

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

SF 047020 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ghostrider No. 1

9. API NO.

30-045-31894

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

Section 25, T29N, R11W

12. COUNTY OR PARISH
San Juan

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

2004 MAY 26 AM 10:41

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR

El Pamco, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 14738 Albuquerque, NM 87191-4738

4. LOCATION OF WELL

At surface 958' FSL, 820' FEL

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

30-045-31894

16. DATE T.D. REACHED

4/22/2004

17. DATE COMPL. (Ready to prod.)

4/26/2004

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

5565' GR

19. ELEV. CASINGHEAD

5565' GR

20. TOTAL DEPTH, MD & TVD

1946' KB

21. PLUG, BACK T.D., MD & TVD

1903' KB

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION ... TOP, BOTTOM, NAME (MD AND TVD)*

1724' - 1732' Basin Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction, GR, SP, Compensated Neutron, and Triple Lithology Density logs

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" J-55	23#	130' KB	8 3/4"	50 sx (59 cf) Class B w/ 2% CaCl	
4 1/2" J-55	10.5#	1946' KB	6 1/4"	Lead: 140 sx (288 cf) Class B w/ 2% Sodium Metasilicate	
				Tail: 100 sx (118 cf) Class B w/ 2% CaCl	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1758' KB	

31. PERFORATION RECORD (Interval, size and number)

1724' - 1732' KB at 4 JSPF, a total of 32, 0.5" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1724' - 1732' KB	913 bbl 20# XL fluid and 80,000 lbs of 20/40 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)						WELL STATUS (Producing or shut-in)
5/21/2004	Pumping						SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N, FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
5/21/2004	24	18/64"	→	0	25	1	
FLOW. TUBING PRESS.	CASING PRESSURE		CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
0	15		→	0	25	1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Bruce E. Delventhal

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dana J. Delventhal

TITLE

Agent

DATE

ACCEPTED FOR RECORD

JUN 07 2004

FARMINGTON FIELD OFFICE

RY05/24/04 *Joe*

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Fruitland Coal	1592'	1750'					
	1750'	TD					
Pictured Cliffs							