

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2004 JUN 11 PM 3 35

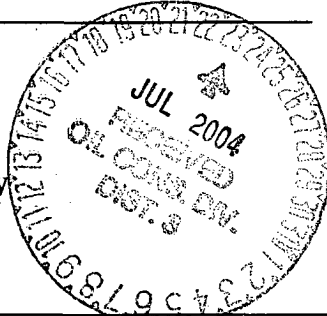
1. Type of Well
 GAS

2. Name of Operator
BURLINGTON
 RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
 PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
 Sec., T--N, R--W, NMPM
 Unit A, (NENE) 890' FNL & 890' FEL, Sec. 32, T28N, R6W

RECEIVED
 070 FARMINGTON NM



5. Lease Number
 NMSE079051 *e79049B*

6. If Indian, All. or Tribe Name

7. Unit Agreement Name
 San Juan 28-6 Unit

8. Well Name & Number
 San Juan 28-6 Unit #34

9. API Well No.
 30-039-07269

10. Field and Pool
 Blanco Mesaverde

11. County and State
 Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Added additional pay to existing MV interval

13. Describe Proposed or Completed Operations

MIRU Drake 26. ND WH & NU BOP. TOOH w/tubing. RU Blue Jet Wireline. Ran GR=CCL from 5500' - 3300'. Set 5-1/2" CIPB @ 5410'. Perforated Menefee @ 5333', 5318', 5309', 5036', 5280' 5250', 5238', 5244', 5210', 5205', 5183', 5176', 5171', 5167', 5146', 4142', 5133', 5096', 5094', 50878', 5075', 5071', 5062', 5055', 5054', (.34") = 25 holes. Acidized perms w/500 gal 15% HCL. RU to frac after PT casing & equip. Frac - dropped 180 X 7/8" frac balls w/420 gal 15% HCL, frac'd w/1046 bbls slickwater, 60 Q foam & 100,000 20/40 sand. Flushed w/199 bbls 2% KCL.

RU Blue Jet & set 5-1/2" CIPB @ 4880'. Perf'd Lewis Shale interval @ 1 spf (.34) 4747', 4836', 4823', 4815', 4804', 4769', 4757', 4737', 4655', 4646', 4636', 4607', 4510', 4416', 4393', 4374', 4365', 4349', 4256', 4231', 4219', 4204', 4196', 3860', 3850', = 25 holes. Pumped 630 gal 15% HCL. Frac'd w/623 bbls 20# Linear gel, 75 Quality foam & 200,003 AZ sand. Flushed w/51 bbls & 56,300 scf N2. RD Frac lines; Flowed back to C/O. RIH w/mill & C/O CIBP @ 4880' & 5410'. Let well unload for several days. Tired to PUH - had to chemical cut tubing @ 5326'. TIH w/overshot & recovered tubing stub. Chased fish to 5544'. TIH w/mill dressed casing connections from 4835' to 5478'. Tagged fill @ 5530'. C/O to PBTD @ 5560'. COOH w/mill. TIH w/2-3/8", tubing and set @ 5517'. ND BOP, NU WH. Pumped off check. RD & released rig @ 1030 hrs 5/20/04.

14. I hereby certify that the foregoing is true and correct.

Signed *Patsy Clugston* Patsy Clugston Title Sr. Regulatory Specialist 4/13 Date 6/14/04

(This space for Federal or State Office use)
 APPROVED BY _____ Title _____
 CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD
 FARMINGTON FIELD OFFICE
 BY *[Signature]* Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC