

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
 FARMINGTON, NM 87499  
 505-325-2627 • FAX: 505-325-1211

**COPY**

May 5, 2004

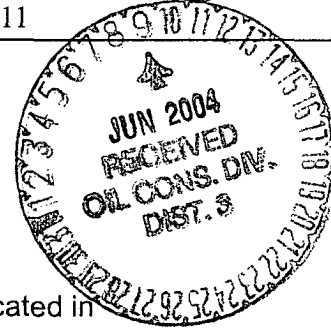
**New Mexico Oil Conservation Division****Aztec District**

1000 Rio Brazos Road  
 Aztec, NM 87410

**Invoice 3305**

1 of 2

Rig #9



For the plug and abandonment of the **HSGU #10**, a Gallup well located in NE, Section 30, T-31-N, R-16-W, San Juan County, NM. Review report for work details. This work done under NMOCD PA: 41-521-07-00028; Purchase Doc.: 04-199-000549.

**Cost Summary:**

ID#	Date	Item Description	Units	Unit Cost	Extension
<b>Workover Rig, Travel and Supervision:</b>					
A1	5/3/04	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A1	5/4/04	Contractors Supervisor / Cementer	0.5	\$ 250.00	\$ 125.00
A2	5/3/04	Crew travel, one way	2.0	\$ 112.00	\$ 224.00
A2	5/4/04	Crew travel, round trip time	1.0	\$ 112.00	\$ 112.00
A3	5/3/04	Shallow Rig	11.25	\$ 140.00	\$ 1,575.00
A3	5/4/04	Shallow Rig	4.75	\$ 140.00	\$ 665.00
<b>Cementing Services:</b>					
B1	5/3/04	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B1	5/4/04	Cementing equipment on location	0.5	\$ 450.00	\$ 225.00
B3	5/3/04	Cement, plug #1, sxs	36	\$ 10.50	\$ 378.00
B3	5/4/04	Cement, plug #2, sxs	57	\$ 10.50	\$ 598.50
B3	5/4/04	Cement, set P&A marker, sxs	12	\$ 10.50	\$ 126.00
<b>Wireline Services:</b>					
C1	4/27/04	Wireline unit on location, used	1.0	\$ 250.00	\$ 250.00
C3	4/27/04	Perforate squeeze holes at 152'	1.0	\$ 300.00	\$ 300.00
<b>Packers, Retainers &amp; Casing Scrapers:</b>					
D3	5/4/04	Cement retainer, tubing set, 5-1/2"	1.0	\$ 900.00	\$ 900.00
D4	5/4/04	Casing scraper rental, 5-1/2"	1.0	\$ 250.00	\$ 250.00
<b>Workstrings &amp; Miscellaneous Rentals:</b>					
E1.1	5/3/04	Workstring rental, 2-3/8, feet	1176	\$ 0.12	\$ 141.12
E6.3	5/3/04	Companion flange rental, 5-1/2"	1.0	\$ 50.00	\$ 50.00
E14	5/3/04	Waste fluid container, days used	2.0	\$ 30.00	\$ 60.00

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May 5, 2004

**New Mexico Oil Conservation Division**  
**Aztec District**  
 1000 Rio Brazos Road  
 Aztec, NM 87410

**Invoice 3305**

2 of 2

Rig #9

For the plug and abandonment of the **HSGU #10**, a Gallup well located in NE, Section 30, T-31-N, R-16-W, San Juan County, NM. Review report for work details. This work done under NMOCD PA: 41-521-07-00028; Purchase Doc.: 04-199-000549.

**Cost Summary:**

**Continued:**

ID#	Date	Item Description	Units	Unit Cost	Extension
<b>Transportation and Miscellaneous Services:</b>					
F1.a	5/3/04	Unit #141, Haul waste pit # 525 and workstring	2.0	\$ 74.00	\$ 148.00
F1.b	5/4/04	Unit #141, Move workstring into position	2.0	\$ 74.00	\$ 148.00
F1.c	5/7/04	Unit #152, haul waste pit to land farm	1.375	\$ 74.00	\$ 101.75
F1.d	5/5/04	Unit #19 and gooseneck, haul tubing to A+ yard	1.0	\$ 50.00	\$ 50.00
F4	4/26/04	Float with workstring, rental	2.0	\$ 15.00	\$ 30.00
F6.a	4/27/04	Unit #265, Haul 1 loads of water to central tank	3.5	\$ 50.00	\$ 175.00
F14	4/23/04	Purchase water , above	1.0	\$ 20.00	\$ 20.00
F6.b	4/26/04	Unit #134, Haul 1 load of water to location	2.0	\$ 50.00	\$ 100.00
F6.c	4/27/04	Unit #134, Haul 1 load of water to location	2.0	\$ 50.00	\$ 100.00
F6.d	4/26/04	Unit #155, Haul / hold waste water from steel pit	2.0	\$ 50.00	\$ 100.00
F6.e	4/26/04	Unit #155, Haul / hold waste water from steel pit	2.0	\$ 50.00	\$ 100.00
F7	5/14/04	B-hoe, Clean up location and wellhead	6.75	\$ 50.00	\$ 337.50
F7	5/17/04	B-hoe, Clean up location and wellhead	2.00	\$ 50.00	\$ 100.00
F2	5/17/04	Helper for B-hoe, pick up trash and load junk	2.00	\$ 20.00	\$ 40.00
F11	4/26/04	P&A marker, purchase	1.0	\$ 120.00	\$ 120.00
<b>Third Party Services:</b>					
G1	5/4/04	Industrial Ecosystems, Inv #3987	1.0	\$ 52.50	
		land farm solid material from steel pit			
		Total		\$ 52.50	
		Third Party Handling Charge	8%	\$ 4.20	\$ 56.70
<b>Salvage Credit:</b>					
S1		Salvage, 2-3/8" EUE tubing, 38 joints, heavy paraffin	1178	\$ 0.60	\$ (706.80)
		TOTAL			\$ 7,449.77
		TAX 6.3750%			\$ 474.92

ok for payment  
 Charlie Thompson  
 6-10-04

THANK YOU

**TOTAL DUE \$ 7,924.69**

DEPUTY OIL & GAS INSPECTOR, DIST. 3  
 ORIGINAL SIGNED BY CHARLIE T. PERREN

COPY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells

<p>1. <b>Type of Well</b> WIW</p> <hr/> <p>2. <b>Name of Operator</b> Vulcan Minerals &amp; Energy, c/o NMOCD, Aztec District Office</p> <hr/> <p>3. <b>Address &amp; Phone No. of Operator</b> 1000 Rio Brazos Road, Aztec, NM 87410 505-334-6178</p> <hr/> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b>  1980' FNL, 660' FEL, Sec. 30, T31N, R16W</p>	<p>5. <b>Lease Number</b> 14-20-603-734</p> <p>6. <b>If Indian, All. or Tribe Name</b> Navajo</p> <p>7. <b>Unit Agreement Name</b> Horseshoe Gallup Unit</p> <p>8. <b>Well Name &amp; Number</b> HGU #10</p> <p>9. <b>API Well No.</b> 30-045-10386</p> <p>10. <b>Field and Pool</b> Horseshoe Gallup</p> <p>11. <b>County &amp; State</b> San Juan County, NM</p>
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**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

**13. Describe Proposed or Completed Operations**

A-Plus Well Service Plugged and Abandoned the above well NMSA 1978, Section 13-1-127, Purchase Agreement Number: 41-521-0700028, Purchase Number: 04-199-000549.

5/3/04 MOL. RU. Layout relief line to steel pit. Blow well down. ND wellhead. Release packer. NU BOP with companion flange, test. TOH and LD 37 joints 2-3/8" tubing and 5-1/2" packer. TIH with 37 joints A+ workstring and round-trip 5-1/2" casing scraper to 1176'. TIH and set 5-1/2" DHS CR at 1176'. Sting out of CR and circulate well clean with 29 bbls of water. Pressure test casing to 500#, held OK. Plug #1 with CR at 1176', spot 36 sxs cement inside casing above CR up to 866' to isolate Gallup interval. TOH with tubing. SI well. SDFD.

5/4/04 Held JSA. No pressure on well. RU A-Plus wireline truck. Perforate 2 squeeze holes at 157'. Establish circulation out bradenhead with water. Pump additional 16 bbls of water to circulate BH annulus clean. Plug #2 with 57 sxs cement pumped down the 5-1/2" casing from 157' to surface, circulate good cement out bradenhead. ND BOP. Dig out and cutoff wellhead. Found cement at surface in 5-1/2" casing and at surface in annulus. Mix 12 sxs cement to install P&A marker. RD and MOL. J. Walker, US EPA, B. Freeman, Navajo EPA, and H. Villanueva, NMOCD, were on location.

SIGNATURE William F. Clark Contractor May 31, 2004  
William F. Clark

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Daily Report

A - PLUS WELL SERVICE

22401

P.O. BOX 1979 • FARMINGTON, NM 87499  
505-325-2627 • FAX (505) 325-1211

Rig No #09

Date 05/03/09 Day MON

Well Name HORSESHOE GALLUP UNIT #10

Company PLAYA MINERALS & ENERGY

1 hr T

11 1/4  
Rig

1 hr T

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	LOAD RIG SUPPLIES
5:45	6:45	TRAVEL TO RIG. (HGU#09)
6:45	7:15	START RIG AND EQUIPMENT. HELD PRE-JOB SAFETY MEETING.
7:15	8:00	ROAD RIG AND EQUIPMENT TO LOCATION
8:00	9:00	SPOT RIG. RIG UP.
9:00	9:30	NIPPLE UP FLOWLINES TO PIT. OPEN WELL (LESS THAN 10 PSI)
9:30	10:00	NIPPLE DOWN WELLHEAD.
10:00		RELEASE PKR.
	11:00	NIPPLE UP BOP/COMPANION FLANGE. TEST RAMS.
11:00	12:00	LAY DOWN 37 JTS - 2 3/8" TBG AND 5 1/2" AD-1 PACKER.
12:00		PICK UP AND TIEH/37 JTS - 2 3/8" A-PLUS WORKSTRING/5 1/2" CSG SCRAPER.
	12:45	FOOT @ 1176'
12:45	1:30	TOM/TBG AND CSG SCRAPER.
1:30	2:15	TIEH/5 1/2" DHS CRT AND TBG. SET CRT @ 1176' OK'D BY HENRY VILLANUEVA
2:15		STING OUT OF CRT. CIRCULATE HOLE CLEAN/29 BBLs WATER
		PRESSURE TEST CSG TO 500 PSI. HELD PRESSURE 5 MIN. NO PRESSURE LOSS.
		BLD PRESSURE OFF.
	4:30	STING INTO CRT. INSPECT FLUID FROM PIT BELOW CRT. STING OUT OF CRT.
4:30		PLUG #1 - MIX AND PUMP 36 SKS <sup>15.6</sup> CMT FROM 1176' TO TOC @ 866'
	5:00	DISPLACE.
5:00		LAY DOWN TBG AND STINGER
	6:00	SECURE WELL.
6:00	7:00	TRAVEL TO YARD.
		LEROY LEE / NAVASO EPA
		JIM WALKER / US EPA
		HENRY VILLANUEVA / NMOLD
		VAL FUENTILLER / NAVASO MINERALS
		ON LOCATION

Fuel & Motor Oil \_\_\_\_\_ Water Hauled \_\_\_\_\_

Rental Equipment \_\_\_\_\_ Cement Retainers 5 1/2" DHS @ 1176'

Cementing Plug #1 - 36 SKS

Wireline \_\_\_\_\_

Overby

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HIGDON	#21		
Operator	JESUS JACOBO	#19		13.5
Helper	LORENZO RODRIGUEZ			13.5
Helper	ADAN REYES			13.5
Helper	CHRIS. MONTANAZ			13.5
Trainee				



# A-Plus Well Service, Inc.

6013

P.O. Box 1979, Farmington, NM 87499  
505-325-2627

Date: \_\_\_\_\_

Truck #: 141

Event: #1	From: <u>HGU #09</u>	To: <u>HGU #10</u>	Hours
Start:	What: <u>HAUL PIT #525 AND FLOAT #98/WORKSTRING TO LOCATION</u>		
<u>05/03/09</u>	AND SPOT IN PLACE STANDBY		
Stop:	Charge to: <u>PLAYA MINERALS &amp; ENERGY % NMCO</u>		<u>2.0</u>
Event: #2	From: <u>HGU #10</u>	To:	
Start:	What: <u>STANDBY FOR RIG UP TRUCK</u>		
<u>5/09/09</u>			
Stop:	Charge to: <u>PLAYA MINERALS &amp; ENERGY % NMCO</u>		<u>2.0</u>
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>MIKE HIGDON</u>		<u>4.0</u>
Diesel:	Helper:		
Oil:	NM MILES: _____	CO MILES: _____	UT MILES: _____
Remarks:	<u>NMCO</u>		
	<u>HGU #10</u>		
	<u>Rig up truck for hauling</u>		
	<u>work string &amp; steel pit</u>		

F1.2

F1.6

F1.2<sup>b</sup>

# A-Plus Well Service, Inc.

6089

P.O. Box 1979, Farmington, NM 87499  
505-325-2627

Date: 5-4-04

Truck #: 152

Event: #1	From: <u>A Plus Well</u>	To:	Hours
Start: <u>5:30</u>	What: <u>PRE TRIP INSPECTION 152</u>		
Stop: <u>6:00</u>	Charge to:		.5
Event: #2	From: <u>A Plus Well</u>	To: <u>ASGU # 13</u>	
Start: <u>7:00</u>	What: <u>DRIVE TO LOCATION PICK UP AIR TAKE TO</u>		.5
Stop: <u>11:00</u>	Charge to: <u>BLM</u>		
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>DUANE GUSTIN</u>		5.5
Diesel: <u>N/A</u>	Helper:		
Oil:	NM MILES: <u>70</u>	CO MILES: _____	UT MILES: _____
Remarks:	<u>30 HWY 30 DIRT</u>		
	<u>NMCO ASGU # 8, 9, 10, 13</u>		
	<u>Hand wants pit to IEL &amp; empty solids from bank. Return to</u>		
	<u>spec in pit</u>		

F.I.C

5.5 hrs /  
1.375 h





A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499

505-325-2627

Date: 4-27-04

Truck #: 265

Event: #1	From: A-plus	To:	Hours
Start: 5:30	What: Pave CK 265		
Stop: 6:00	Charge to: N.M. O.C.D.		.5
Event: #2	From: Farmington hydrant	To: Horseshoe Gulch	
Start: 6:00	What: hauled 1 load from Farmington hauled 1 load from Shipton		5
Stop: 11:00	Charge to: N.M. O.C.D.		
Event: #3	From: Horseshoe Gulch	To: A-plus	
Start: 11:00	What: Load Tim in		1.5
Stop: 12:30	Charge to: N.M. O.C.D.		
Event: #4	From: A-plus	To:	
Start: 7:30	What:		
Stop: 7:30	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
Driver:	Leroy Mace		
Diesel:	Helper 48		
Oil:	NM MILES: 56	CO MILES: _____	UT MILES: _____
Remarks:	HSGU # 9 & #10		
	Hauled 1 load of water to		
	water tank		
	Purchase 1 load of water @ 50		

7 hrs

F6.7

3 hrs

A-Plus Well Service, Inc.

6014

P.O. Box 1979, Farmington, NM 87499  
505-325-2627

Date: \_\_\_\_\_

Truck #: 134

Event: #1	From: HGU #09	To: HGU #10	Hours
Start:	What: HAUL 1 LOAD FRESH WATER TO LOCATION		
05/03/04	AND STANDBY		
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOLD		2.0
Event: #2	From: HGU #10	To:	
Start:	What: HAUL 1 LOAD TO LOCATION		
05/04/04			
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOLD		2.0
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HIGDON		4.0
Diesel:	Helper		
Oil:	NM MILES: _____	CO MILES: _____	UT MILES: _____
Remarks:			
	NMOLD HGU #10		
	Water truck for hauling 1 load fresh water		

FG.6  
FG.6.C

# A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499  
505-325-2627

6015

Date: \_\_\_\_\_

Truck #: 155

Event: #1	From: HGU #09	To: HGU #10	Hours
Start:	What: ROAD TO LOCATION AND STANDBY FOR DISPOSAL		
05/03/09			
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOC D		2.0
Event: #2	From: HGU #10	To:	
Start:	What: STANDBY AND EMPTY PIT		
05/04/09			
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOC D		2.0
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HIGDON		4.0
Diesel:	Helper		
Oil:	NM MILES: _____	CO MILES: _____	UT MILES: _____
Remarks:			
	NMOC D HGU #10		
	Water truck for disposal		
	water		

FG-d  
FG-e

**A-Plus Well Service, Inc.**  
P.O. Box 1979, Farmington, NM 87499  
505-325-2627

6059  
No 54 emv ✓

Date: 5-14-04

Truck #: 54

Event: #	From:	To:	Hours
Event: #1	From: <u>A-P-W</u>	To:	
Start: <u>5:30</u>	What: <u>PRE TRIP 24-85 &amp; BH 1. LOAD BACKHOE ONTD UNIT 24</u>		<u>1.25</u>
Stop: <u>6:45</u>	Charge to:		
Event: #2	From: <u>A-P-W</u>	To: <u>HSGV #10</u>	
Start: <u>6:45</u>	What: <u>DRIVE TO LOCATION</u>		<u>1.25</u>
Stop: <u>8:00</u>	Charge to:		
Event: #3	From: <u>HSGV #10</u>	To:	
Start: <u>8:00</u>	What: <u>GRASE BACK HOE</u>		<u>.5</u>
Stop: <u>8:30</u>	Charge to:		
Event: #4	From: <u>HSGV #10</u>	To:	
Start: <u>8:30</u>	What: <u>LEAVE LOCATION</u>		<u>2.25</u>
Stop: <u>11:00</u>	Charge to:		
Event: #5	From: <u>HSGV #10</u>	To: <u>A-P-W</u>	
Start: <u>11:00</u>	What: <u>DRIVE BACK TO YARD</u>		<u>1.5</u>
Stop: <u>12:30</u>	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>DUNN GUSTIN</u>		<u>6.75</u>
Diesel: <u>31.6</u>	Helper:		
Oil:	NM MILES: _____	CO MILES: _____	UT MILES: _____
Remarks:	<u>19.2 GAL UNIT 24</u>		
	<u>MMCD HSGV #10</u>		
	<u>Clean location</u>		

6.75 hrs

↑

F7.2

6.75 hrs

6 hr

# A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499  
505-325-2627

6063

Date: 5 17 04

Truck #: 24

Event: #1	From: <u>A-P-W</u>	To:	Hours
Start: <u>6:30</u>	What: <u>PRE TRIP UNIT 245 B7 HOOK UP TO</u>		
	<u>B7</u>		<u>.5</u>
Stop: <u>7:00</u>	Charge to:		
Event: #2	From: <u>A-P-W</u>	To: <u>CAVE PIPE</u>	
Start: <u>7:00</u>	What: <u>UNLOAD PIPE FROM TRIP 295 271</u>		<u>1.5</u>
Stop: <u>8:30</u>	Charge to:		
Event: #3	From: <u>A-P-W</u>	To: <u>HSGU # 10</u>	
Start: <u>8:30</u>	What: <u>CLEAN # LOCATION "DONE"</u>		<u>.5</u>
Stop: <u>10:00</u>	Charge to:		
Event: #4	From: <u>HSGU # 10</u>	To: <u>HSGU # 9</u>	
Start: <u>10:00</u>	What: <u>CLEAN LOCATION "DONE"</u>		<del>3.25</del> <u>3.25</u>
Stop: <u>1:45</u>	Charge to:		
Event: #5	From: <u>HSGU # 9</u>	To: <u>HSGU # 7</u>	
Start: <u>1:45</u>	What: <u>CLEAN LOCATION "DONE"</u>		<del>3.25</del> <u>3.25</u>
Stop: <u>4:45</u>	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>DUANE GUSTIN</u>		<u>11.5</u>
Diesel:	Helper: <u>TASEN BIZZELL</u>		<u>11.5</u>
Oil:	NM MILES: <u>50</u>	CO MILES: _____	UT MILES: _____
Remarks:	<u>SD HWY - 20 DIRT</u>		
	<u>HSGU # 10</u>		
	<u>BIT Clean Up</u>		

F7.6

2 hrs

1 Helper - 2 hrs

F2



Invoice Number: 3987  
 Invoice Date: May 12, 2004  
 Page: 1

**Industrial Ecosystems Inc.**  
 P.O. Box 2043  
 Farmington, NM 87499  
 PH: (505) 632-1782 Fax: (505) 632-1876  
 TAX I.D. #94-3200034

PLEASE REMIT PAYMENT TO:  
 Industrial Ecosystems, Inc.  
 c/o John J. Kiely  
 401 S. Lasalle St., Suite 606  
 Chicago, Illinois 60605

Sold To: A PLUS WELL SERVICE  
 PO BOX 1979  
 FARMINGTON, NM 87499

Location: NMOCD/BLM -40 BILL CLARK  
 HSGU 8,9,10,13

Contact	Payment Terms	Due Date	Customer PO
NMOCD/BLM -40	Net 30 Days	6/11/04	

Quantity	Description	Unit Price	Extension
	MATERIALS RECEIVED ON 5/4/04		
	MATERIALS TRANSPORTED BY A-PLUS WELL SERVICE TRUCK #152		
1.00	DISPOSED OF CEMENT WASTE DISPOSAL CHARGE	210.00	210.00
	NON TAXABLE		
		÷ 4	
		61-1 \$ 52 <sup>50</sup>	

**FOR BILLING INQUIRIES PLEASE CALL**  
**(505) 632-1782**

ACCOUNTS ARE DUE NET 30 DAYS. PURCHASER AGREES TO PAY FINANCE CHARGES OF 1.5% PER MONTH (ANNUAL PERCENTAGE RATE OF 18%) OR A MINIMUM CHARGE OF .50 PER MONTH. ACCOUNTS THAT HAVE BEEN PLACED FOR COLLECTION WILL BE CHARGED A \$100.00 COLLECTION FEE IN ADDITION TO REASONABLE ATTORNEY FEES AND COLLECTION CHARGES.

Subtotal	210.00
Sales Tax	12.73
<b>Total Invoice Amount</b>	<b>222.73</b>
<b>TOTAL</b>	<b>222.73</b>



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**  
Governor  
**Betty Rivera**  
Cabinet Secretary

**Lori Wrotenbery**  
Director  
Oil Conservation Division

## CERTIFICATE OF WASTE STATUS

<p>1. Generator Name and Address Central Resources, Inc. P.O. Box 1247 Bloomfield, NM 87413</p>	<p>2. Destination Name: J.F.J. Landfarm c/o Industrial Ecosystems Inc. 420 CR 3100 Aztec, NM 87410</p>
<p>3. Originating Site (name): Location of the Waste (Street address &amp;/or ULSTR):  HSGU #8, 9, &amp; 10 Section 30, T31N, R16W, San Juan County, NM HSGU #13 Section 32, T31N, R16W, San Juan County, NM  attach list of originating sites as appropriate</p>	
<p>4. Source and Description of Waste  Cement wash up water from cementing truck and waste wellbore fluids circulated out of well.</p>	

I, Christopher W. Clark representative for A-Plus Well Service Inc. do hereby certify that, according to the Resource Conservation and Recovery Act (RCRA) and Environmental Protection Agency's July, 1988, regulatory determination, the above described waste is:  
(Check appropriate classification)

**EXEMPT** oilfield waste                       **NON-EXEMPT** oilfield waste which is non-hazardous by characteristic analysis or by product identification

and that nothing has been added to the exempt or non-exempt non-hazardous waste defined above.

For **NON-EXEMPT** waste the following documentation is attached (check appropriate items):

- MSDS Information                       Other (description)  
 RCRA Hazardous Waste Analysis  
 Chain of Custody

**This waste is in compliance with Regulated Levels of Naturally Occurring Radioactive Material (NORM) pursuant to 20 NMAC 3.1 subpart 1403.C and D.**

Name (Original Signature): Chris W. Clark  
Title: V.P. Operations  
Date: 05/04/04

61-2

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

April 30, 2004

**CAVE Enterprises**  
PO Box 79  
Flora Vista, NM 87415

**Invoice #3279**

Rig #9

For used rods and tubing from **Horseshoe Gallup Unit** wells, located in Section 29, T31N, R16W, San Juan County, NM.

This material was credited to NMOCD on the appropriate invoice.

*S-1*

**Cost Summary:**

HSGU Well	Feet	Type and Size	Value	Salvage
#244	1116	36 joints 2-3/8" tubing	\$ 0.80	\$ 892.80
#242	992	32 joints 2-3/8" tubing	\$ 0.80	\$ 793.60
#8	1240	40 joints 2-3/8" tubing, heavy paraffin inside	\$ 0.60	\$ 744.00
#9	1178	38 joints 2-3/8" tubing, heavy paraffin inside	\$ 0.60	\$ 706.80
#220	1178	38 joints 2-7/8" tubing	\$ 0.90	\$ 1,060.20
	47	3/4" used sucker rods, plain	\$ 5.00	\$ 235.00
#7	1302	42 joints 2-3/8" tubing, fiberglass lined	\$ 0.70	\$ 911.40
#10	1178	38 joints 2-3/8" tubing, heavy paraffin inside	\$ 0.60	\$ 706.80
#271	1271	41 joints 2-3/8" tubing, heavy paraffin inside	\$ 0.60	\$ 762.60
#246	1240	40 joints 2-3/8" tubing, heavy paraffin inside	\$ 0.60	\$ 744.00
				\$ 7,557.20

NM TAX Exempt - Resale \_\_\_\_\_

**THANK YOU!**

**TOTAL DUE \$: 7,557.20**