<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

JUN 2004fice

Form C-14

March 12, 200

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

OIL COME DI Pit or Below-Grade Tank Registration or Closure

	below-grade tank Closure of a pit or below-grade			
	5/1/2/200			
Operator: Burlington Resources Oil & Gas Company LP Telephor	ne:505-326-9700_ e-mail address:jclark@br-inc	com		
Address: 3401 E. 30th Street, Farmington, NM 87402				
Facility or well name: McClanahan #16E API #: 30-045-23914	U/L or Qtr/Qtr_E_Sec_24_T_28N_R_10 W			
County: San Juan Latitude 36.65107 Longitude -107.85256	NAD: 1927 🛛 1983 🗌 Surface Owner Federal 🔲 S	state 🔲 Private 🏻 Indian	ı 🗆	
<u>Pit</u>	Below-grade tank			
Type: Drilling Production Disposal	Volume:bbl Type of fluid:			
Workover ⊠ Emergency □	Construction material:			
Lined Unlined 🛛	Double-walled, with leak detection? Yes  If not,	explain why not.		
Liner type: Synthetic Thickness mil Clay Volume bbl				
		T .:		
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)		
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)		
·	100 feet or more	( 0 points) 0 points		
W.W. 1	Yes	(20 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	No	( 0 points) 0 point	s ·	
water source, or less than 1000 feet from all other water sources.)		( 0 points)		
	Less than 200 feet	(20 points)		
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points) 0 point	ts	
	Ranking Score (Total Points) 0 points			
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks (2) Indicate	e disposal location:		
onsite  offsite  foffsite, name of facility				
end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth		nple results. (5) Attach s	oil sample results and	
a diagram of sample locations and excavations. (6) Closure completion date $\sqrt{-28-09}$				
I hereby certify that the information above is true and complete to the best of	my knowledge and belief. I further certify that the a	bove-described pit or b	elow-grade tank has	
been/will be constructed or closed according to NMOCD guidelines , a Date: 6/29/04	general permit , or an (attached) alternative OC	D-approved plan .	_	
Printed Name/Title Joni Clark, Regulatory Specialist	Simula Mary (V) Cost	$\wp$		
	Signature Uld Carb		•	
Your certification and NMOCD approval of this application/closure does not a otherwise endanger public health or the environment. Nor does it relieve the oregulations.	reneve the operator of ligority should the contents of to operator of its responsibility for compliance with any compliance with a compliance	ne pit or tank contaminate other federal, state, or loca	e ground water or al laws and/or	
Approval:			····	
Date: JUN 3 0 2004 Printed Name/Title DEPUTY OIL & GAS INSPECTOR, DIST.		1		
Printed Name/Title PEPUTY OIL & GAS INSPECTION, DIST. SS Signature Signature				
	$\sim$ // $\sim$	<del>,</del>		
	V			



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

<b></b>			
Client:	Burlington Resources	Project #:	92115-001-001
Sample ID:	McClanahan 16 E	Date Reported:	06-21-04
Laboratory Number:	29171	Date Sampled:	06-16-04
Chain of Custody No:	12391	Date Received:	06-17-04
Sample Matrix:	Soil	Date Extracted:	06-18-04
Preservative:	Cool	Date Analyzed:	06-21-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Pit Samples.

Analyst C. Ceg

Mister M Walters
Review



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington Resources	Project #:	92115-001-001
Sample ID:	McClanahan 16 E	Date Reported:	06-21-04
Laboratory Number:	29171	Date Sampled:	06-16-04
Chain of Custody:	12391	Date Received:	06-17-04
Sample Matrix:	Soil	Date Analyzed:	06-21-04
Preservative:	Cool	Date Extracted:	06-18-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	7.6	1.7
Ethylbenzene	7.8	1.5
p,m-Xylene	16.8	2.2
o-Xylene	2.0	1.0
Total BTEX	34.2	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries: Parameter		Percent Recovery	
	Fluorobenzene	96 %	
	1,4-difluorobenzene	96 %	
	Bromochlorobenzene	96 %	

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Pit Samples.

Analyst P. Od

Misture of Walters



#### TRACE METAL ANALYSIS

Client:	Burlington Resources	Project #:	92115-001-001
	· ·		
Sample ID:	McClanahan 16 E	Date Reported:	06-19-04
Laboratory Number:	29171	Date Sampled:	06-16-04
Chain of Custody:	12391	Date Received:	06-17-04
Sample Matrix:	Soil	Date Analyzed:	06-19-04
Preservative:	Cool	Date Digested:	06-19-04
Condition:	Cool & Intact	Analysis Needed:	RCRA Metals

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	TCLP Regulatory Level (mg/Kg)
			<u> </u>
Arsenic	0.012	0.001	5.0
Barium	0.492	0.001	100
Cadmium	ND	0.001	1.0
Chromium	0.002	0.001	5.0
Lead	0.001	0.001	5.0
Mercury	ND	0.001	0.2
Selenium	0.009	0.001	1.0
Silver	ND	0.001	5.0

ND - Parameter not detected at the stated detection limit.

References:

Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectroscopy, SW-846, USEPA, December 1996.

Note:

Regulatory Limits based on 40 CFR part 261 subpart C

section 261.24, August 24, 1998.

Comments:

Pit Samples.

Analyst



### EC, SAR, ESP, CI Analysis

Client: **Burlington Resources** Project #: 92115-001-001 Sample ID: McClanahan 16 E Date Reported: 06-19-04 Laboratory Number: 29171 Date Sampled: 06-16-04 Chain of Custody: 12391 Date Received: 06-17-04 Sample Matrix: Soil Date Extracted: 06-18-04 Preservative: Cool Date Analyzed: 06-19-04

Condition: Cool & Intact

	Analytical	
Parameter	Result	Units

Conductivity @ 25° C	3.200	mmhos/cm
Calcium	54.0	mg/Kg
Magnesium	1.33	mg/Kg
Sodium	13.2	mg/Kg
Sodium Absorption Ratio (SAR)	0.7	ratio
Exchangeable Sodium Percent (ESP)	0.0	percent
Chloride	92.0	mg/Kg

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.

Comments: Pit Samples.

Analyst C. Q