBJECT	SHDN a	LEFT WELL PUMPING/ SDFN WELL SUMMARY AS FOLLOWS MIRU / SU & EQUIP, TRY TO UNSEAT PUMP- STUCK WRK RODS, BUILD PIT FOR STRIPPING JOB, BACK OFF RODS TOO,ND/ WH, NU/ BOP, STRIP / OOH W/ TBG & RODS (TBG WAS ALSO STUCK - WORK LOOSE) L/D PUMP & BHA, BUILD 2ND FLOW LINE TO F/B TANK. PU/MU TBG BAILER AND TIH (TAG 15' FILL) C/O COAL IN LINER, TOO, B/D- L/D BAILER, TIH W/ PROD TBG AND BHA, LAND WELL, ND/ NU, SURF TEST PUMP & TIH W/ RODS, SPACE OUT, CHECK TAG, RLSE RIG/ TWO P PROD@ 1900HRS 3/31/2004, L/O- GARY WOOTEN PRESENT FOUND BTM OF LINER TO BE @ 3428' NOT 3435' LANDED TBG 15' OFF BTM OF LINER AS PER D. ALLISON , SECONDARY SEAL TESTED TO 1500 PSI - HELD , INSTALLED NEW 1 1/4"X 22' POLISH ROD W/ 1 1/2" X 10' P/R LINER, AND NEW INJECTA- PAK STUFFING BOX (HAD TO REPLACE - I WEIGHT BAR - BAD PIN)

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