

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF079047

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM78424B

1. Type of Well

8. Well Name and No.
SAN JUAN 32-8 245A

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: DEBORAH MARBERRY
E-Mail: deborah.marberry@conocophillips.com

9. API Well No.
30-045-32292-00-X1

3a. Address
PO BOX 2197 WL3 6106
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.2688

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T31N R8W SENW 1830FNL 1630FWL
36.89934 N Lat, 107.64778 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #31902 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 06/14/2004 (04AXG2649SE)**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 06/14/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

ADRIENNE GARCIA
Title PETROLEUM ENGINEER

Date 06/14/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Well Name: San Juan 32-8 # 245A
 API #: 30-045-32292

Spud Date: 2-Jun-04
 Spud Time: 2130 HRS

TD Date: 6-Jun-04
 Rig Release Date: 7-Jun-04

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
 11" 3M x 7 1/16" 5M Tubing Head
 9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 3-Jun-04
 Size 9 5/8 in
 Set at 236 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in
 Wash Out 125 %
 Est. T.O.C. SURFACE

Csg Shoe 236 ft
 TD of surface 245 ft

Notified BLM @ _____ hrs
 on 6/2/04
 Notified NMOCD @ _____ hrs
 on 6/2/04

Intermediate Casing Date set: 6-Jun-04
 Size 7 in 76 jts
 Set at 3274 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Float Collar 3228 ft
 Wash Out 160 % Csg Shoe 3274 ft
 Est. T.O.C. SURFACE TD of intermediate 3280 ft
 Pup @: _____ ft
 Pup @: _____ ft

Notified BLM @ 5:00 hrs on 6/5/2004
 Notified NMOCD @ 5:00 hrs on 6/5/2004

Production Liner Date set: _____
 Size _____ in Connections: _____
 Blank Wt. _____ ppf
 Grade _____
 # Jnts: _____
 Hole Size _____ in
 Reamed to _____ in

Liner not set yet

☒ New
☐ Used

☒ New
☐ Used

☐ New
☐ Used

Liner Shoe

TD _____ ft

Surface Cement

Date cmt'd: 3-Jun-04
 Lead: 150 sx Class G Neat w/2% S001 and
1/4 pps D029 mixed @ 15.8 ppg & 1.16
cuft/sx.
 Displacement vol. & fluid.: 15 BBLS FW
 Bumped Plug at: 17:50 hrs @ 360 psi
 Final Circ Pressure: 30 psi @ 2 bpm
 Returns during job: YES
 CMT Returns to surface: 0.67 BBLS
 Floats Held: Yes No
 W.O.C. for 14.00 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 6-Jun-04
 Lead: 430 sx G Cmt w/0.25 pps D029,
3% D079 & 0.2% D046, 0.05 gps D047
Mixed @ 11.7 ppg & 2.61 cuft/sx
 Tail: 100 sx 50/50/G/POZ w/5 pps D024,
1/4 pps D029, 2% D020, 2% S001 & 0.1%
D046 Mixed @ 13.5 ppg & 1.27 cuft/sx

Displacement vol. & fluid: SEE COMMENTS
 Bumped Plug at: 2355 hrs @ 1500 psi
 Final Circ Pressure: 790 psi @ 2 bpm
 Returns during job: YES
 CMT Returns to surface: 15 BBLS
 Floats Held: X Yes No

Liner Cement

UNCEMENTED LINER

COMMENTS:

Surface: NO FLOAT EQUIPMENT RUN. ALUMINUM BAFFLE PLATE @ 193'.
Only got 0.67 bbls cmt retruns to surface. Cement was weighed and was light so while WOC pump 5 bbls of 15.9 ppg
cement to fill annulus void. WOC total of 14 hours before pressure testing casing.
 Intermediate: DISPLACED W/20 BBLS FRESH WATER & 110.7 BBLS 8.4 PPG SLIGHTLY POLYMERIZED DRILL WATER.
LEFT APPROXIMATELY 10' CMT ON TOP OF WIPER PLUG/FLOAT COLLAR.
 Production: _____

CENTRALIZERS:

Surface: CENTRALIZERS @ 234', 147', 104' & 60'. Total: 4
 Intermediate: CENTRALIZERS @ 3272', 3228', 3141', 3054', 2968, 2882', 212', 82', 43'. Total: 9
TURBOLIZERS @ 2319', 2275', 2232' & 2188'. Total: 4