

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: CBM		5. Lease Serial No. NMNM012641	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator CONOCOPHILLIPS COMPANY		7. Unit or CA Agreement Name and No.	
3. Address PO BOX 2197 WL3 6106 HOUSTON, TX 77252		8. Lease Name and Well No. BLANCO 203A	
3a. Phone No. (include area code) Ph: 832.486.2463		9. API Well No. 30-045-32244-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 35 T31N R8W Mer NMP At surface NESE 2200FSL 750FEL 36.85350 N Lat, 107.63786 W Lon At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
14. Date Spudded 05/09/2004		15. Date T.D. Reached 05/22/2004	
16. Date Completed 05/23/2004		17. Elevations (DF, KB, RT, GL)* 6333 GL	
18. Total Depth: MD 3320 TVD		19. Plug Back T.D.: MD 3320 TVD	
20. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE		21. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	234		150		0	
8.750	7.000 J-55	20.0	0	2997		490		0	
6.250	5.500 J-55	16.0	2966	3320		0			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3300							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	3014	3236	3014 TO 3236	0.750	280	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
3010 TO 3320	UNDERREAMED 6.25 HOLE TO 9.5
3014 TO 3236	SURGED WELL NATURALLY FOR APPROX. 2 DAYS

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/23/2004	05/20/2004	1	→	0.0	31.0	3.0			GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	SI	0.0	→	0	752	70		GSI	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #31339 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

ACCEPTED FOR RECORD

JUN 14 2004

FARMINGTON FIELD OFFICE

BY

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
VENTED

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE NACIMIENTO OJO ALAMO	0 810 2095	810 2095 2260		NACIMIENTO OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS	566 2138 2246 2830 3240

## 32. Additional remarks (include plugging procedure):

This completion is a single zone producing well from the Basin Fruitland Coal. Attached are the daily summaries and schematic. Well has not yet delivered.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #31339 Verified by the BLM Well Information System.  
For CONOCOPHILLIPS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by ADRIENNE GARCIA on 06/14/2004 (04AXG2594SE)

Name (please print) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_ (Electronic Submission)

Date 06/07/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

## Page 1 of 6

Start: 4/1/2004      Spud Date: 5/9/2004  
Rig Release: 5/22/2004      End: 5/22/2004  
Rig Number: 22      Group:

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# CONOCOPHILLIPS CO

## Operations Summary Report

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Legal Well Name: BLANCO 203A  
Common Well Name: BLANCO 203A  
Event Name: COMPLETION  
Contractor Name: KEY ENERGY SVCS  
Rig Name: KEY ENERGY

Start: 4/1/2004  
Rig Release: 5/22/2004  
Rig Number: 22

Spud Date: 5/9/2004  
End: 5/22/2004  
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/18/2004	14:00 - 19:00	5.00	DRILL	DRLG	PROD1	3029-3030' (1') 20 75
						3043-3050' (7') 75 146
						3052-3055' (3') 125 132
						3063-3064' (1') 115 115
						3066-3069' (3') 115 151
						3070-3078' (8') 150 159
						3079-3081' (2') 135 153
						3088-3090' (2') 125 150
						3121-3122' (1') 87 107
						3192-3198' (6') 250 253
5/18/2004	19:00 - 01:00	6.00	DRILL	CIRC	PROD1	3199-3207' (8') 250 289
						3208-3221' (13') 289 303
						3233-3236' (3') 280 316
						TOTAL NET FEET OF COAL 62'.
						UPPER COALS WERE SILKY T/ SATINY BLACK INTERMEDIATE GLASSY (40-75%)-
						FIRM SUB-BLOCKY FROM POOR, FAIR, TO MODERATE CLEATING MODERATE CLEATING WAS 90 DEGREES TO SLIGHTLY OBLIQUE MODERATE DESORPTION.
						BUFF BENTONITE AND RECRYSTALLIZED SHELLS W/ PYRITE NOTED.
						MIDDLE COALS: SEEMED TO BE CHanneled OUT WITH SANDS.
						LOWER COALS: 50% SATINY BLACK INTERMEDIATE, 30% GLASSY BLACK BRIGHT, 20% FLAT TO GREASY BLACK DULL.
						FIRM, IRREGULAR CUTTINGS ARE BRITTLE GRADING TO POWDERY CHOPPY TEXTURE.
5/18/2004	01:00 - 03:00	2.00	DRILL	CIRC	COMPZN	FAIR TO GOOD CLEATING WITH NEARLY CUBIC JUNCTIONS AND FAINT STRIATIONS ON OTHERWISE SMOOTH CLEAT FACES, VUGGY POROSITY SEEN ON 10% OF DULL CUTTINGS. SMOKEY QUARTZ CRYSTALS FROM OPEN FRACTURES SEEN ON CLEAT FACES. ACTIVE DESORPTION.
						PICTURED CLIFF TOP @ 3237'KB. BACKGROUND GAS INCREASED T/339 UNITS, W/ COMPOSITION SHOWING 92% METHANE.
						R&R @ 3320'TD, PBTD W/ 1500 SCFM & 6 BBL / HR MIST RATE W/ ABOVE CHEMICALS @ 700 PSIG-
						RETURNS: 1-1/2 DOWN T/ 1/2 OF A BUCKET / HR OFF MUD
						LOGGER SAMPLER VALVE OF 1/2" CHUNKS DOWN TO COFFEE GROUNDS SIZE OF COAL.
						DRY UP WELLBORE PRIOR TO FLOW TEST W/ 1500 SCFM AIR @ 500 PSIG-
						~1 GAL/ 30 SECONDS = 2 GAL/MIN = ~70BWPD.
						PULL UP INTO 7" CASING @ 2964'KB.
						FLOW TEST THRU 2"
						TIME CHOKE MANIFOLD #S PITOT #S MSCFD /
5/18/2004	03:00 - 03:45	0.75	RPCOMP	TRIP	COMPZN	CONSISTENCY
						15MIN 9 2.25 910 / DRY
						30MIN 9.5 2.38 919 / DRY
	03:45 - 05:00	1.25	FLOWT	PRDT	COMPZN	

**CONOCOPHILLIPS CO**  
**Operations Summary Report**

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Contractor Name: KEY ENERGY SVCS  
Rig Name: KEY ENERGY

Start: 4/1/2004  
Rig Release: 5/22/2004  
Rig Number: 22

Spud Date: 5/9/2004  
End: 5/22/2004  
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/18/2004	03:45 - 05:00	1.25	FLOWT	PRDT	COMPZN	45MIN 9 2.25 910 / DRY 60MIN 9 2.25 910 / DRY
	05:00 - 06:00	1.00	EVALFM	SIPB	COMPZN	SIPBU ISIP 15MIN 30MIN 45MIN 60MIN 16# 92# 100# 102# 104#
5/19/2004	06:00 - 07:00	1.00	EVALFM	SIPB	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- NATURAL SURGE #1 W/ 104# @ 7" SHOE- CIRCULATE AFTER SURGE W/ 1500 CFM W/ 6 BPH MIST- RETURNS: 1/4 BUCKET/ HR OF 1/4" DIAMETER CHUNKS DOWN TO COFFEE GROUNDS OFF MUD LOGGER SAMPLER VALVE.
	07:00 - 14:00	7.00	RPCOMP	TRIP	COMPZN	SHORT TRIP F/ 2964 - T/3313'KB, 7' OF FILL AFTER SURGE #1- UNLOAD WELLBORE W/ AIR ONLY @ 3300' AND RECOVERED ~ 10-15 BBLs PRODUCED WATER- PULL UP INTO 7" @2869'KB- RD POWER SWIVEL- REVIEW DERRICK RESCUE AND FALL PROTECTION- COOH W/ 6-1/4" DRLG ASSEMBLY - MU 5-7/8" X 9.5" BAKER OIL TOOLS UNDER-REAMER W/ (ROLLER CUTTERS), W/ 16/32" INCH JET W/ 3-1/2" REG BOX x 2-3/8" IF BOX BIT SUB BORED, TAPPED, AND CONTAINING A FLOAT VALVE, W/ 12-(3-1/2") DC'S,- GIH W/ BHA W/ 2-7/8" AOH DRILL PIPE W/ 1.875" ID "F" NIPPLE RUN 1-JT ABOVE DRILL COLLARS T/3010'KB, 7" SHOE @ 2997'KB. RU POWER SWIVEL.
5/20/2004	14:00 - 04:15	14.25	DRILL	REAM	COMPZN	BREAK CIRCULATION & UNDER-REAM @ 700-800 PSIG W/ 1500 CFM AIR & 6 BPH MIST- F/3010-3320'KB W/ 1500-FT-LBS OF TORQUE, W/ -6K WOB @ 80+ RPM'S.
	04:15 - 06:00	1.75	EVALWB	CIRC	COMPZN	CIRCULATE WELLBORE CLEAN PRIOR TO PULLING UNDER-REAMER.
	06:00 - 08:00	2.00	RPCOMP	TRIP	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS- CIRCULATE AND WORK UNDER-REAMER INTO 7" @ 2964'KB-
	08:00 - 09:00	1.00	FLOWT	PRDT	COMPZN	FLOW TEST THRU 2" TIME CHOKE MANIFOLD #S PITOT #S MSCFD / CONSISTENCY
						15MIN 6 1.50 752 / MIST 30MIN 6 1.50 752 / HEAVY MIST 45MIN 6 1.50 752 / HEAVY MIST 60MIN 6 1.50 752 / HEAVY MIST
	09:00 - 12:30	3.50	RPCOMP	TRIP	COMPZN	COOH & LAYDOWN UNDER-REAMER- MU 6-1/4" BIT W/ BIT SUB & SHORT 3-1/2" COLLAR- RUN SURGE JOINT.
	12:30 - 00:00	11.50	EVALFM	SIPB	COMPZN	SIPBU SURGE # ISIP 15MIN 30MIN 45MIN 60MIN 75MIN 90MIN 2 2# 78# 99# 107# 110# 111# 111# 3 2.5# 78# 90# 98# 110# 111# 114# 4 2.5# 76# 95# 99# 107# 111# 5 2# 52# 72# 84# 96# 108# 6 2# 38# 56# 70# 82# 90# 7 1# 26# 40# 54# 68# 80#

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Contractor Name: KEY ENERGY SVCS  
Rig Name: KEY ENERGY

Start: 4/1/2004  
Rig Release: 5/22/2004  
Rig Number: 22

Spud Date: 5/9/2004  
End: 5/22/2004  
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/20/2004	12:30 - 00:00	11.50	EVALFM	SIPB	COMPZN	PERFORM NATURAL SURGES #2-#7 W/ 80-114#S.
	00:00 - 03:15	3.25	RPCOMP	TRIP	COMPZN	PULL & LAYDOWN SURGE JOINT-MU 6-1/4" BIT & GIH W/ 3-1/2" DC'S & 2-7/8" DRILL PIPE T/ 2964'KB-RU POWER SWIVEL.
	03:15 - 03:45	0.50	EVALFM	CIRC	COMPZN	BREAK CIRCULATION W/ 1500 SCFM AIR AND 6BPH @ 700 PSIG AND STABILIZED @ 550 PSIG-RETURNS: VERY LITTLE IF ANY ADDITIONAL WATER.
	03:45 - 04:30	0.75	RPCOMP	TRIP	COMPZN	SHORT TRIP F/ 7" @ 2964-T/3310', ~ 10' OF NEW FILL-PICKUP T/ 3300'KB.
5/21/2004	04:30 - 06:00	1.50	EVALFM	CIRC	COMPZN	BREAK CIRCULATION W/ 1500 SCFM AIR AND 6 BPH @ 800 PSIG AND STABILIZED DOWN @ 550 PSIG-RETURNS: 20+ BBL SLUG OF WATER, 1/2" CHUNKS DOWN T/ COFFEE GROUNDS SIZE OF COAL (99+%).
	06:00 - 09:30	3.50	EVALFM	CIRC	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS-CLEANOUT 10' FILL F/ 3310-3320'KB, PBTD-R&R @ 3320'KB W/ 1500 CFM AIR & 6 BPH MIST CONTAINING 1 GAL/10 BBLS F-450 FOAMER & 1/4 GAL / 10 BBLS CORRISION INHIBITOR @ 550 PSIG-RETURNS: 1/2+ BUCKET/ HR OFF MUD LOGGER SAMPLER VALVE OF COFFEE GROUNDS SIZE OF COAL (99%)-
	09:30 - 13:00	3.50	RPCOMP	TRIP	COMPZN	SHORT TRIP INTO 7"-HANG BACK POWER SWIVEL-COOH W/ 6-1/4" DRLG ASSEMBLY-6-1/4" RR BIT GRADED:-( 1-1-NO-A-E-I-NO-TD)-MU "H" LATCH LINER HANGER ASSEMBLY ON FIRST JOINT OF DRILL PIPE.
						MU 6-1/16" TIW BLADED SHOE ON 1ST JOINT OF CASING.
	13:00 - 14:00	1.00	WELCTL	BOPE	PROD1	X-O & PT PIPE RAMS T/90 PSIG- (OK)
	14:00 - 17:00	3.00	CASING	RUNC	PROD1	GIH W/ 5-1/2" 15.5 PPF J-55 LT&C CASING / LINER AS FOLLOWS:
						6-1/16" OD BLADED SHOE W/ FLOAT VALVE 1.00'
						8- JTS 5-1/2" CASING 350.27'
						6-1/8" TIW "H" ROTATING SET COLLAR 2.40'
						TOTAL LINER ASSEMBLY 353.67'
	17:00 - 17:30	0.50	CASING	HOSO	PROD1	GIH W/ TOTAL OF 84 JTS 2-7/8" DRILLPIPE T/2972'KB.
						RU POWER SWIVEL- GIH W/ 5-1/2" LINER ASSEMBLY F/2972' & TAG UP @ 3320'KB, PBTD.
	17:30 - 18:15	0.75	EVALWB	CIRC	COMPZN	SET 5-1/2" LINER ASSEMBLY F/ 2966-T/3320'KB EOL-W/ PBTD @ 3319KB- RELEASE OFF OF LINER ASSEMBLY TOL @ 2966'KB.
	18:15 - 22:00	3.75	RPCOMP	PULD	COMPZN	PULL UP SETTING TOOL T/2960'KB AND BLOW 7" X 2-7/8" WELLBORE CLEAN W/ AIR / MIST.
						COOH & LAYDOWN 2-7/8" DP AND SETTING TOOL-TRIP IN & LAYDOWN DC'S.
	22:00 - 06:00	8.00	WELLPR	RURD	COMPZN	CHANGE OUT #1 PIPE RAMS F/ 5-1/2" T/ 2-3/8"-RD POWER SWIVEL & MANUAL TONGS- PREP & TALLY TBG

**CONOCOPHILLIPS CO**  
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Start: 4/1/2004  
Rig Release: 5/22/2004  
Rig Number: 22

Spud Date: 5/9/2004  
End: 5/22/2004  
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/21/2004	22:00 - 06:00	8.00	WELLPR	RURD	COMPZN	RU TO PERFORATE.
5/22/2004	07:00 - 07:15	0.25	WELLPR	SFTY	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS-SICP-116 PSIG.
	07:15 - 13:30	6.25	PERF	PERF	COMPZN	RU BLUE JET PERFORATORS-PT LUBRICATOR T/ 116 PSIG. GIH & PERFORATE Kfc INTERVALS: 3233-3236' 3208-3220' 3200-3206' 3192-3198' 3148-3151' 3132-3143' 3080-3082' 3070-3077' 3064-3068' 3052-3056' 3044-3050' 3028-3030' 3014-3018' TOTAL 280 (0.75") DIAMETER 120 DEGREE PHASED HOLES-1-MIS-FIRE RUN RD PERFORATORS.
	13:30 - 14:30	1.00	WELCTL	BOPE	COMPZN	PT 2-3/8" PIPE RAMS T/ 116 PSIG (OK)-BLEED WELL DOWN TO PIT.
	14:30 - 16:30	2.00	RPCOMP	PULD	COMPZN	GIH W/ 31.20' X 2-7/8" 8RD EUE BOX ORANGE PEELED MUD ANCHOR W/ 8-(1/4" X 8") SLOTS, 2-7/8" X 2-3/8" EUE 8RD X-O COLLAR (0.46') , W/ 0.85' x 2-3/8" OD X 1.78" ID "F" NIPPLE CONTAINING BLANKING PLUG (PT BP IN FN T/ 1000 PSIG 5-20-2004 @ B&R SERVICE'S SHOP), W/ 2-3/8" X 8.0' PUP JOINT- W/ 100 JTS 2-3/8" EUE 8RD 4.7 PPF J-55 TBG MEASURING (3248.34')- LAND TBG W/ 2-3/8" EUE 8RD X 7-1/16" TBG HGR CONTAINING A BPV PBSD @ 3319'KB EOT / MUD ANCHOR @ 3299.8'KB 1/4" X 8" SLOTS 3270'KB. 1.78" FN @ 3268'KB. PERF INTERVAL 'KB. TOP OF LINER @ 2966'KB.
	16:30 - 18:15	1.75	WELCTL	NUND	COMPZN	RIG DOWN FLOOR & AUXILIARY EQUIPMENT-ND BOPE & NU 2-3/8" EUE 8RD X 7-1/16" 3M BONNET.
	18:15 - 19:00	0.75	RPEQPT	SLKL	COMPZN	RU B&R SERVICE SLICKLINE-PT LUBRICATOR T/ 60 PSIG-RUN EQUALIZING PROBE AND RUPTURE DISC IN FWE BP IN FN @ 3268'KB-TRIP AND RETRIEVE PLUG-FLUID LEVEL @ 3020'KB.
5/23/2004	19:00 - 19:30	0.50	WELLPR	OTHR	COMPZN	SDON.
	07:00 - 07:15	0.25	WELLPR	SFTY	COMPZN	SAFETY MEETING PRIOR TO STARTING OPERATIONS-SICP-114PSIG.
	07:15 - 10:30	3.25	RPEQPT	PULD	COMPZN	RU TO RUN RODS-FUNCTION TEST INSERT PUMP (OK)-

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 Rig Name: KEY ENERGY

Start: 4/1/2004  
 Rig Release: 5/22/2004  
 Rig Number: 22

Spud Date: 5/9/2004  
 End: 5/22/2004  
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/23/2004	07:15 - 10:30	3.25	RPEQPT	PULD	COMPZN	GIH W/ 12" STRAINER ATTACHED BELOW 2" X 1 1/2" X 12' RWAC-Z INSERT PUMP SN: (CP121) W/ 4' PONY ROD AND 130 3/4" NORRIS, TYPE 78, API GRADE "D" RODS & SPACE OUT W/ 6', 8', & 2' PONY ROD, RUN 1 1/4" X 22' POLISHED ROD. RIG UP ABOVE 2-3/8" COLLAR 1-1/4" ROD RATAGAN, 2-3/8" PUMPING TEE W/ 2" & 1" OUTLETS W/ BALL VALVES, STUFFING BOX. PUMP SEATED @ 3268'KB, FN. LOAD TBG W/ 12 BBLS CLEAN PRODUCED Kfc WATER-PT STANDING VALVE, TBG, STUFFING BOX T/ 500 PSIG (OK)-STROKE PUMP T/500 PSIG & CHECK TRAVELING VALVE (OK). HANG OFF PUMP.
	10:30 - 18:00	7.50	WELLPR	RURD	COMPZN	RIG DOWN & RELEASE RIG @ 18:00, 5-22-2004- DROP FROM REPORT- TURN OVER TO PRODUCTION OPERATIONS- "JOB COMPLETE"