

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-080557

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr.
Other

2. Name of Operator **Devon Energy Production Co. LP Attn: Kenny Rhoades**

3. Address **1751 Highway 511 Navajo Dam, New Mexico 87419**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface **NW NW 125' FNL & 385' FWL** Unit D

At top prod. Interval reported below **Same**

At total depth **NW NW 665' FNL & 656' FWL** Unit D

14. Date Spudded
2/27/2004

15. Date T.D. Reached
3/13/2004

16. Date Completed **4/29/2004**
☐ D & A Ready to Produce

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

NMMNM 78402A

8. Lease Name and Well No.

NEBU 42A

9. API Well No.

30-045-32018

10. Field and Pool, or Exploratory
Blanco Mesa Verde

11. Sec., T., R., M., on Block
Survey or Area

19 31N 7W

12. County or Parish

San Juan

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

6502' GL

18. Total Depth: **MD 8259'**
TVD

19. Plug Back T.D.: **8230'**

20. Depth Bridge Plug Set: **MD**
TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

Was well cored? ☒ No ☐ Yes (Submit Analysis)

Was DST run? ☒ No ☐ Yes (Submit Report)

Directional Survey? ☐ No ☒ Yes (Submit Copy)

TMDL-GR CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemented Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-40	32.3#	0'	290'		175 sx "B"	37	Surface	0
8-3/4"	7" J-55	23#	0'	3952'		lead-475 sx 50/50 Poz foamed tail-75 sx 50/50 Poz no foam	120 19	Surface	0
6-1/4"	4-1/2" J-55	11.6#	0'	8251'		Lead-225 sx 50/50 Poz Foamed tail-450 sx 50/50 Poz no foam	58 116	Surface	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8094'	6256'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5808'	6190'	5808'-6190'	0.33"	21	Open
B) Cliffhouse	5152'	5727'	5152'-5727'	0.33"	24	Open
C) Lewis	4541'	4817'	4541'-4817'	0.33"	16	Open
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5808'-6190'	1000 gals 15% HCL, 156,000 # 20/40 Brady sand, 133,549 gals 2% KCL
5152'-5727'	1600 gals 15% HCL, 100,000 # 20/40 Brady sand, 95,092 gals 2% KCL
4541'-4817'	1000 gals 15% HCL, 150,000 # 20/40 Brady sand, 75,870 gals gelled KCL

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
N/A	4/26/04	3	→	0	362 mcf	4 bbls	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
		0	→	0	2900 mcf	32 bbls	0	Shut In waiting pipeline

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					

(See instructions and spaces for additional data on reverse side)

NMOC

ACCEPTED FOR RECORD

JUN 16 2004

**FARMINGTON FIELD OFFICE
BY**

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2278'
				Kirtland	2383'
				Fruitland	2921'
				Pictured Cliffs	3378'
				Lewis	3518'
				Huerfanito Bentonite	4215'
				Chacra	
				Menefee	5462'
				Point Lookout	5740'
				Mancos	6023'
				Gallup	7081'
				Greenhorn	7777'
				Graneros	7825'
				Dakota	7952'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades Title Company Representative

Signature  Date 6-9-04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.