District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

<u>District IV</u> 1220 S. St. Franc	eis Dr., San	ta Fe, NM 875	505		Santa Fe, N	M 8/303				AMENDED REPORT	
	I.	. REQ	UEST F	OR AL	-	E AND AUTHO	RIZAT	ION TO	O TRANS		
¹ Operator na Burlington R			ompany I	.p			² OGRID Number				
PO Box 4289)		ompany L				14538 Reason for Filing Code/ Effective Date				
Farmington,	New Mex	cico 87499					New Well – Operator name change				
API Number		5 Poo	I Name				⁶ Pool Code				
30-039-27584 Basin						Dakota 71599					
						rty Name			9 Well Number		
II. 10 Surface Location						argo Unit 428E			428E		
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Lin	Feet fro	m the	East/West lin	e County	
J	13	25N	7W		1525'	South	138	0'	East	Rio Arriba	
	tom Ho	le Location	1								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet fro	m the 1	East/West lin	e County	
12 Lse Code	13 Danaday	ing Method	14 Con Co	nnaction	15 C 120 Por	mit Number 1	C-120 F#	Costino Do	17 (2-129 Expiration Date	
		Code			¹⁵ C-129 Permit Number ¹⁶		C-129 Effective Date			-129 Expiration Date	
F 1		owing				/					
III. Oil a	and Gas	Transport	ers								
18 Transporter			nsporter l		20	²⁰ POD ²¹ O/		G		22 POD ULSTR Location and Description	
9018		and Address Giant Industries				0			and Description		
Giant Industries						6789				3970	
						A			5		
151618 El Paso Field Services						(G JUN 2000				
						E 0/2004					
								303	0/87	ov. 3	
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									26.5.C	· Clarinina	
	luced W		ULSTR	Location a	and Description				TO PERENTE	Classic Aller	
²³ POD	luced VV		ULSTR 1	Location a	and Description	1			- VCVC	Challe and	
		²⁴ POI	ULSTR	Location a	and Description					Charles and a second	
²³ POD	Complet	²⁴ POI tion Data ²⁶ Ready	Date	Location a	²⁷ TD	²⁸ PBTD	- 1	erforation	ns	30 DHC, MC	
V. Well	Complet	²⁴ POI tion Data	Date 04		²⁷ TD 7480'	²⁸ PBTD 7384'	7	erforation 056-7387'	ns	³⁰ DHC, MC	
V. Well Spud Date 4/8/04	Complet	²⁴ POI tion Data ²⁶ Ready	Date 04	Location a	²⁷ TD 7480'	²⁸ PBTD	7		ns		
V. Well (Spud Date 4/8/04	Complet	²⁴ POI tion Data ²⁶ Ready	Date 04		²⁷ TD 7480'	²⁸ PBTD 7384'	7		ns 34 Sa	³⁰ DHC, MC	
V. Well Spud Date 4/8/04	Complet	²⁴ POI tion Data ²⁶ Ready	Date 04	g & Tubir	²⁷ TD 7480'	²⁸ PBTD 7384' ³³ Depth	7		ns 34 Sa	³⁰ DHC, MC acks Cement	
V. Well Spud Date 4/8/04	Complete ole Size	²⁴ POI tion Data ²⁶ Ready	Date 04 ³² Casing	g & Tubir 8 5/8" 4 ½"	²⁷ TD 7480'	²⁸ PBTD 7384' ³³ Depth 400' 7480	7		ns 34 Sa	³⁰ DHC, MC acks Cement 31 cu.ft.	
V. Well Spud Date 4/8/04	Complete ole Size	²⁴ POI tion Data ²⁶ Ready	Date 04 ³² Casing	g & Tubir 8 5/8"	²⁷ TD 7480'	²⁸ PBTD 7384' ³³ Depth 400'	7		ns 34 Sa	³⁰ DHC, MC acks Cement 31 cu.ft.	
V. Well Spud Date 4/8/04	Complete ole Size	²⁴ POI tion Data ²⁶ Ready	Date 04 ³² Casing	g & Tubir 8 5/8" 4 ½"	²⁷ TD 7480'	²⁸ PBTD 7384' ³³ Depth 400' 7480	7		ns 34 Sa	³⁰ DHC, MC acks Cement 31 cu.ft.	
V. Well Spud Date 4/8/04 31 Ho 12	Complete Size 1/8"	tion Data 26 Ready 4/28/	Date 04 ³² Casing	g & Tubir 8 5/8" 4 ½"	²⁷ TD 7480'	²⁸ PBTD 7384' ³³ Depth 400' 7480	7		ns 34 Sa	³⁰ DHC, MC acks Cement 31 cu.ft.	
V. Well Spud Date 4/8/04	Complet ole Size 1/8" 7/8"	tion Data 26 Ready 4/28/	Date 04 32 Casing	g & Tubir 8 5/8" 4 ½" 2 3/8"	²⁷ TD 7480'	²⁸ PBTD 7384' ³³ Depth 400' 7480	Set	056-7387	ns 34 Sa 4	³⁰ DHC, MC acks Cement 31 cu.ft.	
V. Well Spud Date 4/8/04 31 Ho 12 7	Complet ole Size 1/8" 7/8"	tion Data 26 Ready 4/28/0	Date 04 32 Casing	g & Tubir 8 5/8" 4 ½" 2 3/8"	²⁷ TD 7480'	²⁸ PBTD 7384' ³³ Depth 400' 7480	Set	056-7387'	ns 34 Sa	30 DHC, MC acks Cement 31 cu.ft. 368 cu.ft.	
V. Well Spud Date 4/8/04 31 Ho 12 7 VI. Well 35 Date New	Complete Size 1/8" 7/8" I Test Day Oil 1	tion Data 26 Ready 4/28/6 1/8 ata 36 Gas Deliv	Date D4 32 Casing ery Date 04	g & Tubir 8 5/8" 4 ½" 2 3/8"	Test Date	²⁸ PBTD 7384' ³³ Depth 400' 7480 7032' ³⁸ Test Len 1 hour	Set	39 Tbg.	ns 34 Sa 4 33	³⁰ DHC, MC acks Cement 31 cu.ft. 368 cu.ft.	
V. Well Spud Date 4/8/04 31 Ho 12 7 VI. Well 35 Date New 4/30/04 41 Choke Si	Complete Size 1/8" 7/8" I Test Day Oil 4	tion Data 26 Ready 4/28/6 18 ata 36 Gas Deliv 5/17/ 20 00 225 b	Date Date Casing Casing Particle Action of the control of the	g & Tubir 8 5/8" 4 ½" 2 3/8"	Test Date 4/14/04 Water 175 bbl	²⁸ PBTD 7384' ³³ Depth 400' 7480 ³ 7032 ³ ³⁸ Test Len 1 hour	Set	39 Tbg. SI	34 Sa 4 33 33 . Pressure [1 860	30 DHC, MC acks Cement 31 cu.ft. 368 cu.ft. 40 Csg. Pressure SI 850 46 Test Method	
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