Form 3160-3 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0136 Expires January 31, 2004

APPLICATION FOR PERMIT	TO DRILL OR REENTER	5. Lease Serial No.		
	TO DRIED ON REELVER	NMSF - 078311		
1a. Type of Work X DRILL	REENTER	7: 6. If Indian, Allotee or Tribe Name		
1b. Type of Well Oil Well X Gas Well (Other Single Zone Multiple Zone	7. Unit or CA Agreement Name and N		
2. Name of Operator	Unit calling wil	8. Lease Name and Well No.		
XTO Energy Inc.	3b. Phone No. Tinchude area cod	Stanolind Gas Com "D" #		
3a. Address	1 1 1 1 CO CO CO CO CO	9. API Well No.		
2700 Farmington Ave., Bldg. K. Ste 1 Far 4. Location of Well (Report location clearly and in accordance	with any State equirements)*	3004532310		
		10. Field and Pool, or Exploratory Basin Fruitland Coal		
At surface 665' FSL x 1,800' FWL in sec 1	Francisco (1)	11. Sec., T., R., M., or Blk. and Survey		
At proposed prod. zone	e oloma ou i	Sec 17, T32N, R12W		
4. Distance in miles and direction from nearest town or post office	ce* (83 23 3 CA)	12. County or Parish 13. State		
This well is located 12 norther	ast of the La Plata, NM postoffice	San Juan NM		
15. Distance from proposed*	16 No. of Acres in lease	17. Spacing Unit dedicated to this well		
location to nearest property or lease line, ft. 665				
(Also to nearest drg. unit line, if any)	864.69	302.63 S/2		
18. Distance from proposed location*	19. Proposed Depth	20.BLM/BIA Bond No. on file		
to nearest well, drilling, completed,	, ,			
applied for, on this lease, ft. 75'	1,850'			
21. Elevations (Show whether DF, KDB, RT, GL, etc.	22. Approximate date work will star	* 23. Estimated duration		
5,974' ungraded ground level	Summer, 2004	1 week		
/	24. Augustus augus			
	24. Attachments			
The following, completed in accordance with the requirements of	Onshore Oil and Gas Order No. 1, shall be attached	to this form:		
1. Well plat certified by a registered surveyor.	4. Bond to cover the operation	ons unless covered by an existing bond on file		
2. A Drilling Plan	Item 20 above).			
3. A Surface Use Plan (if the location is on National Forest Sys				
SUPO shall be filed with the appropriate Forest Service Office	ce). 6. Such other site specific inf authorized officer.	ormation and/or plans as may be required by the		
25. Signuature.	Name (Printed/Typed)	Date		
(VI) totton	Jeffrey W. Patton	4/13/04		
Title Title	1			
Drilling Engineer				
Approved by (Signautre)	Name (Printed/Typed)	Date		
All sa king		5-24-0		
Title	Office			
AFM	FFA			
Application approval does not warrant or certify that the applic	ant holds legal or equitable title to those wights in t	ne subject lease which would entitle the and		
conduct operations thereon.	and notes regar or equitable title to those rights in t	ве вибрест веаве which would ещите тре арри		

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on Reverse)

APD/ROW

DISTRICT I 1625-N. French Dr., Hobbe, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

FD 3/1/4" BC

B.L.M. 1952

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

State Lease — 4 Copies Fee Lease — 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT 30 APJ-Number 313/0 The proof code Proof of the proof Code Proof Name Proof Name	DISTRICT IV 2040 South Pachec	o, Santa Fe	, NM 87505			· •, · ····					j amen	DED REPORT
Property Stories **Property Stories** **STANOLIND GAS COM D **Operator Name** **TO ENERGY INC. **SOUTH** **SOUTH** **Inch Inch Inch Inch Inch Inch Inch Inch												
Property Code T												
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TO ENERGY INC. Section UL or lot no. Section Township Range Lot idn Feet from the 665' SOUTH IBOO' WEST SAN JUAN 17 32-N 12-W Lot idn Feet from the 665' SOUTH IBOO' WEST SAN JUAN 18 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot idn Feet from the North/South line Feet from the East/West line County 19 Botlicoted Acree 19 John or Infill 10 Consellation Code 10 County NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 LOT 4 LOT 3 LOT 2 Signoture 10 This completion is two and complete to the best of my knowledge and best in two and complete to the best of my knowledge and best in two and complete to the best of my knowledge and best in two and complete to the best of my knowledge and best in two and complete to the best of my knowledge and best in two and complete to the best of my knowledge and best to the best of my knowledge and best in two and complete to the best of my knowledge and best in two and complete to the best of my knowledge and best in two and complete to the best of my knowledge and best in two and complete to the best of my knowledge and best in two and complete to the best of my knowledge and best of my knowledge	228	22011										
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		, /			AT.	36'58'50" N	(NAD (BZ)	$/\parallel$	100	and Soft of	827)	Marchia:
LOT 13 LOT 14 LONG: 108'07'15" W. (NAD 83)			/ ю	14	LONG	: 108.02,12 1	N. /		7	t 1		

