Submit 3 Copies To Appropriate District Office District I	State of N Energy, Minerals a		Form C-103 March 4, 2004 WELL API NO.				
1625 N. French Dr., Hobbs, NM 88240	25 N. French Dr., Hobbs, NM 88240						
District II 1301 W. Grand Ave., Artesia, NM 88210							
District III	strict III 1220 South St. Francis Dr.						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	0 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM 87505						
1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Ga						
87505 GYD IDD Y NOTY O	EC AND DEDODES ON	WELLG		7	. I I .: 4 A 4 N I		
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSA	ES AND REPORTS ON		GBACKSTO A		r Unit Agreement Name cCulley LS		
DIFFERENT RESERVOIR. USE "APPLICA		(APD filed with BLM NM 04208)					
PROPOSALS.)	& °×3	8. Well Number	DESCRIPTION OF THE OWNER				
1. Type of Well: Oil Well ☐ Gas Well 【】 C)than	8 1	UM 2000 CA	•	5 N		
1	Juliei	r R	2004	0.000000			
2. Name of Operator	Į.	i Vilo	0 m 2 m	9. OGRID Numb	per		
BP AMERICA PRODUCTION CO 3. Address of Operator			or of	10. Pool name or	Wildcat		
P.O. BOX 3092 HOUSTON, TX 7	7079-2064	(2).			Blanco Mesaverde		
4. Well Location	7079-2004	N. 49	- C(3)	Dasin Danota C	Dianeo mesaverae		
4. Wen Location			915181				
Unit Letter F: 2460	feet from theNorth	a lir	ne and 1740	feet from the Wes	t line		
							
Section 24	Township 28N		Range 09W		SAN JUAN County		
	11. Elevation (Show who	ether DR, 589 0	·) (1978)			
Pit or Below-grade Tank Application (For p	it or below-grade tank closu			d)			
Pit Location: UL F Sect 24 Twp 28					earest fresh water well 1000'		
Distance from nearest surface water >100	0' Below-grade Tank Loca	tion UL	F Sect 24 Twp	28 <u>N</u> Rng_09W	_;		
2360 feet from the North line and 1840 feet from the West line PLEASE SEE ATTACHED PAD LAYOUT							
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12 Charle A		dianta NI	otumo of Nictica	Domant on Othon	Data		
	opropriate Box to Inc	ncate N	· ·	•			
NOTICE OF INT			_	SEQUENT RE			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	L	REMEDIAL WOR	к Ц	ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.□	PLUG AND		
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN	D □	ABANDONMENT		
FOLE ON ALTEN GASING	COMPLETION		CEMENT JOB	10			
OTHER: PIT PERMIT & DHC		X	OTHER:		П		
and the same of th	tad amountings (Classific			d aire martinant 1-4			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion							
or recompletion.							
BP America will construct a lined drilling pit per general construction plan on file 4/15/04.							

On 04/14/04, BP America Production Company submitted an application for permit to drill and complete the subject well into the Basin Dakota, produce the well in order to establish a production rate, isolate the zone, then add the Blanco Mesaverde and commingle production Downhole. APD Approved 05/20/2004. BP now seeks NMOCD approval to Downhole commingle production in the subject well as per procedure on reverse side of this Form.

The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R - 11363. The working, royalty interest and overriding royalty interest owners in the proposed commingled pools are identical; therefore no further notification of this application is required.

Production is proposed to be based on a fixed percentage. We will complete in the Basin Dakota Pool, isolate the Dakota; complete into the Blanco Mesaverde, establish a production rate; drill out the bridge plug and commingle production downhole. The deliverability test will be performed on the combined zones and MV rate will be subtracted from the total well stream to establish the DK rate.

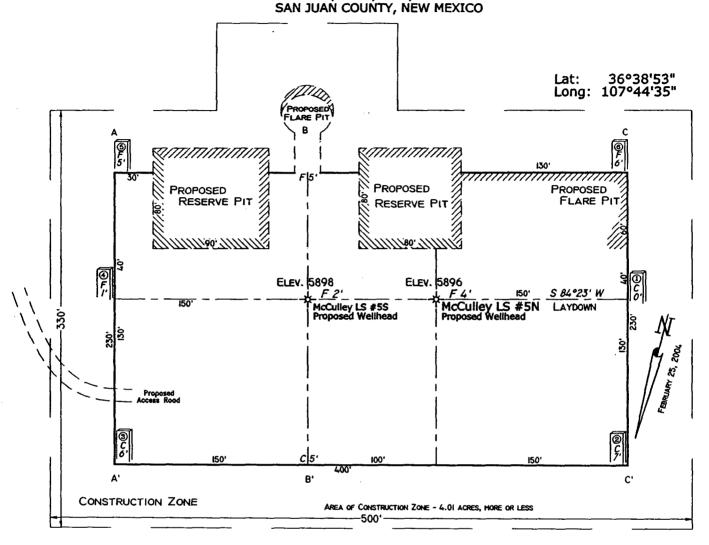
Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production. 0 + c + 5 + 2A

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I hereby certify that the information above is true and c			
grade tank has been/will be constructed or closed according to N	MOCD guidelines 🔲, a general permit 🔲 or an (attac	ched) alternative OCD-	approved plan 🔲.
SIGNATURE Cherry Hlava	TITLE_Regulatory Analyst	_DATE_ <u>5/26/04</u> _	
Type or print name Cherry Hlava	E-mail address: hlavacl@bp.com	Telephone No.	281-366-4081
(This space for State use)		J	UN - 1 200
APPPROVED BY	TITLE TOTY OIL & GAS INSPECTOR, DIS	T. DATE	<u> </u>
Conditions of approval, if any:	-		

- 1. Run TDT/CBL
- 2. Perforate DK
- 3. Frac the DK (Slick Water)
- 4. RU SU. Clean out DK frac, perform flow test, collect DK gas sample, and obtain 12-hour BHPBU
- 5. Set bridge plug to isolate MV from DK formation
- 6. Perforate and frac (2- Stage N2 Foam) the MV Formation
- 7. Clean out MV frac, perform flow test for production allocation and collect MV gas sample
- 8. Drill out isolation plug, commingle MV/DK and clean out wellbore to PBTD.
- 9. Run completion string. RDSU
- 10. Put well on Line

PAD LAYOUT PLAN & PROFILE BP AMERICA PRODUCTION COMPANY McCulley LS #5N 2460' F/NL 1740' F/WL SEC.24, T28N, R9W, N.M.P.M.



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SCALE: 1"=60"-HORIZ. 1"=40"-VERT.

NOTE: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction.

Cuts and fills shown are approximate - final finished elevation is to be adjusted so earthwork will balance. Corner states are approximate and do not include additional areas needed for sideslopes and drainages. Final Pad Dimensions are to be verified by Contractor.

VANN SURVEYS P. O. Box 1306 Farmington, NM PO Box 1980, Hobbs NM 88241-1980 District II PO Drawer KK, Artosia, NM 87211-0719 District III

State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

State Lease - 4 Copies Pec Lease - 3 Copies

AMENDED REPORT

Form C-102

1000 Rio Brazos Rd., Aztoc, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

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* Property	Code		1,,,			Property		•		Well Number
000 854 McCulley LS										# 5N
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					[™] Surf	ace L	ocation			
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