

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0136  
Expires: November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMSF078655
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator ConocoPhillips Company		7. Unit or CA Agreement Name and No.
3a. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401	3b. Phone No. (include area code) 505-599-3454	8. Lease Name and Well No. Aztec #200A
4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface Unit I, 1460 FSL & 660 FEL At proposed prod. zone Same as above		9. API Well No. 30 045 32245
14. Distance in miles and direction from nearest town or post office* approx. 14 miles north of Aztec, NM		10. Field and Pool, or Exploratory Basin Fruitland Coal
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 660	16. No. of Acres in lease	11. Sec., T., R., M., or Blk. and Survey or Area Section 8, T32N, R10W
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 3575'	12. County or Parish San Juan
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6766'	22. Approximate date work will start* 4/30/04	13. State NM
24. Attachments		17. Spacing Unit dedicated to this well 336.35 entire section
20. BLM/BIA Bond No. on file ES0085		
23. Estimated duration 30 days		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan  | 5. Operator certification.   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Patsy Clugston</i>	Name (Printed/Typed) Patsy Clugston	Date 3/19/04
Title Regulatory Analyst		
Approved by (Signature) <i>DM</i>	Name (Printed/Typed)	Date 4-5-04
Title		Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on Reverse)

This action is subject to technical and procedural review pursuant to 43 CFR 3165.5 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS".

NMOCD

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer DD, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code 71629		*Pool Name BASIN FRUITLAND COAL	
*Property Code 31320		*Property Name AZTEC			*Well Number 200A
*GRID No. 217B17		*Operator Name CONOCOPHILLIPS COMPANY			*Elevation 6766

<sup>10</sup> Surface Location

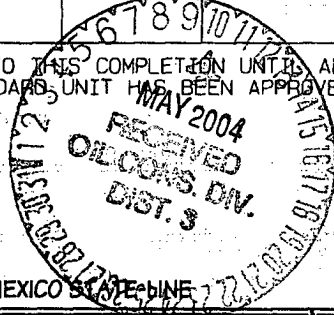
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	8	32N	10W		1460	SOUTH	660	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

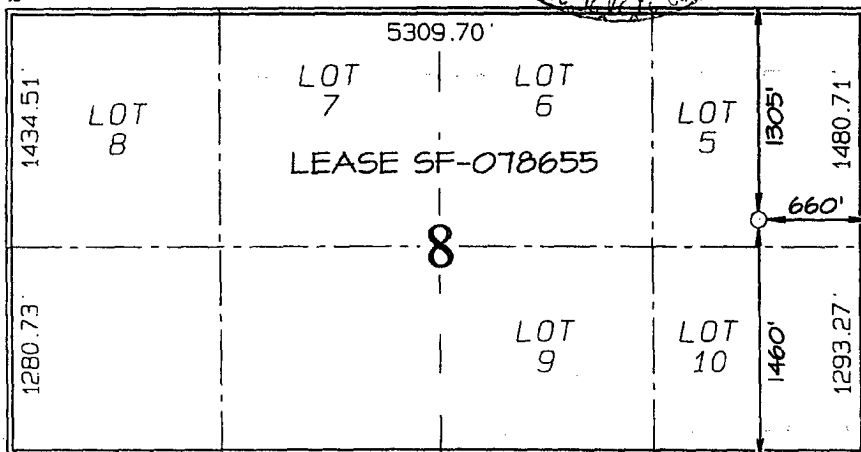
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 336.35 Acres (Entire Section)	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



COLORADO / NEW MEXICO STATE LINE



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*Vicki Westby*  
Signature

Vicki R. Westby

Printed Name

Sr. Analyst

Title

*March 18, 2004*  
Date

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Survey Date: NOVEMBER 14, 2003

Signature and Seal of Professional Surveyor



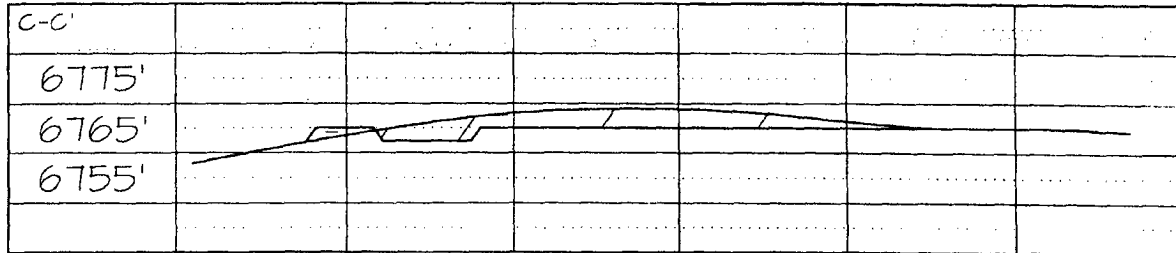
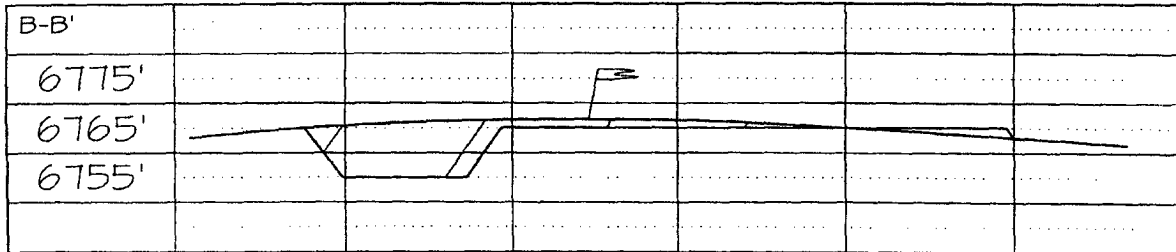
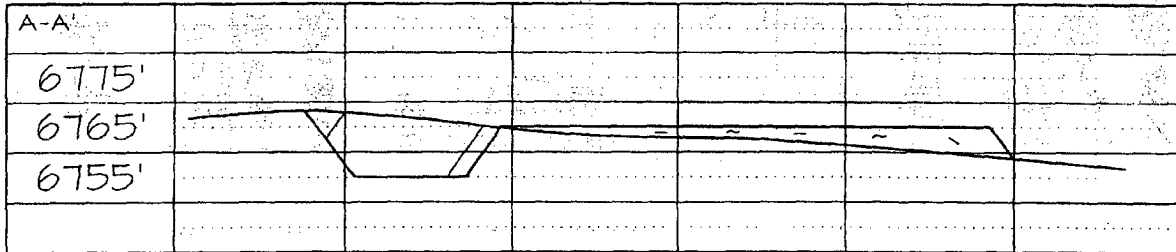
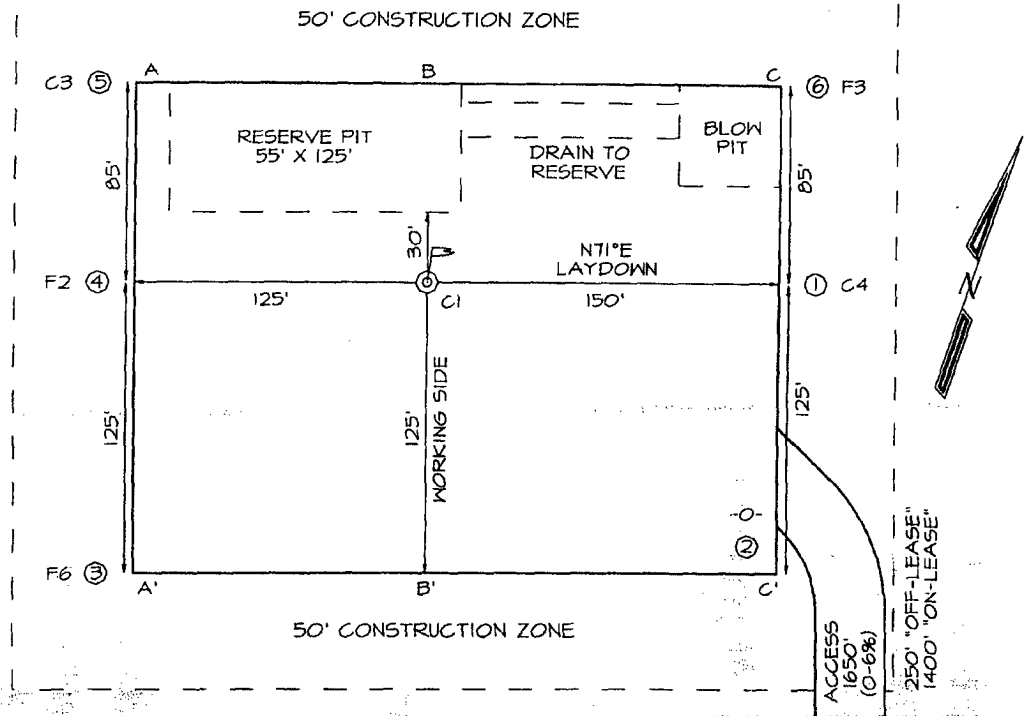
*JASON C. EDWARDS*  
Certificate Number 15269

**CONOCOPHILLIPS COMPANY AZTEC #200A**  
**1460' FSL & 660' FEL, SECTION 8, T32N, R10W, NMPM**  
**SAN JUAN COUNTY, NEW MEXICO ELEVATION: 6766'**

**LATITUDE: 36.99610° N**  
**LONGITUDE: 107.89801° W**  
 DATUM: NAD1983

PLAT NOTE:

\*SURFACE OWNER\*  
 Bureau of Land  
 Management



## CONOCOPHILLIPS COMPANY

WELL NAME: Aztec #200A - HPA well

### DRILLING PROGNOSIS

1. Location of Proposed Well: Unit I, 1460' FSL & 660' FEL  
Section 8, T32N, R10W
2. Unprepared Ground Elevation: @ 6766'
3. The geological name of the surface formation is San Jose.
4. Type of drilling tools will be rotary.
5. Proposed drilling depth is 3575'.
6. The estimated tops of important geologic markers are as follows:

<u>Nacimiento - 13'</u>	<u>Base of Main Coal - 3419'</u>
<u>Ojo Alamo - 1759'</u>	<u>Base of Lowest Coal - 3494'</u>
<u>Kirtland - 1809'</u>	<u>Pictured Cliffs - 3499'</u>
<u>Fruitland - 3244'</u>	<u>Intermediate Casing - 3244'</u>
	<u>Total Depth - 3575'</u>

TD includes 81' of sump/rathole & COPC will comply with the BLM/OCD's Conditions of Approval for the proposed sump/rathole in this non-producing Pictured Cliffs Formation.

7. The estimated depths at which anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Water:	<u>Ojo Alamo - 1759' - 1809'</u>
Oil:	<u>none</u>
Gas:	<u>Fruitland Coal - 3094' - 3494'</u>
Gas & Water:	<u>Fruitland Coal - 3094' - 3494'</u>

8. The proposed casing program is as follows:

Surface String: 9-5/8", 32.3#, H-40 @ 200' \*

Intermediate String: 7", 20#, J/K-55 @ 3244'

Production Liner: 5-1/2", 15.5# J/K-55 @ 3224' - 3575' (see details below)

\* The surface casing will be set at a minimum of 200', but could be set deeper if required to maintain hole stability.

9. Cement Program:

Surface String: 150.2 sx Class G cement with 2% bwoc CaCl<sub>2</sub> (S001), 0.25#/sx Cello-Flake (D029) 1.16 cuft/sx yield = 174.27 cf

9. Cement program: (continued from Page 1)

**Intermediate String:**

**Lead Cement:** 408 sx Class G w/3% D079 (Extender) 0.25#/sx D029 (Cellephone flakes, + 0.2% D046 Flocele (All purpose antifoam agent) mixed at 11.7 ppg and yield of 2.61 cuft/sx = 1066.12 cf.

**Tail:** 96 sx - 50/50/G/POZ cement w/2% D020 (Bentonite Extender), 2% S001 (CaCl<sub>2</sub>), 5#/sxD024 (Gilsonite), 1/4#/sx D029 (Celephane flakes) & 2% D046 (all purpose antifoam agent) @ a weight of 13.5 ppg and yield of 1.27 cuft/sx = 122.29 cf.

