Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NOOC 14205200

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
COLKET 1E

2. Name of Operator
CONOCOPHILLIPS CO.

Contact: DEBORAH MARBERRY
E-Mail: deborah.marberry@conocophillips.com

9. API Well No.
30-045-24182

3a. Address
P.O. BOX 2197 WL3 6108
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.2764

10. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 15 T25N R11W NESW 1850FSL 1520FWL

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to plug and abandon this well as per the attached procedure. Also attached is a current and proposed wellbore schematic.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #31691 verified by the BLM Well Information System
For CONOCOPHILLIPS CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 06/17/2004 ()

Name *(Printed/Typed)* DEBORAH MARBERRY — Title SUBMITTING CONTACT

Signature (Electronic Submission) — Date 06/09/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By — Title PE — Date JUN 29 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. — Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NMOCD

Colket #1E

Current

Basin Dakota, API #30-045-24172

1850' FSL, 1520' FWL, SW, Section 15, T-25-N, R-11-W

San Juan County, NM / Lat: N 36^ 23'55.104"/ Long: W 107^59'40.56"

Today's Date: **5/21/04**
Spud: 3/29/80
Completed: 4/18/80
Elevation: 6371' GL

12-1/4" hole

Sundry reports "trace" of cement circulated to surface.

8-5/8" 24#, Casing set @ 397'
Cement with 235 sxs (Circulated to Surface)

Kirtland @ 427'

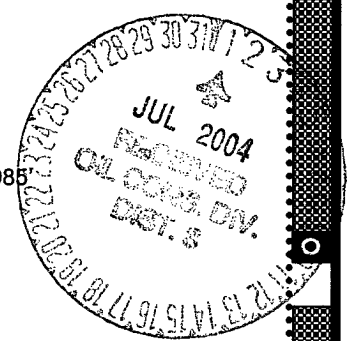
Fruitland @ 1077'

Pictured Cliffs @ 1220'

Mesaverde @ 1985'

Gallup @ 4480'

Dakota @ 5682'



1-1/2" Tubing Set at 5790'
(17 joints, EUE, 2.9#)

DV Tool @ 3910'
Cmt with 400 sxs(1200 cf)

TOC @ 4173' (Calc, 75%)

Dakota Perforations:
5738'-5808'

Set CIBP @ 5788', cap with 14' cement (Apr 1983)

7-7/8" hole

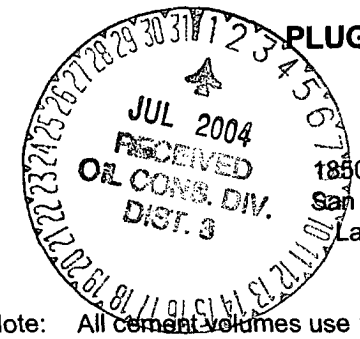
4-1/2" 10.5#, Casing set @ 6008'
Cement with 400 sxs (557 cf)

TD 6000'
PBTD 5774'

WELL HISTORY

Apr '83: Pull tubing. Set 4-1/2" CIBP at 5788'. Dump bail 14' cement on top. PBTD 5744'. Land 1-1/2" tubing at 5726'.

Mar '99: Change out master valve. Slickline: Recover plunger and bumper spring. Ran 1-1/2" impression block, tag at 5717': shows pin collar.



PLUG AND ABANDONMENT PROCEDURE

May 21, 2004

Colket #1E

Basin Dakota
1850' FSL & 1520' FWL, Section 15, T25N, R11W
San Juan County, New Mexico, API 30-045-24172
Lat: N 36° 23'55.104" / Long: W 107° 59'40.56"

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. **All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.**

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and ConocoPhillips safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.

2. TOH and tally 177 joints 1-1/2" EUE tubing, total 5790'. Visually inspect and if necessary use a workstring. Round-trip 4-1/2" gauge ring or casing scraper to 5688'.

3. **Plug #1 (Dakota Perforations and top, 5688' – 5588'):** TIH and set a 4-1/2" cement retainer at 5688'. Pressure test tubing to 1000#. Sting out of retainer. Load casing with water and circulate well clean. Pressure test casing to 800#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 11 sxs Type III cement and spot a balanced plug inside casing above the CR to isolate the Dakota. PUH to 4530'.

4. **Plug #2 (Gallup top, ~~4530'~~ 4754' – ~~4430'~~ 4654'):** Mix 11 sxs Type III cement and spot a balanced plug inside casing to cover the Gallup top. PUH to 2035'.

5. **Plug #3 (Mesaverde top, 2035' – 1935'):** Mix 11 sxs Type III cement and spot a balanced plug inside casing to cover the Mesaverde top. PUH to 1270'.

6. **Plug #4 (Pictured Cliffs and Fruitland tops, 1270' – ~~1027~~ 896'):** Mix ~~20~~ sxs Type III cement and spot a balanced plug inside casing to cover through the Fruitland top. PUH to 427'.

7. **Plug #5 (Kirtland top and 8-5/8" casing shoe, 477' – Surface):** Pressure test bradenhead annulus to 300#. If it tests, then mix 35 sxs Type III cement and spot a balanced plug inside casing from 477' to surface, circulate good cement out casing valve. TOH and LD tubing.
If the bradenhead annulus does not test, then perforate at the appropriate depth. Establish circulation to surface out the bradenhead valve. Then spot cement inside the casing from 477' to surface to cover the surface casing shoe; and then circulate cement to the surface out the bradenhead valve.

8. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Colket #1E

Proposed P&A

Basin Dakota, API #30-045-24172

1850' FSL, 1520' FWL, SW, Section 15, T-25-N, R-11-W

San Juan County, NM / Lat: N 36^ 23'55.104"/ Long: W 107^59'40.56"

RECEIVED
JUL 2004
OIL CONS. DIV.
DIST. 3

Today's Date: **5/21/04**
Spud: 3/29/80
Completed: 4/18/80
Elevation: 6371' GL

12-1/4" hole

Ojo Alamo @ 327'

Kirtland @ 427'

Fruitland @ ~~1077~~' 946

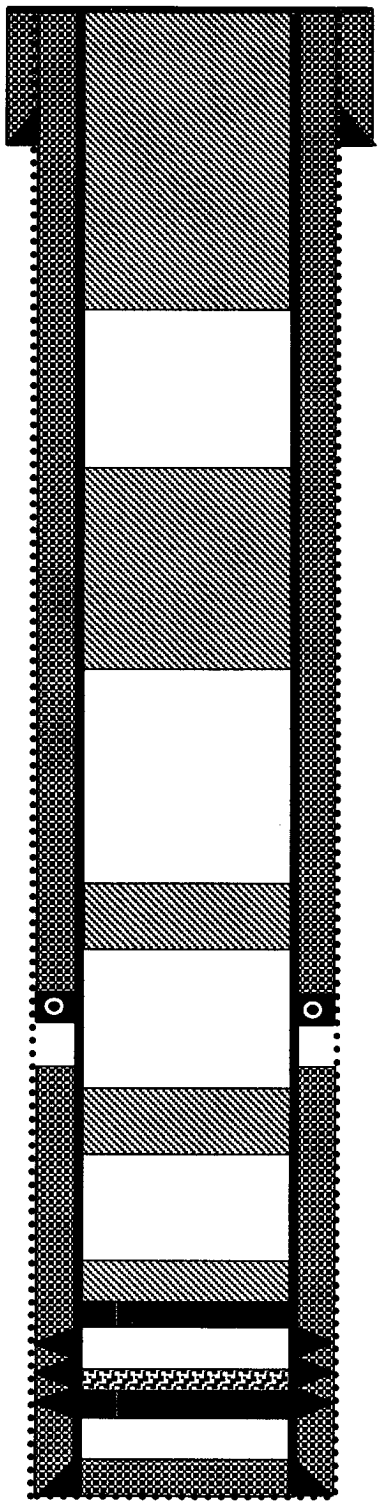
Pictured Cliffs @ 1220'

Mesaverde @ 1985' 94

Gallup @ ~~4480~~' 4704

Dakota @ 5682'

7-7/8" hole



TD 6000'
PBTD 5774'

Sundry reports "trace" of cement circulated to surface.

8-5/8" 24#, Casing set @ 397'
Cement with 235 sxs (Circulated to Surface)

Plug #5: 477' – Surface
Type III cement, 35 sxs

477(11.167)1.32 = 32sxs

896
Plug #4: 1270' – ~~1027'~~
Type III cement, ~~20~~ sxs

(1270-896+50)/11.167(1.32) = 29 sxs

Plug #3: 2035' – 1935'
Type III cement, 11 sxs

DV Tool @ 3910'
Cmt with 400 sxs(1200 cf)

TOC @ 4173' (Calc, 75%)

4754 4654
Plug #2: ~~4530'~~ – ~~4430'~~
Type III cement, 11 sxs

Set CR @ 5688'

Plug #1: 5688' – 5588'
Type III cement, 11 sxs

Dakota Perforations: 11(11.167)(1.32)= 162'
5738'-5808'

Set CIBP @ 5788', cap with 14' cement (Apr 1983)

4-1/2" 10.5#, Casing set @ 6008'
Cement with 400 sxs (557 cf)