

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32043
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	17. Lease Name or Unit Agreement Name FEE
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 12B
2. Name of Operator XTO Energy Inc.	9. Pool name or Wildcat BLANCO MESAVERDE
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	

4. Well Location
Unit Letter **B** : **675** Feet From The **NORTH** Line and **1800** Feet From The **EAST** Line

Section **12** Township **30N** Range **12W** NMPM **SAN JUAN** County

10. Date Spudded 4/19/04	11. Date T.D. Reached 4/24/04	12. Date Compl. (Ready to Prod.) 5/15/04	13. Elevations (DF & RKB, RT, GR, etc.) 5810' GR	14. Elev. Casinghead
15. Total Depth 5004'	16. Plug Back T.D. 4960'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0 - TD	Cable Tools NO
19. Producing Interval(s), of this completion - Top, Bottom, Name 4529' - 4774' MESAVERDE				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run AIL/SP/GR/CAL/TLD/CSN/PE/CBL/CCL				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24" J-55	277'	12 1/4"	219 SX	0
4 1/2"	10.5# J-55	5003'	7 7/8" 825	775 SX	0
2 1/2"					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4682'	

26. Perforation record (interval, size, and number) 4529' - 4774' (0.34", 26 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4529' - 4774' AMOUNT AND KIND MATERIAL USED A. w/1000 gals 7.5% HCl acid. Frac'd w/112,279 gals 70Q N2 25# linear gel foam frac fl carrying 136,296# 20/40 Brady sd.
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28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) SI	
Date of Test 5/15/04	Hours Tested 3	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 240	Water - Bbl. 15	Gas - Oil Ratio
Flow Tubing Press. 550	Casing Pressure 660	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1920	Water - Bbl. 120	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>Holly C. Perkins</i>	Printed Name HOLLY C. PERKINS	Title REG COMPLIANCE TECH	Date 5/17/04
E-mail address Holly.perkins@xtoenergy.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	770	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	848	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2197	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3750	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3888	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4525	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	4836	T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T. FARMINGTON SS 1290
T. Blinebry	T. Gr. Wash	T. Morrison		T. FRUITLAND FMT 1898
T. Tubb	T. Delaware Sand	T. Todilto		T. LWR FRUITLAND COAL 2100
T. Drinkard	T. Bone Springs	T. Entrada		T. LEWIS SHALE 2346
T. Abo	T.	T. Wingate		T. CHACRA SS 3148
T. Wolfcamp		T. Chinle		T.
T. Penn	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from ----- to -----.

No. 2, from _____ to _____

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology