

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF079382

1a. Type of Well Oil Well Gas Well Dry Other: CBM
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMMN78420B

2. Name of Operator
BURLINGTON RESOURCES O&G CO LP
 Contact: TAMMY JONES
 E-Mail: twimsatt@br-inc.com

8. Lease Name and Well No.
SAN JUAN 30-6 UNIT 413S

3. Address PO BOX 4289
FARMINGTON, NM 87499
 3a. Phone No. (include area code)
 Ph: 505.599.4068

9. API Well No.
30-039-27681-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)
 At surface Sec 23 T30N R7W Mer NMP
 NENW 580FNL 1595FWL
 At top prod interval reported below
 At total depth

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

11. Sec., T., R., M., or Block and Survey
or Area Sec 23 T30N R7W Mer NMP

12. County or Parish
RIO ARRIBA
 13. State
NM

14. Date Spudded
05/05/2004
 15. Date T.D. Reached
05/10/2004
 16. Date Completed
 D & A Ready to Prod.
 05/13/2004

17. Elevations (DF, KB, RT, GL)*
6251 GL

18. Total Depth: MD 3220 TVD 3220
 19. Plug Back T.D.: MD 3217 TVD 3217
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
MUDLOG
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	135		50	12	0	2
8.750	7.000 J-55	20.0	0	2874		415	146	0	29
6.250	5.500 J-55	16.0	2834	3220		0			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3163							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	2920	3130	2920 TO 3130	0.500	338	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
2880 TO 3220	ONLY UNDERREAMED 6-1/4" HOLE TO 9-1/2" AND THEN C/O FILL TO TD

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/13/2004	05/10/2004	1	▶	0.0	27.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	SI 52	105.0	▶	0	691	0		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

ACCEPTED FOR RECORD
 JUN 1 8 2004
 FARMINGTON FIELD OFFICE
 BY *[Signature]*

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #31843 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMCCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	833		OJO ALAMO	2074
NACIMIENTO	833	2100		KIRTLAND	2302
OJO ALAMO	2100	2319		FRUITLAND	2679
				PICTURED CLIFFS	3158

32. Additional remarks (include plugging procedure):
 This is a single zone FC producing well.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #31843 Verified by the BLM Well Information System.
 For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
 Committed to AFMSS for processing by ADRIENNE GARCIA on 06/18/2004 (04AXG2683SE)**

Name (please print) PATSY CLUGSTON Title SR. REGULATORY SPECIALIST
 Signature _____ (Electronic Submission) Date 06/15/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.