Note: ConocoPhillips Company continually works to improve the cement slurries on our wells. Our Cementing Service Companies are currently trying to improve what we are using now and before we would use a new cement program it would have to have stronger properties than we are currently using.

**Centralizer Program:**

Surface: Total four (4) - 10' above shoe and top of 2<sup>nd</sup>, 3<sup>rd</sup>, & 4<sup>th</sup> jts.

Intermediate: Total seven (7) - 10' above shoe and top of 1<sup>st</sup>, 2<sup>nd</sup>, 4<sup>th</sup>, 6<sup>th</sup>, 8<sup>th</sup>, & 1<sup>st</sup> jt. into shoe.

Turbulators: Total three (3) - one at 1<sup>st</sup> jt below Ojo Alamo and next 2 jts up.

**Liner :**

- A 5 1/2" 15.5# liner will be run in the open hole without being cemented.

**Completion - depending on well conditions the:**

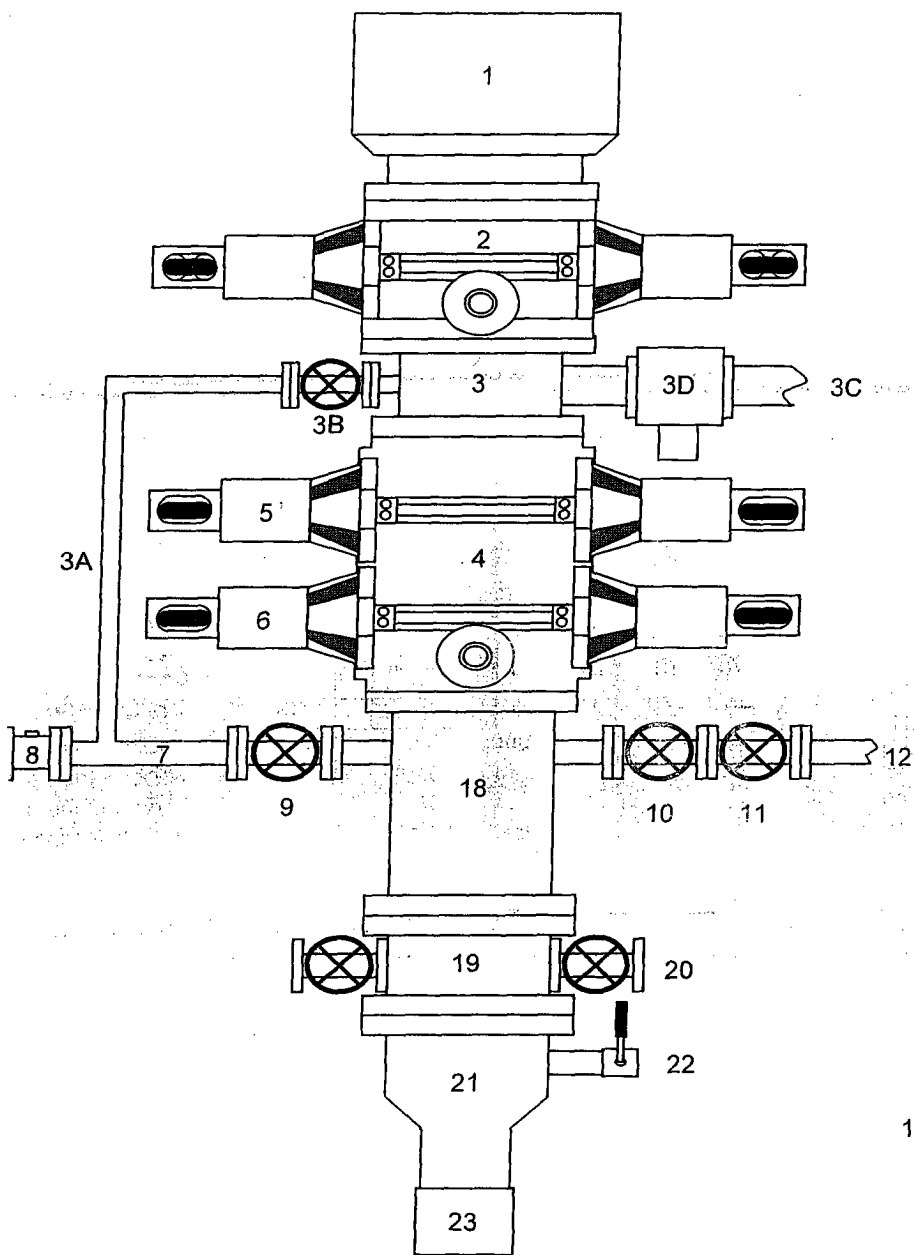
- Well will either be cavitaged and a 5-1/2" liner will be run without being cemented, or
- Well will be underreamed, tubing will be set and cavitaged at a later date.

10. The minimum specifications for pressure control equipment which are to be used, a schematic diagram thereof showing sizes, pressure ratings (or) API series and the testing procedure and testing frequency are enclosed within the APD packet.
11. Drilling Mud Prognosis: Surface - spud mud on surface casing.  
Intermediate - fresh water w/polymer sweeps. Bentonite as required for viscosity.  
Below Intermediate - air drilled.

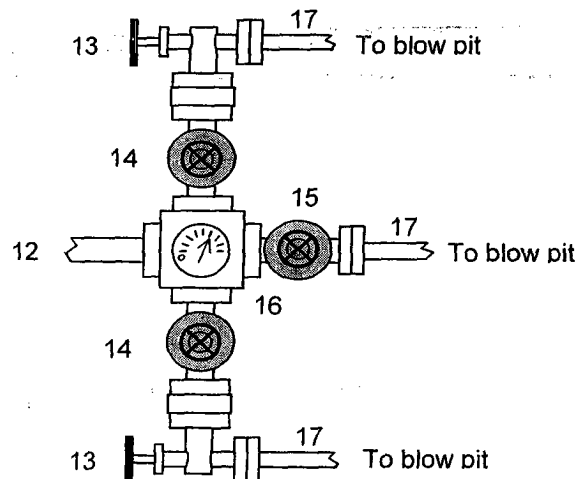
12. The testing, logging, and coring programs are as follows:  
D.S.T.s or cores:  
Logs: Mud logs only
13. Anticipated no abnormal pressures or temperatures to be encountered or any other potential hazards such as Hydrogen Sulfide Gas. Low risk H<sub>2</sub>S equipment will be used.  
  
Estimated Bottomhole pressures: Fruitland Coal - +/- 120 psi
14. The anticipated starting date is sometime around April 30, 2004 with duration of drilling operations for approximately 30 days thereafter.
15. Since this well falls within the High Productivity Area and according to NMOCD Order R-8768-F, the "Affected Parties" will be notified by Certified Mail. This notification will be put in the mail on 3/19/04 "Affected Parties will have 20 days to file their written objection to the proposed Application for permit to Drill to the NMOCD in Aztec. See attached copy of letter to "Affected.

# BLOWOUT PREVENTER ARRANGEMENT & PROGRAM

For Cavitation Program



1. Rotating Head
2. Single Ram BOP (7-1/16", 3M)
3. Mud Cross
- 3A. Equalizing Line (2")
- 3B. Wing Valve (2-1/16", 3M)
- 3C. Bore Line (2 ea, 5" OD)
- 3D. HCR Valve (1 ea per line, 4-1/16")
4. Double Ram BOP (7-1/16", 3M)
5. Pipe Rams
6. Blind Rams
7. Kill Line
8. Kill Line Check Valve
9. Kill Line Valve
10. Inner Choke Line Valve (3")
11. Outer Choke Line Valve (3")
12. Choke Line (3")
13. Variable Choke
14. Choke Line Valve (2")
15. Panic Line Valve (3")
16. Choke Manifold Pressure Gauge
17. Vent Line (2")
18. Spacer Spool
19. Tubing Head
20. Tubing Head Valves (2- 9/16")
21. Casing Head "A" Section
22. Casing Head "A" Section 2" Valve
23. 9-5/8" Casing Collar



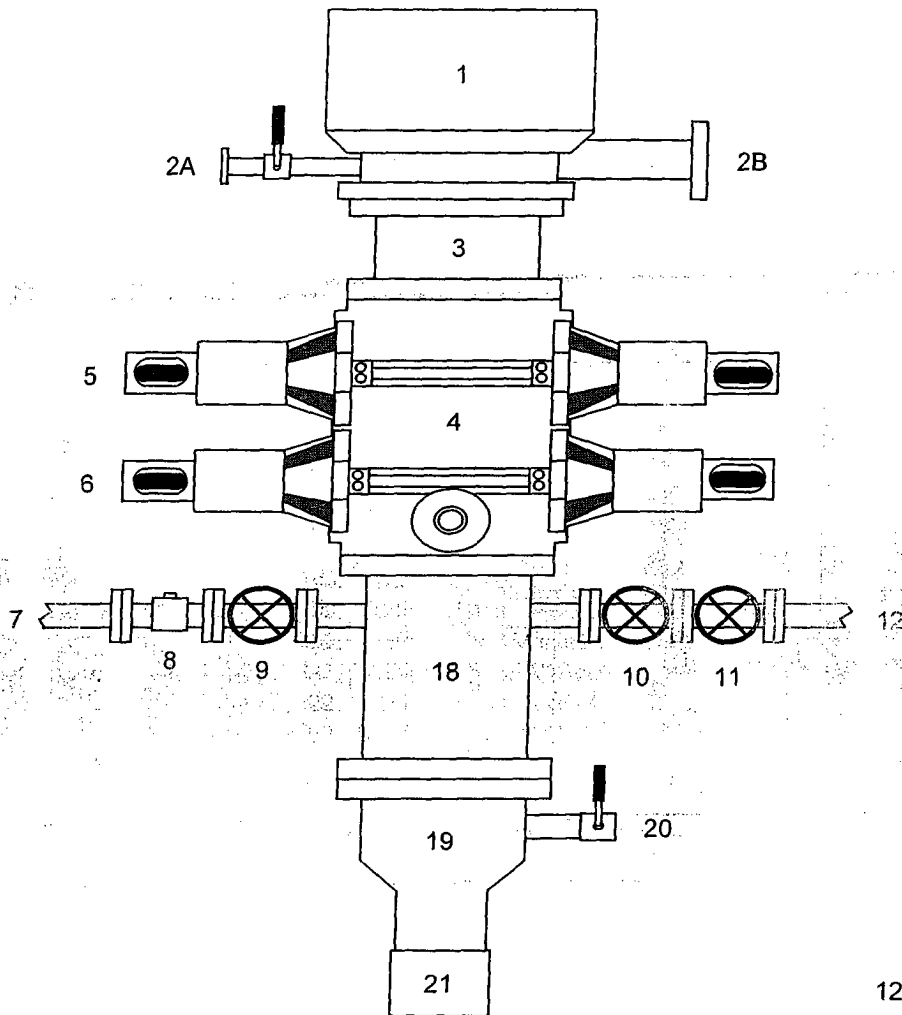
This BOP arrangement and test program is for the cavitation program. The BOP will be installed on the tubing head. The 7" casing will be pressure tested against closed blind rams to 200 psi to 300 psi for 2-3 minutes and to 1800 psi for 30 minutes - this test pressure is 48% of the minimum internal yield strength of 3740 psi for the 7", 20#, J-55, STC casing. The pipe rams and choke manifold will be tested to 200 psi to 300 psi (low pressure test) for 2-3 minutes and to 1800 psi (high pressure test) for 10 minutes - This test will be done with a test plug or possibly without a test plug (ie against casing). If we conduct this test without a test plug we will ensure that we have sufficient drillstring weight in the hole to exceed the upward force generated by the test.

We use a power swivel and air/mist to drill the 6-1/4" hole in our cavitation program. We do not use a kelly. In addition to the equipment in the above diagram the following equipment will comprise the BOP system:

