

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079004

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM78424B

1. Type of Well
 Oil Well Gas Well Other: COAL BED METHANE

8. Well Name and No.
SAN JUAN 32-8 224A

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: CHRIS GUSTARTIS
E-Mail: christina.gustartis@conocophillips.com

9. API Well No.
30-045-32182-00-X1

3a. Address
PO BOX 2197 WL3 6054
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2463

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T31N R8W SESE 1090FSL 790FEL
36.90737 N Lat, 107.65599 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing in this well was set as per the attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #32325 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/14/2004 (04AXB2772SE)**

Name (Printed/Typed) CHRIS GUSTARTIS Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 06/24/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** ADRIENNE GARCIA Title PETROLEUM ENGINEER Date 07/14/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

END OF WELL SCHEMATIC

Well Name: San Juan 32-8 # 224A
API # : 30-045-32182
Location: 1090' FSL & 790' FEL
 Sect 10 - T31N - R8W
 San Juan County, NM
Elevation: 6641' GL (above MSL)
Drl Rig RKB: 13' above Ground Level
Datum: Drl Rig RKB = 13' above GL

Spud: 1-May-04
Release Drl Rig: 4-May-04
Move In Cav Rig: 17-May-04
Release Cav Rig: 5-Jun-04

Note - this well is equipped with rods & pump
 7-1/16" 3M x 2-3/8" EUE 8rd Bonnet
 11" 3M x 7-1/16" 3M Tubing Head
 9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 2-May-04
 Size 9 5/8 in
 Set at 229 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE Csg Shoe 229 ft
 TD of 12-1/4" hole 239 ft

New
 Used

Notified BLM @ 14:43 hrs on 30-Apr-04
 Notified NMOCD @ 14:45 hrs on 30-Apr-04

Intermediate Casing Date set: 4-May-04
 Size 7 in 75 jts
 Set at 3269 ft 2 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 160 % Top of Float Collar 3223 ft
 T.O.C. SURFACE Bottom of Casing Shoe 3269 ft
 Pup @ 2551 ft TD of 8-3/4" Hole 3274 ft
 Pup @ 2561 ft

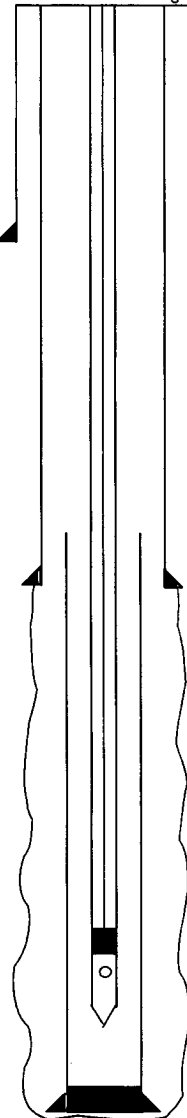
New
 Used

Notified BLM @ 16:15 hrs on 03-May-04
 Notified NMOCD @ 16:18 hrs on 03-May-04

Production Liner Date set: 3-Jun-04
 Size 5 1/2 in
 Nominal Wt. 15.5 ppf
 Grade J-55 Connections: LTC
 # Jnts: 9
 Hole Size 6.25 / 9.5 inches
 Underreamed 6-1/4" hole to 9.5" from 3274' to 3604'
 Top of Liner 3209 ft
 PBDT 3602 ft
 Bottom of Liner 3604 ft

New
 Used

This well was cavitated.



Surface Cement

Date cmt'd: 2-May-04
 Lead : 150 sx Class G Cement
 + 2% BWOC S001 Calcium Chloride
 + 0.25 lb/sx D130 Poly-Flak
 1.16 cuft/sx, 174 cuft slurry at 15.8 ppg
 Displacement: 14.8 bbls fresh wtr
 Bumped Plug at: 03:00 hrs w/ 260 psi
 Final Circ Press: 80 psi @ 0.5 bpm
 Returns during job: YES
 CMT Returns to surface: 13 bbls (62.9 sx)
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 10.50 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 4-May-04
 Lead : 430 sx Class G Cement
 + 3% D079 Extender
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.2% D046 Antifoam
 + 0.05 gal/sx D047 Antifoam
 2.61cuft/sx, 1122.3 cuft slurry at 11.7 ppg
 Tail : 100 sx 50/50 POZ : Class G cement
 + 2% D020 Bentonite
 + 2% S001 Calcium Chloride
 + 5 lb/sx D024 Gilsonite
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.1% D046 Antifoam
 1.27 cuft/sx, 127 cuft slurry at 13.5 ppg
 Displacement: 130.5 bbls
 Bumped Plug at: 18:05 hrs w/ 1500 psi
 Final Circ Press: 700 psi @ 2 bpm
 Returns during job: YES
 CMT Returns to surface: 10 bbls (21.5 sx)
 Floats Held: Yes No

UNCEMENTED LINER

Schematic prepared by:
 Steven O. Moore, Drilling Engineer
 19-June-2004

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 218', 141', 97' & 54'. Total: 4
7" Intermediate	DISPLACED W/ 20 BBLs. FRESH WATER & 110.5 BBLs. 8.4 PPG SLIGHTLY POLYMERIZED DRILL WATER CENTRALIZERS @ 3259', 3182', 3095', 3008', 2922', 2835', 213', 83' & 40' TURBOLIZERS @ 2421', 2377' & 2334'. Total: 9
5.5" Liner	Ran 6-1/4" bit & bit sub with float on bottom of liner. Ran and set the liner w/ TIW H-Latch Drop Off Tool (no liner hanger). Total: 3
Perforations	Perforated 5-1/2" liner with guns on E-line at 4 spf, 208 shots total, 0.75" diameter, 120 degree phased holes Perf. Intervals: 3345'-3350', 3390'-3394', 3396'-3401', 3429'-3437', 3438'-3442', 3443'-3448', 3461'-3464', 3494'-3497', 3500'-3510', 3515'-3520'.
Tubing	2-7/8" Orange Peeled Mud Anchor with eight each 0.25" x 8" slots just below the upset, 2-7/8" x 2-3/8" EUE 8rd crossover collar, 2-3/8" OD expendable check, 2-3/8" OD (1.78" ID) F-Nipple 109 jts 2-3/8" 4.7# J-55 EUE 8rd tubing (no pup jts). Bottom of Mud Anchor at 3585'. Top of F-Nipple at 3554.77' MD RKB. 109 jts tbg + EXP CK+ Mud Anchor in the hole
Pump & Rods	12" long strainer attached below 2" x 1-1/2" x 12' RWAC-Z insert pump, 1 ea 2' x 3/4" pony rod on top of pump, 141 each 3/4" rods, spaced out with 8' - 6' - 4' - 4' - 2' pony rods & 1 ea 1-1/4" OD x 22' polished rod. Set pump in F-Nipple at 3554.77' MD RKB