

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-32024 5/ Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. E-504
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name NEW MEXICO 32-11 COM
2. Name of Operator Williams Production Company		8. Well No. 1B
3. Address of Operator P O Box 3102, MS 25-2, Tulsa, OK 74101		9. Pool name or Wildcat Basin Dakota
4. Well Location Unit Letter <u>J</u> : <u>1820</u> Feet From The <u>SOUTH</u> Line and <u>2380</u> Feet From The <u>EAST</u> Line Section <u>20</u> Township <u>32N</u> Range <u>11W</u> NMPM San Juan County		
10. Date Spudded 03/30/04	11. Date T.D. Reached 04/23/04	12. Date Compl. (Ready to Prod.) 04/30/04
13. Elevations (DF& RKB, RT. GR, etc.) 6628' GR		14. Elev. Casinghead
15. Total Depth 8062'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		18. Rotary Tools <input checked="" type="checkbox"/> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Dakota - 8062'		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run		22. Was Well Cored
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
10 3/4" ST&C	40.5#, J-55	348'
7 3/8", ST&C	26.4#, J-55	2794'
24. LINER RECORD		
SIZE <u>6 3/4</u>	TOP	BOTTOM
5 1/2", 17# N-80	0'	7723'
26. Perforation record (interval, size, and number) Open hole completion		
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8", 4.7#	7652'	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 		
28. PRODUCTION		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)		
Date of Test 05/18/04	Hours Tested 3	Choke Size 3/4"
Prod'n For Test Period	Oil - Bbl	Gas - MCF 1520
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press. 110	Casing Pressure 300	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30. List Attachments Wellbore diagram		
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <u>Tracy Ross</u> E-mail Address <u>tracy.ross@williams.com</u>		Printed Name <u>Tracy Ross</u> Title <u>Sr. Production Analyst</u> Date <u>05/24/04</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo__1459'_____	T. Penn. "B"_____
T. Salt_____	T. Strawn_____	T. Kirtland-Fruitland__1518'__	T. Penn. "C"_____
B. Salt_____	T. Atoka_____	T. Pictured Cliffs__3290'_____	T. Penn. "D"_____
T. Yates_____	T. Miss_____	T. Cliff House__5058'_____	T. Leadville_____
T. 7 Rivers_____	T. Devonian_____	T. Menefee__5220'_____	T. Madison_____
T. Queen_____	T. Silurian_____	T. Point Lookout__5600'_____	T. Elbert_____
T. Grayburg_____	T. Montoya_____	T. Mancos__5926'_____	T. McCracken_____
T. San Andres_____	T. Simpson_____	T. Gallup__6954'_____	T. Ignacio Otzte_____
T. Glorieta_____	T. McKee_____	Base Greenhorn__7661'_____	T. Granite_____
T. Paddock_____	T. Ellenburger_____	T. Dakota__7788'_____	T. _____
T. Blinebry_____	T. Gr. Wash_____	T. Morrison_____	T. _____
T. Tubb_____	T. Delaware Sand_____	T. Todilto_____	T. _____
T. Drinkard_____	T. Bone Springs_____	T. Entrada_____	T. _____
T. Abo_____	T. _____	T. Wingate_____	T. _____
T. Wolfcamp_____	T. _____	T. Chinle_____	T. _____
T. Penn_____	T. _____	T. Permian_____	T. _____
T. Cisco (Bough C)_____	T. _____	T. Penn "A"_____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology