submitted in lieu of Form 3160-5

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PARTMENT	OF THE INTERIOR	
UREAU OF	LAND MANAGEMENT	DENER/ED

		and the second second	
Sundry Notices and Report	s on Wells		
	- 2004 JUN 1	4 Fil 12: 1 ₅ 0	Lease Number
Type of Well GAS	070 Fami	1350, N 6.	If Indian, All. o
		7.	Unit Agreement Na
Name of Operator			•
BURLINGTON RESOURCES OIL & GAS COMPANY			
		8.	
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 3.	26-9700	9.	
Location of Well, Footage, Sec., T, R, M 1060'FSL,1720'FEL, Sec.28, T-29-N, R-11-W,	NMPM	10.	30-045-24128 Field and Pool
1000 IBH,1720 IBH, Bee.20, I 23 N, K II W,		11.	Otero Cha/Basin Di County and State San Juan Co, NM
Type of Submission Type X Notice of Intent Abandonment	pe of Actio r Cha	ange of Plar	
	on Ne	w Construct	
X Recompleti Subsequent ReportPlugging Ba	ck Nor	ew Construct	racturing
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Mangum #4E Sundry Procedure

Unit O, Section 28, T29N, R11W

- 1. MIRU completion rig.
- 2. Pull tubing and packer. Set CIBP at 6072'.
- 3. P&A Dakota by spotting 17 sxs (type II cement with 1.18 yield) of cement on top of CIBP. TOC at 5972'. Tag TOC to confirm.
- 4. P&A Gallup by perforating 2 squeeze holes at 5282' and setting cement retainer at 5232'.
- 5. P&A with 60 sxs cement inside and out (51 sxs below retainer, 9sxs above). TOC at 5182'. Tag TOC to confirm.
- 6. P&A Mesaverde by perforating 2 squeeze holes at 3252' and setting cement retainer at 3202'.
- 7. P&A with 60 sxs cement inside and out (51 sxs below retainer, 9sxs above). TOC at 3152'. Tag TOC to confirm.
- 8. P&A Chacra by setting cement retainer at 2592'.
- 9. P&A with 102 sxs cement inside and out (93 sxs below retainer, 9sxs above). TOC at 2542'. Pressure test plug to 500 psi for 15 minutes.
- 10. Set CIBP at +/- 1800'.
- 11. Using frac string and packer, pressure test CIBP and casing to 3500 psi for 15 minutes.
- 12. Perforate and fracture stimulate the Fruitland Coal formation.
- 13. Flow back well. TIH and clean up well to CIBP.
- 14. Land tubing as a Fruitland Coal only producer.
- 15. RDMO rig. Return well to production.

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM

87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 Permit 377

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Name	Pool Code
30-045-24128	BASIN FRUITLAND COAL (GAS)	71629
Property Code	Property Name	Well No.
7282	MANGUM	004E
OGRID №. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS CO	Elevation

Surface And Bottom Hole Location

1	UL or Lot O	Section 28		Range 11W	Lot Idn	Feet From 1060	N/S Line S	Feet From 1720	E/W Line E	County San Juan
	Dedicat	ed Acres 20	Joint o	***************************************	Consolid	lation Code		Order 1	No.	

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signed By: Houses Bond

Title: Regulatory Specialist

Date: June 10, 2004

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Fred B Kerr Jr Date of Survey: 09/13/1979 Certificate Number: 3950