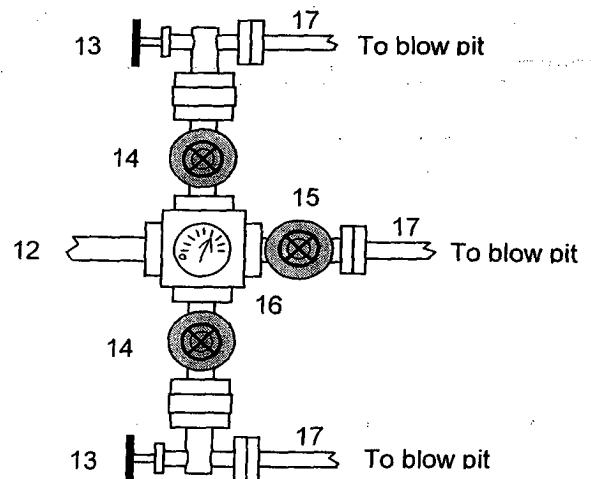
- String floats will be used inside the drillpipe
- Stab-in TIW valve for all drillstrings in use
- Each bore line is equipped with a hydraulically controlled valve (HCR valve).

# BLOWOUT PREVENTER ARRANGEMENT & PROGRAM

For Drilling to Intermediate Casing Point & Setting 7" Intermediate Casing



1. Rotating Head
- 2A. Fill-up Line & valve
- 2B. Flowline
3. Spacer Spool
4. Double Ram BOP (11", 3000 psi)
5. Pipe Rams
6. Blind Rams
7. Kill Line
8. Kill Line Check Valve
9. Kill Line Valve
10. Inner Choke Line Valve (3")
11. Outer Choke Line Valve (3")
12. Choke Line (3")
13. Variable Choke
14. Choke Line Valve (2")
15. Panic Line Valve (3")
16. Choke Manifold Pressure Gauge
17. Choke Line (2")
18. Mud Cross Spacer Spool
19. Casing Head "A" Section
20. Casing Head "A" Section 2" Valve
21. 9 5/8" Casing Collar



This BOP arrangement is for the drilling operations from the time the 9-5/8" surface casing is set through the setting of the 7" intermediate casing. The Casing Head "A" Section will be screwed onto the 9-5/8" surface casing stub. The BOP will be installed on the Casing Head "A" Section. The Pipe Rams, Blind Rams, Choke Manifold, and 9-5/8" surface casing will be tested to a low pressure test of 200 psi to 300 psi and to a high pressure test of **1000 psi** (this value is 44% of the minimum internal yield pressure of the 9-5/8" casing). We will drill the 8-3/4" hole to intermediate casing point and run and cement the 7" intermediate casing. Then we will nipple down the BOP, install a trash cap, & move out the drilling rig. We will install the casing spool on the 7" stub after the drilling rig is moved off location. At a later date we will move in the cavitation rig for the cavitation program.

In addition to the equipment in the above diagram the following equipment will comprise the BOP system:

- Upper Kelly cock Valve with handle
- Stab-in TIW valve for all drillstrings in use



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMSF078655

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM91223

8. Well Name and No.  
AZTEC 200A

API Well No.  
30-045-32245-00-X1

9. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL

11. County or Parish, and State  
SAN JUAN COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CONOCOPHILLIPS COMPANY

Contact: PATSY CLUGSTON  
E-Mail: pclugs@bblco.com

3a. Address  
5525 HWY  
FARMINGTON, NM 87401

3b. Phone No. (include area code)  
Ph: 505.599-3454  
Fx: 505-599-3442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 8 T32N R10W NESE 1460FSL 660FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**DRILLING A CATHODIC PROTECTION GROUNDBED FOR SUBJECT WELL.**

ConocoPhillips proposes to drill a cathodic protection deep well groundbed for the subject well. Will drill a 6-7/8" hole to an anticipated minimum depth of 300' (maximum depth of 500'). Cement plugs will not be used unless more than one water zone is encountered. Prior drilling history for the area indicates only one zone to that depth. If more than one water zone is encountered, notification will be made and details of cement and casing will be provided.

All drilling activity will remain on existing well pad and a Farmington based company will be doing the drilling for ConocoPhillips Co.

See attached drawing on proposed placement of groundbed & underground AC & DC cables and rectifier.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #29348 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 04/07/2004 (04AXG2201SE)</b>	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 04/06/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

<b>Is/ David J. Mankiewicz</b>		Title	
Approved By		MAY - 5 2004	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOC**

**Aztec #200A**  
**NMSF078655; Unit I, 1460' FSL & 660' FEL**  
**Section 8, T32N, R10W, San Juan County, NM**

**Cathodic Protection**

ConocoPhillips proposes to drill a cathodic protection deep well groundbed for the subject well. Will drill a 6-7/8" hole to an anticipated minimum depth of 300' (maximum depth of 500'). Cement plugs will not be used unless more than one water zone is encountered. Prior drilling history for the area indicates only one zone to that depth. If more than one water zone is encountered, notification will be made and details of cement and casing will be provided.

All drilling activity will remain on existing well pad and a Farmington based company will be doing the drilling for ConocoPhillips.



San Juan Area  
5525 Hwy. 64  
Farmington, NM 87401

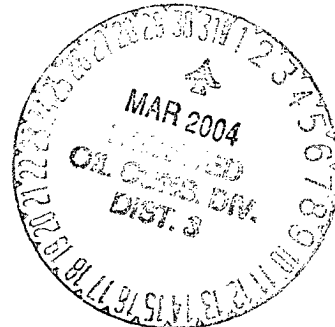
*Release  
4-12-04*

March 19, 2004

NMOCD  
Attn: Steve Hayden  
1000 Rio Brazos Rd  
Aztec, NM 87410

Dear Steve:

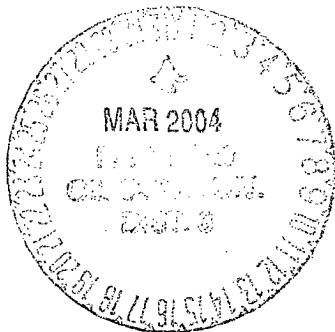
*Feb*  
Attached is a copy of the APD for the Aztec #200A, the Notification Letter to Burlington and BP Amoco and the return receipt for the notifications. The 20-day waiting period for BRI and BP to give written objection to this permits should be approx. 4/15/04.  
*04*



Thanks,

*Patsy Clugston*

Patsy Clugston  
599-3454



## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

## 1. Article Addressed to:

Burlington Resources  
P.O. Box 4289  
Farmington NM.  
87499

## 2. Article Number

(Transfer from service label)

7001 0320 0004 8670 2916

PS Form 3811, August 2001

Domestic Return Receipt

102595-01-M-0381

Aztec 200A

## COMPLETE THIS SECTION ON DELIVERY

## A. Signature

*[Signature]* ☐ Agent  
☐ Addressee

## B. Received by (Printed Name)

*[Signature]*

## C. Date of Delivery

3-22-04

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☒ No

## 3. Service Type

- ☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

## 4. Restricted Delivery? (Extra Fee)

☐ Yes

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

## 1. Article Addressed to:

BP Amoco  
Attn: Bryan Anderson  
501 W. Lake Park Blvd  
West Lake 1; Rm 19.128  
Houston, TX 77079

## 2. Article Number

(Transfer from service label)

7001 0320 0004 8670 2909

PS Form 3811, August 2001

Domestic Return Receipt

102595-01-M-0381

Aztec 200A

## COMPLETE THIS SECTION ON DELIVERY

## A. Signature

*[Signature]* ☐ Agent  
☐ Addressee

## B. Received by (Printed Name)

*[Signature]*

## C. Date of Delivery

3-23-04

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

## 3. Service Type

- ☒ Certified Mail ☐ Express Mail  
☐ Registered ☒ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

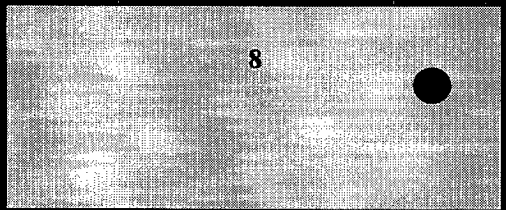
## 4. Restricted Delivery? (Extra Fee)

☐ Yes

**AZTEC #200A**  
**OFFSET OPERATOR PLAT**

**TOWNSHIP**   32   **NORTH,**                      **RANGE**   10   **WEST**

**1450' FSL, 660' FEL**

	BP America Production	Burlington Resource Oil & Gas	Burlington Resource Oil & Gas
<b>NEW MEXICO</b>	<b>COLORADO</b>		
	<div> <div>8</div>  </div>		Burlington Resource Oil & Gas
	BP America Production	ConocoPhillips	Burlington Resource Oil & Gas