Form 31e0-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Ι.	Lease Serial No.
	NMSF079193
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name

			(4 13 10 17 /K)				
SUBMIT IN TRIE	PLICATE - Other instruc	tions on reverse side	JIIA.	7. If Unit or CA/Agree NMNM78412C	ment, Name and/or No.		
Type of Well Oil Well	6 Q ₁₂	200A	8 Well Name and No. SAN JUAN 28-6 L	JNIT 143N			
2. Name of Operator BURLINGTON RESOURCES	O&G CO LP	TAMMY JONES. E-Mail: twimsatt@br-inc.c	com 7. Som,	9 API Well No. 30-039-27614-0	0-X1		
3a. Address PO BOX 4289 FARMINGTON, NM 87499	3b. Phone No. (include an Ph: 505.599.4068) Fx: 505.599.4062	ea code)	BASIN DAKÓTA BLANCO MESA	710. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., T Sec 20 T28N R6W SWNW 17	· · · · · · · · · · · · · · · · · · ·)		RIO ARRIBA CO			
12. CHECK APPR	COPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTIC	E, REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Other Other Prilling Operations Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and rue vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CASING REPORTS 5/2/04 MIRU Bearcat #3. NU BOP PT-OK. RIH w/8-3/4" bit & D/O cement & then formation to 3700'. Circ. hole. RIH w/7", 20#, J-55 ST&C casing and set @ 3691' w/stage tool @ 2778'. RU BJ to cement. Stage 1 - pumped preflush Lead - 69 sx (146.97 cf - 28.4 bbl slurry) Prem Lite - 3% CaCl2, 0.25#/sx Celloflake, 5#/sx LCM1, 0.4% FL-52, 0.4% sms. Tail - 90 sx (124 cf - 24 bbl slurry) Type III, 1% CaCl2, 0.25#/sx Celloflake, 0.2% FL-52. Plug landed at 1930 hrs @ 240#. Bumped preflush. Pumped 332 sx (707 cf - 126 bbl slurry) Premium Lite 3% CaCl2, 0.25#/sx celloflake, 5#/sx LCM1, 0.4% FL-52, 0.4% sms. Plug down @ 0045 hrs. Circ. 12 bbls cement to surface. Install 7" head, NU BOP.							
14. Thereby certify that the foregoing is true and correct. Electronic Submission #31350 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by ADR ENNE GARCIA on 06/10/2004 (04AXG2563SE)							
Name (Printed/Typed) PATSY CI	LUGSTON	Title §	SR. REGULAT	ORY SPECIALIST			
Signature (Electronic S	Submission)	Date (06/01/2004				
	THIS SPACE FO	OR FEDERAL OR S	TATE OFFIC	E USE			
Approved By ACCEPT		RIENNE GAR TROLEUM EN	.	Date 06/10/2004			
Conditions of approval, if any, are attache vertify that the applicant holds legal or equivalent would entitle the applicant to conduction	e subject lease Office F	armington					
Fitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any person know	ingly and willfull	y to make to any department of	r agency of the United		

Additional data for EC transaction #31350 that would not fit on the form

32. Additional remarks, continued

5/7/04 RIH w/6-1/4" bit. D/O stage tool. Load hole & test casing and rams to 1500 psi. OK. D/O 10' cement & then ahead to 7815' (TD). TD reached 5/10/04. Circ. hole. RIH w/4-1/2" 10.5 & 11.6# J-55 ST&C & LT&C casing & set @ 7807'. RU BJ to cement. 5/10/04. Pumped 5 bbls scavenger cement ahead of 273 sx (495.84 cf - 96 bbl slurry) Premium Lite FM HS, 0.25#/sx celloflake, 0.3% CD32, 6.25#/sx LCM1, 1% FL52. Plug down @ 1730 hrs 5/10/04. RD & released rig 5/10/04. Will show TOC and Casing PT on next report.