

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NM8F079051

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78412C8. Well Name and No.
SAN JUAN 28-6 UNIT 164N9. API Well No.
30-039-27613-00-X110. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE11. County or Parish, and State
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BURLINGTON RESOURCES O&G CO LPContact: TAMMY JONES
E-Mail: twimsatt@br-inc.com3a. Address
PO BOX 4289
FARMINGTON, NM 874993b. Phone No. (include area code)
Ph: 505.599.4068
Fx: 505.599.4062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T28N R6W NESW 2670FSL 2365FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CASING REPORTS

6/1/04 MIRU Bearcat #3. NU BOP, PT casing, BOP, blind rams and choke line & manifold to 600 psi for 30 mintues. Good test. RIH w/8-3/4" bit & tagged cement @ 105'. D/O cement & then formation to 3663'. Circ. hole. RIH w/7". 20#, J-55 ST&C casing and set @ 3656' w/DV tool 2840'. RU to cement. 1st Stage - pumped 10 bbls gel water, 2 bbls FW ahead of 54 sx (112 cf - 20 bbls) 54 sx Premium Lite w/3% CaCl2, .25#/sx Cello-flake, 5#/sx LCM-1, & .40% FL-52, .40% SMS. Tailed w/90 sx Type III w/1%, .25# Cello-flake, .20% FL-52 (124 cf - 22 bbls). Dropped plug and displaced w/40 bbls FW & 106 bbls mud. Bumped plug & check float (held ok). Opened DV tool & Circ. 20 bbls mud to pit. Circ. between stages.

2nd Stage - preflush of 10 bbls FW & 10 bbls mud clean, 1 bbls FW, 319 sx (679 cf - 121 bbls

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #32017 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 06/16/2004 (04AXG2673SE)

Name (Printed/Typed) PATSY CLUGSTON

Title SR. REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/16/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---|-------------------|
| Approved By ACCEPTED | ADRIENNE GARCIA Title PETROLEUM ENGINEER | Date 06/16/2004 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #32017 that would not fit on the form

32. Additional remarks, continued

slurry) Premium Lite w/3% CaCl₂, .25#/sx Cello-flake, 5#/sx LCM-1, .40% FL-52, .40% SMS. Dropped plug and displaced w/115 bbls FW & bumped plug. Closed tool & circulated 30 bbls to pit. Plug down @ 1815 hrs 6/7/04. RD BJ. ND BOP, Installed B section, NU BOP. PT blind rams, DV tool & casing to 1500 psi for 30 minutes. Good test.

6/8/04 RIH w/6-1/4" bit & D/O DV tool @ 2840', Shoe @ 3656'. Drilled formation to 7838' (TD). TD reached 6/11/04. Circ. hole. RIH w/4-1/2", 11.6# J-55 LT&C casing (41 jts) & 4-1/2", 10.5#, J-55 ST&C (141 jts) casing and set @ 7836'. RU to cement. Pumped a preflush of 10 bbls chemical wash & 2 bbls FW head of 9 sx (28 cf - 5 bbl slurry) Premium Lite HS w/3% CaCl₂, .25#/sx Cello-flake, 5% LCM-1, .40% FL-52, .40% SMS and then 276 sx (547 cf - 97.4 bbl slurry) Premium Lite HS w/1% CaCl₂, .25#/sx Celloflake, .20% FL-52. Displaced w/125 bbls FW. Bumped plug. No cement to surface. Plug down @ 2215 hrs 6/11/04. ND BOP, RD & released rig 6/12/04 @ 0415 hrs. The completion rig will PT & run the log to determine TOC before commencing completion procedures.