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Submit 3 Copies To Appropriate District Office	State of New M	/		Form C-103
District I	Energy, Minerals and Nat	tural Resources	WELL API NO.	Revised May 08, 2003
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION	N DIVIETON	30-045-31932	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM/8	~ ; }	STATE 6. State Oil & G	FEE S
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM) JUN 2004	State on & C	ias Lease IVO.
87505 SUNDRY NOTIC	ES AND REPORTS ON WELL	s	70 Ilease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR-P	LUO BACK TO A	(O)	
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	TION FOR PERMIT (FORM C-1017)	FOR SUCH	Randleman 8. Well Number	
1. Type of Well:) 	11 01 CIN SLD	18 weii Number	
Oil Well Gas Well (Juler	Caralla va	0. OCRID Norm	han
2. Name of Operator Burlington Resources Oil & Gas Con	npany LP		9. OGRID Num 14538	Der
3. Address of Operator			10. Pool name or Wildcat	
PO Box 4289, Farmington, NM 874	99		Blanco Mesaver	de/Basin Dakota
4. Well Location				
Unit LetterC_:72	5feet from theNorth	line and2390	feet from	theWestline
Section 13	Township 31N	Range 11W	NMPM	San Juan County
	11. Elevation (Show whether Di	R, RKB, RT, GR, etc.)		
12. Check Ap	propriate Box to Indicate	Nature of Notice,	Report or Othe	r Data
NOTICE OF INT			SEQUENT RE	
PERFORM REMEDIAL WORK		REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND
	MULTIPLE	CASING TEST AN	ND 🗆	ABANDONMENT
	COMPLETION	CEMENT JOB		
OTHER:		OTHER:		<u> </u>
 Describe proposed or completed oper SEE RULE 1103. For Multiple Com 	rations. (Clearly state all pertinent detai pletions: Attach wellbore diagram of p			late of starting any proposed work).
COOA ADUL NO MILATE	OD GDOM	•	•	
6/2/04 MIRU. ND WH. NU E 6/3/04 TOOH w/tbg. TIH w/b	oit, CO to 4750'. SDON.			
6/4/04 TIH to 4750°. Circ & 0	CO to 4914'. Stuck bit, work loose.			
	CO to 5565', hole collapsed, work p to 5370'. Circ. TIH, CO to 5719'. H			
pipe. SDON.			· •	
	o 5699'. Circ & CO open hole @ 50 le wet, stuck pipe. Work stuck pipe.			le to 6313'. Work pipe free.
6/10/04 Rotate pipe, unable to	move up or down. Est circ, hole pac	ked off. Work stuck pip	oe. Shut-in well. SD	
6/11/04 Make up gyro tools. Rt 6/14/04 (Verbal approval from	un gyro survey @ 6600' to surface. Charlie Perrin, OCD, to perf tbg &	TOOH. Surge well, wor	rk stuck pipe, no mo	vement. SDON.
lay down same. Set slip	ps, cut off tbg. NU spool & tbg head	d. RD blooie line, tbg la	nded w/bit @ 6653'	w/SN @ 6620'. SDON.
6/15/04 TIH w/perf gun, equali	ize csg & tbg @ 400 psi. Perf 40 ho re up w/air, unable to move guns, p	les in 2-3/8" tbg @ 6639	9'. Unable to move	guns after perf. Work stuck
	flow line, turn well over to production		IOW UACK.	
I hereby certify that the information ab	pove is true and complete to the	best of my knowledge	and belief.	
SIGNATURE TAMMAN	med TITLE	Regulatory Speciali	ist	DATE6/29/2004
Type or print name Tammy Jones		-	Talani	none No. (505) 326-9700
(This space for State use)	7	A A A A B E ESCA		
al M		PUTY OIL & GAS INSP	ector, wor.	JUN 3 0 2004
APPPROVED BY Conditions of approval, if any:	TITLE			DATE2004
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