District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-14-March 12, 200

Oil Conservation Division 1220 South St. Francis Dr. Ox Santa Fe, NM 8750

For drilling and production facilities, submit to appropriate NAVCD District Office.
For drynstream facilities, submit to Santa Fe

Is pit or below-grade tank of	de Tank Registration or Closur covered by a "general plan"? Yes X	XNo □
Operator: Burlington Resources Oil & Gas Company LP Telephor Address: 3401 E. 30th Street, Farmington, NM 87402 Facility or well name: San Juan 28-6 Unit #29A API #: 30-039-22 County: Rio Arriba Latitude 36.6273800 Longitude -107.44792		c.com
Pit Type: Drilling ☑ Production ☐ Disposal ☐ Workover ☐ Emergency ☐ Lined ☐ Unlined ☑ Liner type: Synthetic ☐ Thicknessmil Clay ☐ Volumebbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) 0 points
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) 0 points
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) 0 points
	Ranking Score (Total Points) 0 points	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's onsite ☑ offsite ☐ If offsite, name of facility		on taken including remediation start date and
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines, a Date:	general permit , or an (attached) alternative Of Signature Signat	CD-approved plan □. the pit or tank contaminate ground water or
Approval: Date: Printed Name/Title SEPUTY OIL & GAS INSPECTOR, DIST.	Signature Deny X	eed)



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington Resources	Project #:	92115-001
Sample ID:	SJ 28-6 29A	Date Reported:	06-11-04
Laboratory Number:	29045	Date Sampled:	06-08-04
Chain of Custody No:	12264	Date Received:	06-09-04
Sample Matrix:	Soil	Date Extracted:	06-10-04
Preservative:	Cool	Date Analyzed:	06-10-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	12.6	0.2
Diesel Range (C10 - C28)	180	0.1
Total Petroleum Hydrocarbons	193	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Drilling Pits.

Analyst P. Cerland

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington Resources	Project #:	92115-001
Sample ID:	SJ 28-6 29A	Date Reported:	06-11-04
Laboratory Number:	29045	Date Sampled:	06-08-04
Chain of Custody:	12264	Date Received:	06-09-04
Sample Matrix:	Soit	Date Analyzed:	06-10-04
Preservative:	Cool	Date Extracted:	06-10-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	13.1	1.7
Ethylbenzene	7.8	1.5
p,m-Xylene	ND	2.2
o-Xylene	2.7	1.0
Total BTEX	23.6	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97 %
	1,4-difluorobenzene	97 %
	Bromochlorobenzene	97 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Drilling Pits.

Analyst C. Que

Mistine M Walter Review



EC, SAR, ESP, CI Analysis

Client:	Burlington Resources	Project #:	92115-001
Sample ID:	SJ 28-6 29A	Date Reported:	06-11-04
Laboratory Number:	29045	Date Sampled:	06-08-04
Chain of Custody:	12264	Date Received:	06-09-04
Sample Matrix:	Soil	Date Extracted:	06-10-04
Preservative:	Cool	Date Analyzed:	06-11-04
Condition:	Cool & Intact		

	Analytical	
Parameter	Result	Units

Conductivity @ 25° C	0.125	mmhos/cm
Calcium	16.2	mg/Kg
Magnesium	<0.01	mg/Kg
Sodium	16.1	mg/Kg
Sodium Absorption Ratio (SAR)	1.6	ratio
Exchangeable Sodium Percent (ESP)	1.0	percent
Chloride	88.6	mg/Kg

Reference:

U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.

Comments:

Drilling Pits.

Analyst C. Certure

Mistine m Walters
Review



TRACE METAL ANALYSIS

Client:	Burlington Resources	Project #:	92115-001
Sample ID:	SJ 28-6 29A	Date Reported:	06-11-04
Laboratory Number:	29045	Date Sampled:	06-08-04
Chain of Custody:	12264	Date Received:	06-09-04
Sample Matrix:	Soil	Date Analyzed:	06-11-04
Preservative:	Cool	Date Digested:	06-10-04
Condition:	Cool & Intact	Analysis Needed:	RCRA Metals

Concentration (mg/Kg)	Det. Limit (mg/Kg)	TCLP Regulatory Level (mg/Kg)	
0.016	0.001	5.0	
0.418	0.001	100	
ND	0.001	1.0	
0.001	0.001	5.0	
0.002	0.001	5.0	
ND	0.001	0.2	
0.010	0.001	1.0	
ND	0.001	5.0	
	(mg/Kg) 0.016 0.418 ND 0.001 0.002 ND 0.010	Concentration (mg/Kg) Limit (mg/Kg) 0.016 0.001 0.418 0.001 ND 0.001 0.001 0.001 0.002 0.001 ND 0.001 0.001 0.001 0.001 0.001 0.001 0.001	Concentration (mg/Kg) Limit (mg/Kg) Level (mg/Kg) 0.016 0.001 5.0 0.418 0.001 100 ND 0.001 1.0 0.001 5.0 0.001 0.002 0.001 5.0 ND 0.001 0.2 0.010 0.001 1.0

ND - Parameter not detected at the stated detection limit.

References:

Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectroscopy, SW-846, USEPA, December 1996.

Note:

Regulatory Limits based on 40 CFR part 261 subpart C

section 261.24, August 24, 1998.

Comments:

Drilling Pits.

Analyst

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