

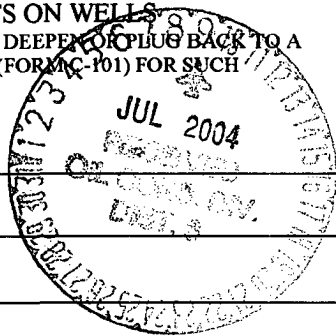
Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-32242
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-4426
7. Lease Name or Unit Agreement Name State Com
8. Well Number 2A
9. OGRID Number 006515
10. Pool name or Wildcat Blanco Mesaverde



SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Dugan Production Corp.	
3. Address of Operator P. O. Box 420, Farmington, NM 87499-0420	
4. Well Location Unit Letter <u>F</u> : <u>1850</u> feet from the <u>North</u> line and <u>1850</u> feet from the <u>West</u> line Section <u>16</u> Township <u>32N</u> Range <u>12W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6305' GL	
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)	
Pit Location: UL <u>    </u> Sect <u>    </u> Twp <u>    </u> Rng <u>    </u> Pit type <u>    </u> Depth to Groundwater <u>    </u> Distance from nearest fresh water well <u>    </u> Distance from nearest surface water <u>    </u> Below-grade Tank Location UL <u>    </u> Sect <u>    </u> Twp <u>    </u> Rng <u>    </u> ; <u>    </u> feet from the <u>    </u> line and <u>    </u> feet from the <u>    </u> line	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Intermediate casing <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Ran intermediate casing: 53 jts 7" OD 23# 8rd csg. Set @ 2246' RKB. Cement csg: 10 bbls water, 10 bbls Mud Clean II, 287 sx Premium Lite FM + 8% BWOC Bentonite + 3% BWOC CaCl<sub>2</sub> + 10#/sx LCM-1 + 1/4#/sx celloflake + .4% BWOC Sodium Metasilicate. Slurry volume 631 cu ft, followed by 75 sx Type III cement + 1% BWOC CaCl<sub>2</sub> + 5#/sx LCM-1 + 1/4#/sx celloflake. Slurry volume 106 cu ft. Total slurry 737 cu ft. Ran temperature survey. Cement top @ 695'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE John Alexander TITLE Vice-President DATE July 8, 2004  
Type or print name John Alexander E-mail address: johncalexander@duganproduction.com Telephone No. 325-1821

(This space for State use)

APPROVED BY Chad R. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL - 9 2004  
Conditions of approval, if any: