

District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-045-322430

5. Indicate Type Of Lease  
STATE ☐ FEE ☒  
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name <b>PADILLA</b>			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Well No. <b>2</b>			
2. Name of Operator <b>XTO Energy Inc.</b>				9. Pool name or Wildcat <b>BASIN FRUITLAND COAL</b>			
3. Address of Operator <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401</b>							
4. Well Location Unit Letter <b>N</b> : <b>865</b> Feet From The <b>SOUTH</b> Line and <b>1960</b> Feet From The <b>WEST</b> Line Section <b>26</b> Township <b>30N</b> Range <b>12W</b> NMPM <b>SAN JUAN</b> County							
10. Date Spudded <b>5/13/04</b>	11. Date T.D. Reached <b>5/16/04</b>	12. Date Compl. (Ready to Prod.) <b>6/12/04</b>	13. Elevations (DF & RKB, RT, GR, etc.) <b>5763'</b>	14. Elev. Casinghead			
15. Total Depth <b>2153'</b>	16. Plug Back T.D. <b>2114'</b>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools <b>0 - TD</b>	Cable Tools <b>NO</b>		
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>1851' - 1872' FRUITLAND COAL</b>					20. Was Directional Survey Made <b>NO</b>		
21. Type Electric and Other Logs Run <b>AIL/GR/CAL/SP/TLD/PE/CSN/MCFL/CCL</b>					22. Was Well Cored <b>NO</b>		
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
<b>7"</b>		<b>J-55 20#</b>	<b>230'</b>	<b>9 7/8"</b>	<b>60 sx</b>	<b>0</b>	
<b>4 1/2"</b>		<b>J-55 10.5#</b>	<b>2150'</b>	<b>6 1/4"</b>	<b>265 sx</b>	<b>0</b>	
24. LINER RECORD						25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 3/8"</b>	<b>2003'</b>	
26. Perforation record (interval, size, and number) <b>1851' - 1872' (0.49", 54 holes)</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				<b>1851' - 1872'</b>		<b>A. w/778 gals 15% HCl acid. Frac'd</b>	
				<b>w/98,119 gals</b>		<b>Delta 140 frac fl carrying</b>	
				<b>148,000# sand</b>		<b>coated w/Sandwedge</b>	
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>FLOWING</b>				Well Status (Prod. or Shut-in) <b>SI</b>	
Date of Test <b>6/12/04</b>	Hours Tested <b>24</b>	Choke Size <b>N/A</b>	Prod'n For Test Period	Oil - Bbl. <b>0</b>	Gas - MCF <b>0</b>	Water - Bbl. <b>0</b>	Gas - Oil Ratio
Flow Tubing Press. <b>0</b>	Casing Pressure <b>5</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>0</b>	Water - Bbl. <b>0</b>	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>TO BE SOLD</b>						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <b>Holly C. Perkins</b>		Name <b>HOLLY C. PERKINS</b>		Title <b>REG COMPLIANCE TECH</b>		Date <b>6/14/04</b>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 4850	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 4760	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3877	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Fruitland Fmt 4194
T. Blinberry	T. Gr. Wash	T. Morrison	T. <del>Lwr</del> Fruitland Coal 3929
T. Tubb	T. Delaware Sand	T. Todilto	T. <del>Lewis</del> Shale 3687
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology