Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

WELL API NO.
30-039-26788

5. Indicate Type of Lease
STATE X FEE ☐

6. State Oil & Gas Lease No.
E-347

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
ROSA UNIT

1. Type of Well:
Oil Well Gas Well X Other

8. Well Number
26B

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. OGRID Number
120782

3. Address of Operator
P O BOX 3102, MS 25-2, TULSA, OK 74101

10. Pool name or Wildcat
BLANCO MV/BASIN DK

4. Well Location

Unit Letter G : 1380 feet from the NORTH line and 2450 feet from the EAST line

Section 32 Township 31N Range 5W NMPM Rio Arriba County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
6540'

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL_____ Sect_____ Twp_____ Rng_____ Pit type_____ Depth to Groundwater_____ Distance from nearest fresh water well_____

Distance from nearest surface water_____ Below-grade Tank Location UL_____ Sect_____ Twp_____ Rng_____ ;

_____feet from the _____line and _____feet from the _____line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	X	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER:			☐	OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Williams Production Company requests permission to either repair/replace DK tbg and clean out any fill that may be covering the perforations. We will also try to determine where the water is coming from on the MV side. The MV side has not produced in 18 mths. If the water is coming from a hole in the csg, the csg will be repaired and the MV returned to production. If it appears that the water is coming from the MV formation, we will squeeze off the MV and the well will be produced as a stand alone DK. I am attaching the procedures that we plan to follow for your review. We have a rig currently available and would like to start as soon as possible.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Tracy Ross TITLE Sr. Production Analyst DATE June 8, 2004

Type or print name Tracy Ross E-mail address: tracy.ross@williams.com Telephone No. (918) 573-6254

(This space for State use)

APPPROVED BY Charlie Perrin TITLE DEPUTY OIL & GAS INSPECTOR, DIST. DATE JUN 14 2004

Conditions of approval, if any:

Rosa #26B DK/MV

SE/4 Sec 2, T31N, R6W
April 26, 2004

Purpose: Repair/replace tubing and cleanout any fill that is covering perforations.

NOTE: MV is a prolific water maker with very little gas. DK was flowing 300 mcfd before either a hole developed in the tubing or the packer failed.

1. MIRUSU. Hold safety meeting. Blow down Mesa Verde (MV produces ~90 mcfd). If necessary, kill well with produced water. NDWH. NUBOP.

2. TIH with tubing and tag any fill (Packer @ 6300'). CO fill.

3. TOH with MV tubing.

4. Release Arrow model "D" packer and TOH with DK tubing and packer.

5. TIH with RBP and set at 5500'. Pressure test casing to 500 psi. If leak is detected, locate leak and contact engineering for squeeze prognosis.

6. If no leak is detected, run sonic log to determine source of water. If water appears to be coming from MV, release RBP and TOH.

7. TIH with CIBP and set at 6075'. Cover top of CIBP with sand. TOH with tubing and PU cement retainer.

8. TIH with retainer and set at 5550". RU BJ services and 36 bbls (includes 200% excess) of Type III cement. Hesitate squeeze until injection pressure reaches 300 psi. Displace tubing volume before stinging out of retainer. RD BJ, TOH with tubing, and SDON. WOC.

9. TIH with bit and drill out retainer. Drill out to top of sand on CIBP. Pressure test casing to 500 psi. Chart for 15 minutes. If pressure does not hold, contact engineering for further squeeze information.

10. If squeeze is successful, drillout CIBP and chase to bottom. CO from 8140'.

11. TOH with tubing and bit. TIH with 2-1/16" 3.25" with mule shoe and SN one joint up. Land tubing at 8110'. Pressure test tubing to 1,000 psi before rigging down.

12. NDBOP. NUWH. RDMOL.

Lance A. Hobbs
Senior Production Engineer

Rosa #26B DK/MV Procedure 4-26-04