District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-14-March 12, 200

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration of Closure
pit or below-grade tank covered by a general plan"? Yes No pe of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

	below-grade tank Clasure of a pit or below-grad		
	10 C/11 01 C/2		
Operator: Burlington Resources Oil & Gas Company LP Telephor	ne:505-326-9700_e-mail address:jclark@br-inc	.com_	
Address: 3401 E. 30 th Street, Farmington, NM 87402		4 P 14 - 1	
Facility or well name: San Juan 28-5 Unit #67M API #: 30-039-23	3794 U/L or Qtr/Qtr_O_Sec_21_T_28NR_05 W		
County: Rio Arriba Latitude 36.64224 Longitude -107.36071	NAD: 1927 🛛 1983 🗍 Surface Owner Federal 🗍	State Private Indian	
<u>Pit</u>	Below-grade tank		
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	-	
Workover 🗵 Emergency 🗖	Construction material:		
Lined ☐ Unlined ☑	Double-walled, with leak detection? Yes If not,	, explain why not.	
Liner type: Synthetic Thicknessmil Clay Volumebbl			
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)	
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	
· · · · · · · · · · · · · · · · · · ·	100 feet or more	(0 points) 0 points	
W. 19	Yes	(20 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points) 0 points	
water source, or less than 1000 feet from all other water sources.)		(o point)	
	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points) 0 points	
	Ranking Score (Total Points) 0 points		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indicat	te disposal location:	
onsite offsite If offsite, name of facility	. (3) Attach a general description of remedial action	on taken including remediation start date and	
end date. (4) Groundwater encountered: No ⊠ Yes ☐ If yes, show depth		_	
a diagram of sample locations and excavations. (6) Closure completion date		The results. (5) Attach son sample results an	
a diagram of sample locations and excavations. (6) Closure completion date	<u> </u>		
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines	my knowledge and belief. I further certify that the second permit . or an (attached) alternative OC	above-described pit or below-grade tank has	
been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒, or an (attached) alternative OCD-approved plan ☐. Date: 6/28/2004			
Printed Name/Title Joni Clark, Regulatory Specialist	Signature Sour Old	erk	
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.	relieve the operator of liab(lify should the contents of operator of its responsibility for compliance with any of	the pit or tank contaminate ground water or other federal, state, or local laws and/or	
Approval: JUN 2 9 2004	.0		
Printed Name/Title BEPUTY OIL & GAS INSPECTOR, DIST. 3 Signature Signature			
	7		
	V	,	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington Resources	Project #:	92115-001-001
	<u> </u>	•	
Sample ID:	SJ 28-5 67M	Date Reported:	06-17-04
Laboratory Number:	29110	Date Sampled:	06-11 - 04
Chain of Custody No:	12280	Date Received:	06-11-04
Sample Matrix:	Soil	Date Extracted:	06-16-04
Preservative:	Cool	Date Analyzed:	06-17-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	14.9	0.2
Diesel Range (C10 - C28)	730	0.1
Total Petroleum Hydrocarbons	745	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Pit Samples.

Analyst C. Quantity

Mustine m Walters
Review



TRACE METAL ANALYSIS

Client:	Burlington Resources	Project #:	92115-001
Sample ID:	SJ 28-5 67M	Date Reported:	06-17-04
Laboratory Number:	29110	Date Sampled:	06-11-04
Chain of Custody:	12280	Date Received:	06-11-04
Sample Matrix:	Soil	Date Analyzed:	06-17-04
Preservative:	Cool	Date Digested:	06-16-04
Condition:	Cool & Intact	Analysis Needed:	RCRA Metals

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	TCLP Regulatory Level (mg/Kg)
Arsenic	0.011	0.001	5.0
Barium	0.453	0.001	100
Cadmium	ND	0.001	1.0
Chromium	0.001	0.001	5.0
Lead	0.002	0.001	5.0
Mercury	ND	0.001	0.2
Selenium	0.004	0.001	1.0
Silver	ND	0.001	5.0

ND - Parameter not detected at the stated detection limit.

References:

Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectroscopy, SW-846, USEPA, December 1996.

Note:

Regulatory Limits based on 40 CFR part 261 subpart C

section 261.24, August 24, 1998.

Comments:

Pit Samples.

Analyst

Mistine m Walles
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

-			
Client:	Burlington Resources	Project #:	92115-001-001
Sample ID:	SJ 28-5 67M	Date Reported:	06-17-04
Laboratory Number:	29110	Date Sampled:	06-11-04
Chain of Custody:	12280	Date Received:	06-11-04
Sample Matrix:	Soil	Date Analyzed:	06-17-04
Preservative:	Cool	Date Extracted:	06-16-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	2.6	1.8
Toluene	6.4	1.7
Ethylbenzene	48.7	1.5
p,m-Xylene	55.7	2.2
o-Xylene	30.9	1.0
Total BTEX	144	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	94 %
	1,4-difluorobenzene	94 %
	Bromochlorobenzene	94 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Pit Samples.

Analyst C. Cylina

Mustimen Walters
Review



EC, SAR, ESP, CI Analysis

Client:	Burlington Resources	Project #:	92115-001-001
Sample ID:	SJ 28-5 67M	Date Reported:	06-17-04
Laboratory Number:	29110	Date Sampled:	06-11-04
Chain of Custody:	12280	Date Received:	06-11-04
Sample Matrix:	Soil	Date Extracted:	06-16-04
Preservative:	Cool	Date Analyzed:	06-17-04
Condition:	Cool & Intact		

	Analytical	
Parameter	Result	Units

Conductivity @ 25° C	2.530	mmhos/cm
Calcium	13.6	mg/Kg
Magnesium	<0.01	mg/Kg
Sodium	725	mg/Kg
Sodium Absorption Ratio (SAR)	76.6	ratio
Exchangeable Sodium Percent (ESP)	52.5	percent
Chloride	1,960	mg/Kg

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.

Comments: Pit Samples.

(Mistine m Walters
Analyst

Review C. Cy