FD 1/2" REBAR

STAMPÉD "LS 8894"

N 88/33-48/É

4Ø99.0' (M)

WITH 1" CAP

14827

Certificate Number

XTO ENERGY INC.

DRILLING PROCEDURE Stanolind Gas Com "D" #3 Basin Fruitland Coal April 13, 2004

Location: 665' FSL & 1,800' FWL, Sec 17, T32N, R12W County: San Juan State: New Mexico

PROJECTED TOTAL DEPTH: 1,850' OBJECTIVE: Fruitland Coal GR ELEV: 5,974'

1. MUD PROGRAM:

INTERVAL	0'-200'	200'-TD
HOLE SIZE	8-3/4"	6-1/4"
MUD TYPE	FW/Native	FW/Polymer
MUD WEIGHT, ppg	8.6-9.0	8.6-9.1
VISCOSITY, sec/qt	28-32	28-33
WATER LOSS, cc	NC	NC

Remarks: Drill the surface hole with fresh water. Run and cement 7" surface casing, circulating cement to surface. NU and test BOP equipment, then drill out with fresh water. Use polymer sweeps as needed for hole cleaning. At TD, sweep the hole prior to TOH to log.

2. CASING PROGRAM:

Surface Casing: 7" casing to be set at ± 200 ' in 8.8 ppg mud.

					Coll	Burst						
		Wt			Rating	Rating	Jt Str	ID	DD	SF	SF	SF
Interval	Length	(ppf)	Gr	Cplg	(psi)	(psi)	(M-lbs)	(in)	(in)	Coll	Burst	Tension
0'-200'	200'	20#	J-55	STC	2,270	3,740	234	6.456	6.331	9.99	4.59	58.5

Optimum makeup torque for 7" 20#, J-55, STC casing is **2,340 ft-lbs** (Min - 1,760 ft-lbs, Max – 2,930 ft-lbs).

Production Casing: 4-1/2" casing to be set at ± 1.850 ' in 8.8 ppg mud.

					Coll	Burst						
		Wt			Rating	Rating	Jt Str	ID	DD	SF	SF	SF
Interval	Length	(ppf)	Gr	Cplg	(psi)	(psi)	(M-lbs)	(in)	(in)	Coll	Burst	Tension
0'-TD	1,850'	10.5#	J-55	STC	4,010	4,790	132	4.052	3.927	3.57	3.33	5.24

Optimum makeup torque for 4-1/2", 10.5#, J-55, casing is 1,320 ft-lbs (Min - 990 ft-lbs, Max - 1,650 ft-lbs).

Capacity of 7", 20# casing is: 0.04048 bbl/ft Capacity of 4-1/2", 10.5# casing is: 0.01595 bbl/ft

3. WELLHEAD:

Casinghead: Larkin Fig 92 (or equivalent) 2,000 psig WP (4,000 psig test) with 7", 8rd pin on

bottom and 8-5/8" API Modified 8rd thread on top.

Tubinghead: Larkin Model 612 (or equivalent) 2,000 psig WP (4,000 psig test) with 4-1/2", 8rd

bottom thread and 8-5/8" 8rd API Modified top body thread, 4.090" minimum bore.



4. **CEMENT PROGRAM:**

A. Surface: 7", 20#, J-55, STC casing at \pm 200'.

Lead: 75 sx Type III cement (or equivelent) containing ¼ pps celloflake, 2% CaCl₂ (mixed at 14.6 ppg, 1.39 ft³/sk, 6.67 gal wtr/sk).

Total slurry volume is 104.25 ft³, 250% excess of calculated annular volume required to circulate cement to surface.

B. Production: 4-1/2", 10.5#, J-55, STC casing at ± 1.850 ".

<u>Lead:</u> ±120* sx of Type III cement containing 8% gel, 1/4 pps Celloflake & 2% Phenoseal (mixed at 11.4 ppg, 3.03 ft³/sk, 18.51 gal wtr/sk).

Tail: 80 sx Type III cement containing 1% CaCl2, 1/4 pps Celloflake & 2% Phenoseal (mixed at 14.5 ppg, 1.41 ft3/sk, 6.72 gal wtr/sx).

Total estimated slurry volume is 476 $\rm ft^3$, $\pm 100\%$ excess of calculated annular volume required to circulate cement to surface.

* Actual cement volumes will be determined using log caliper volume plus 40% excess.

5. DRILLING HAZARDS:

- H₂S or other Poisonous Gases: No formations known to contain H₂S or any other poisonous gases will be penetrated with this wellbore.
- Abnormal Pressures: No overpressured zones are known to exist or are anticipated to be encountered during the drilling of this well.
- Lost Circulation: Seepage and/or lost circulation may be encountered below surface casing and can be controlled with conventional lost circulation materials added to the mud system.

6. **LOGGING PROGRAM:**

Array Induction/DFL/GR/SP/Cal DSN/Spectral Density/GR/Cal/Pe

TD to bottom of surf csg. TD to bottom of surf csg.

7. **FORMATION TOPS:**

Formation	Subsea Depth	Well Depth
Fruitland Fm	+5119'	861'
Lower Fruitland Coal	+4786'	1194'
Pictured Cliffs SS	+4486'	1494'
Lewis Shale	+4186'	1794'
T.D.	+4130'	±1850'

Note: These depths, indicated above, are approximate. Actual depths of the formation tops will be determined from the well logs.

Maximum anticipated bottomhole pressure encountered during drilling should not exceed 0.35-0.43 psi/ft.

8. COMPANY PERSONNEL:

Name	Title	Office Phone	Home Phone
Dennis Elrod	Drilling Foreman	505-324-1090	505-326-2024
		505-486-6460 cellular	
Jeff Patton	Drilling Engineer	505-324-1090	505-632-7882
		505-330-2957 cellular	
Reed Meek	Project Geologist	817-885-2191	432-687-0615
Robin Tracy	Reservoir Engineer	817-885-2422	

9. SPECIAL INSTRUCTIONS:

A. Daily drilling reports should be called in to the San Juan District office at (505) 324-1090 or faxed to (505) 564-6700 by 8:00 a.m.

B. Deviation:

Surface Hole: Maximum of 1° and not more than 1° change per 100'. Production Hole: Maximum of 4° and not more than 1° change per 100'.

Note: Maximum distance between surveys is 500'.

- C. NU & Pressure Test BOP, choke manifold & surface casing to 250/800 psig for 30 minutes. Report the pressure test on the IADC form as required.
- D. Drill out below surface casing after WOC 12 hours. Drill cement and float equipment with minimum weight and RPM until drill collars are below the bottom of the surface casing. Keep location clean and water usage to a minimum.
- E. Check BOP blind rams each trip and pipe rams each day. Strap the pipe on the last bit trip prior to reaching TD, or on the TOH to log.

1. Test BOF after installation: Pressure test BOP to 200-300 psig (low pressure) for 5 min. **BOP SCEMATIC FOR** Test BOP to Working Press or **DRILLING OPERATIONS** to 70% internal yield of surf csg CLASS 1 (2M) NORMAL (10 min). **PRESSURE** 2. Test operation of (both) rams on every trip. ROTATING HEAD 3. Check and record Accumulator OR STRIPPING pressure on every tour. (DIVERTING) HEAD 4. Re-pressure test BOP stack after changing out rams. 5. Have kelly cock valve with handle available. 6. Have safety valve and subs to fit all sizes of drill string. FILL UP LINE FLOW LINE TO PIT BLIND RAMS PIPE RAMS SCREW ON DRILLING FLANGE TO FILL-UP / **ADJUSTABLE** KILL LINE **CHOKE** Fig. 92 (typical) 2" dia min. MANIFOLD CASINGHEAD 2" dia min. Remove check or ball (SCREW-IN) Ses Choke Manifold drawing for from check valve and specifications press test to same press CASING COLLAR

(LOOKING UP)

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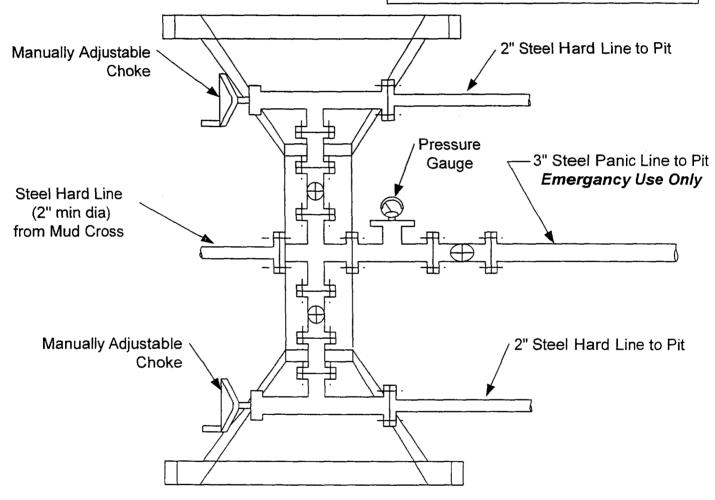
as BOP's. **

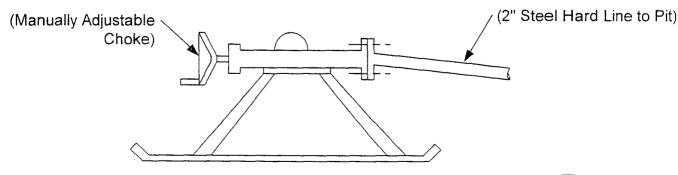
CHOKE MANIFOLD

SCEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

- 1. Stake all lines from choke manifold to pit.
- 2. Pressure test choke monifold after installation.
- 3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

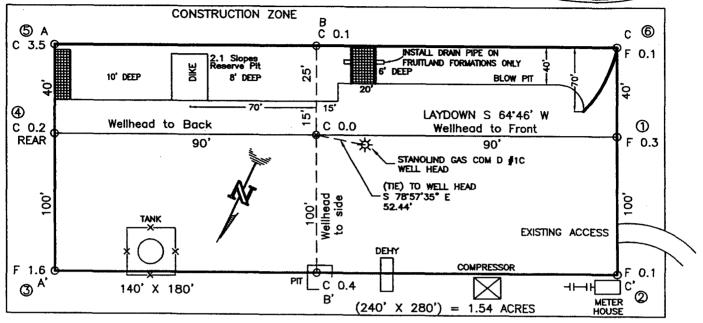
TESTING PROCEDURE



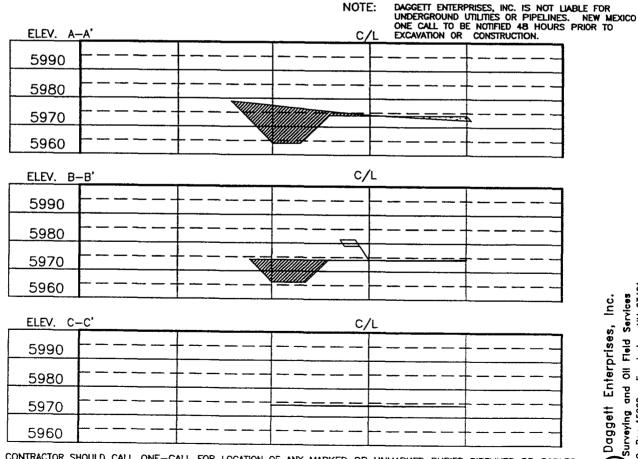


XTO ENERGY INC. STANOLIND GAS COM D #3, 665' FSL 1800' FWL SECTION 17, T32N, R12W, N.M.P.M., SAN JUAN COUNTY, N.M. GROUND ELEVATION: 5974', DATE: AUGUST 5, 2003

LAT. = 36°58'50" N. LONG. = 108°07'15" W. (NAD83)



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.



CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES NOTE: ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

DRAWN BY: BS

ROW#: CR230

CADFILE: CR230CF8

DATE: 8/11/03

1 Oil Fleid Services Farmington, NM 87401 72 Fax (505) 326-6019

Surveying and Ol O. Box 15068 Fa • (505) 326-1772

0. Box (505)

P. (

Daggett Enterprises, Inc.