

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

RECEIVED

2004 JUN 14 PM 12: 09

070 Farmington, NM

1. Type of Well  
GASLease Number  
NMSF-079192  
If Indian, All or  
Tribe Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Sec., T--N, R--W, NMPM

Unit N, (SESW) 1150' FSL &amp; 1850' FWL, Sec. 17, T28N, R6W

6. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name &amp; Number

9. San Juan 28-6 Unit #14R  
API Well No.  
3003920512  
30-039-21682

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

## Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☒ Other - Add Pay - Added more pay to Menefee interval & added Lewis Shale interval to existing MV☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

4/28/04 MIRU Drake 26. ND WH & NU BOP. PT-OK. TOO H w/tubing. RU Blue Jet & ran GR-CCL from 5650' - 3500'. Set 4 1/2" CIPB @ 5610'. Perf'd Menefee @ 5576', 5572', 5568', 5550', 5538', 5510', 5495', 5492', 5452', 5449', 5437', 5434', 5424', 5420', 5415', 5390', 5382', 5379', 5376', 5353', 5350', 5346', 5344', 5336', 5333', = 25 (.34") holes. RIH & set Pkr @ 5308'. Spotted 500 gal 15% HCL to breakdown Menefee perms. TOO H. RIH w/7" RPB @ 22'. PT casing to 3000 psi -OK. COOH w/pkr. RU to frac Menefee. Pumped 536 slickwater, 60 Quality foam & 50,000# 20/40 AZ sand.

RU Blue Jet Wireline & set 4-1/2" CIBP @ 4951'. Perf'd Lewis Shale @ 4903', 4900', 4885', 4882', 4858', 4854', 4826', 4823', 4820', 4777', 4774', 4761', 4758', 4642', 4638', 4592', 4590', 4582', 4579', 4570', 4466', 4463', 4457', 4452', 4448', = Total 25 (.34") holes. Frac'd L/S w/647 bbls 20% Linear Gel, 75 Quality Foam & 200,000# 20/40 AZ sand w/78,300 scf N2. RD frac lines. Flowed back to C/O ND Frac head. NU WH & BOP. RIH w/mill & D/O CIPB @ 4951' & 5610'. C/O fill to 6035' (PBD). COOH w/mill. RIH w/2-3/8" tubing & C/O fill. Land tubing @ 5943'. ND BOP, NU WH. Pumped off check. RD & released rig @ 140 hrs 4/7/04.

## 14. I hereby certify that the foregoing is true and correct.

Signed

*Patsy Clugston*

Patsy Clugston

Title Sr. Regulatory Specialist

ACCEPTED FOR RECORD

JUN 17 2004

FARMINGTON FIELD OFFICE  
BY *[Signature]*

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC