

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-045-07650
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name State Com X	
8. Well Number	20
9. OGRID Number	217817
10. Pool name or Wildcat Aztec Pictured Cliff	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5761 GL	

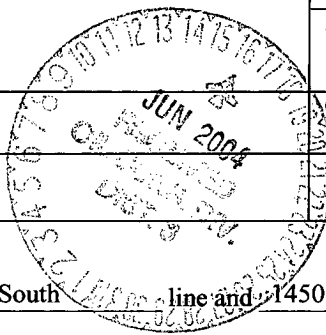
SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Co.

3. Address of Operator
P.O. Box 2197, WL3-6054
Houston, Tx. 77252

4. Well Location
Unit Letter J : 1450 feet from the South line and 1450 feet from the East line
Section 36 Township 29N Range 10W NMPM County San Juan



Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Restimulation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips downhole commingled the Aztec Pictured Cliff with the Basin Fruitland Coal as per DHC# 1274AZ. The Pictured Cliff formation was restimulated by perf and fracing this pool along with the Fruitland Coal. Daily Summary report attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis TITLE As Agent for ConocoPhillips Co DATE 06/10/2004

Type or print name Christina Gustartis E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

(This space for State use)

APPROVED BY Chad R TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4B DATE JUN 16 2004
Conditions of approval, if any:

Daily Summary

API/UWI 300450765000	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMMPM-29N-10W-36-J	N/S Dist. (ft) 1450.0	N/S Ref. S	E/W Dist. (ft) 1450.0	E/W Ref. E
Ground Elevation (ft) 5761.00	Spud Date 8/17/1955	Rig Release Date	Latitude (DMS) 36° 40' 45.876" N	Longitude (DMS) 107° 49' 58.8" W			

Start Date	Ops This Rpt
4/17/2004 00:00	HELD SAFETY MEETING. RU BLUE JET. RAN GSL LOG FROM 2074' TO 390'. SWI. RD BLUE JET.
5/9/2004 00:00	HELD SAFETY MEETING. RU BLUE JET. PERFORATED THE PC & FC. RIH W/ STRING SHOT PERFORATING GUN. PERFORATED FROM 1903' - 1908' W/ 1 SPF, 1950' - 1955' W/ 1 SPF, 2038' - 2044' W/ 1 SPF, 2060' - 2069' W/ 1 SPF. A TOTAL OF 29 HOLES W/ 0.34 DIA. SWI. RD BLUE JET.
5/11/2004 00:00	HELD SAFETY MEETING. RU SCHLUMBERGER. FRAC THE PC & FC. TESTED LINES TO 5070 #. SET POP OFF @ 4500 #. BROKE DOWN FORMATION @ 3 BPM @ 1086 #. PUMPED PRE PAD @ 13 BPM @ 4218 #. SDRT 11 BPM @ 3441 #. SDRT 7 BPM @ 2354 #. SDRT 5 BPM @ 2037. ISIP 698 #. 5 MIN 75 #. 10 MIN 0 #. PUMPED 1000 GAL OF 15% HCL ACID @ 5 BPM @ 1820 #. FRAC THE PICTURED CLIFFS & FRUITLAND COAL W/ 65 Q FOAM/ 25# LINEAR. 180,000 # 20/40 BRADY SAND. 672.500 SCF N2. 1002 BBLs FLUID. AVG RATE 35 BPM. AVG PRESSURE 3462 #. MAX PRESSURE 4276 #. MAX SAND CONS 4 # PER GAL. ISIP 1062 #, FRAC GRADIENT .78. SWI. RD SCHLUMBERGER.
5/12/2004 00:00	TESTED THE PICTURED CLIFFS & FRUITLAND COAL THROUGH 1/2" CHOKE AND UP 2 7/8" CSG @ 2069'. WELL STABILIZED @ 45 #. TESTED WELL 4 HR AFTER WELL STABILIZED. CSG PRESSURE 45 #. 297 MCFPD. 1 BWPD. PICTURED CLIFFS & FRUITLAND COAL PERFS @ 1903' TO 2069'. PBTD @ 2074' TEST WITNESSED BY SAM McFADDEN & JACK DORRSE. SWION. FINAL TEST.
5/14/2004 00:00	HELD SAFETY MEETING. RU SLICKLINE. RIH W/ 1 1/2" SINGER BAR ON SLICKLINE. TAGGED SAND @ 2054'. 20' FILL. PERFS 1903 TO 2069'. PBTD @ 2074'. POOH W/ SLICKLINE. SWI. RD SLICKLINE.
5/15/2004 00:00	HELD SAFETY MEETING. MIRU COIL TBG. OPENED UP WELL. 2 7/8" CSG PRESSURE 220 #. RIH W/ 1" COIL TBG. TAGGED FILL @ 2054'. PERFS @ 1903' TO 2069'. 26' OF FILL. BOTTOM 15' OF PERFS COVERED UP. PBTD @ 2080'. CLEANED OUT TO PBTD @ 2080'. CIRCULATED HOLE CLEAN. WELL MAKING 1 BBL WATER PER HR. NO SAND. POOH W/ COIL TBG. SWI. RDMO.