Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

Lease Serial No.	
NMSF078329	1

Do not use thi	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							
SUBMIT IN TRI								
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	ner				8. Well Name and No. DAUM LS 2			
2. Name of Operator	Contact:	YOLANDA PE	REZ		9. API Well No.			
CONOCÓPHILLIPS COMPAN	IY 		perez@conocop					
3a. Address P. O. BOX 2197, WL3 6106 HOUSTON, TX 77252		Ph: 832.486 Fx: 832.486.)	10. Field and Pool, or AZTEC PICTUR			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Descriptio	n)			11. County or Parish,	and State		
Sec 32 T28N R9W NWNW 99				SAN JUAN COL	JNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) To	O INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION							
□ Notice of Intent	□ Deep	en		tion (Start/Resume)	☐ Water Shut-Off			
_	□ Fract	ure Treat	□ Reclam	ation	☐ Well Integrity			
Subsequent Report	□ New	Construction	□ Recomp	olete	□ Other			
☐ Final Abandonment Notice	□ Plug	Plug and Abandon To		emporarily Abandon				
	Convert to Injection	□ Plug	Back	□ Water I	Disposal			
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f ConocoPhillips restored produ	rk will be performed or provide operations. If the operation reparation meandonment Notices shall be final inspection.)	e the Bond No. on esults in a multiple iled only after all re	file with BLM/BL completion or rec equirements, inclu-	 Required su ompletion in a 	ibsequent reports shall be new interval, a Form 316	filed within 30 days 0-4 shall be filed once		
					JUL 200			
14. Thereby certify that the foregoing is	Electronic Submission	HILLIPS COMPA	NY, sent to the	Farmington				
Name (Printed/Typed) YOLANDA	A PEREZ		Title SR. RE	GULATORY	ANALYST			
Signature (Electronic S	Submission)		Date 05/03/2	:004				
	THIS SPACE F	OR FEDERAL	OR STATE	OFFICE U	SE			
Approved By			Title		W	Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in th	es not warrant or he subject lease	Office					

DAUM LS 00)2		Daily S	Summary			S	limhole
API/UM 200450706500	County SAN JUAN	State/Province NEW MEXICO	Surface Leg		N/S Dist. (ft) 990.0	N/S Ref.	E/W Dist. (ft) 990.0	E/W Ref. W
300450706500 Ground Elevation (ft)	Spud Date	Rig Release		Latitude (DMS)	1 990.0	Longitude (DMS		
6021.00) 4/5	/1955		36° 37' 22.044" N		107° 49' 1.9	92" W	
Sensor receive strength supported	programme strainers surveyed	ing katapang sagang anang pang ang an	nalijiharnaka nebrah di ja		- 中国国际各个人的专家中央国际中央公	aktekte odan istol	n en green een en een een een een een een een	idaisedal sassalaseg
Start Date 3/11/2004 07:30	MOVE RIG FROM KE	EY ENERGY YARD T	O LOC. HOLE	Oos This Rot SAFETY MEETING A	ND JSA. CHECK	LOTO AND I	LEL. SET IN A	ND RIG UP
	RIG AND AIR PACK			· · · · · · · · · · · · · · · · · · ·				
3/12/2004 08:00	FOR 30 MIN TO INSU PICK UP TBG ENOU BOP DUE TO LEAKI	JRE THAT WELL IS D GH TO SET SLIPS. I NG VALVE STEM. SI	DEAD. STRIP (LAY DOWN 8 . ECURE WELL		NE PIPE PARTED E UP BOP. WERE	8 JTS DOWN UNABLE TO	N WHILE ATT O GET GOOD	EMPTING TO TEST ON
3/15/2004 07:30	2000 PSI FOR 10 MII PIT. PICK UP OVER: TBG, LEAVING 9 JTS 1932' (62 JTS), WOR	N. TEST TBG RAMS SHOT ON 8' PUP JT STO RECOVER. CHA	TO 250 PSI F AND TIH WITH ANGE GRAPPI RECOVER 1 JI	P STACK AND PRESS OR 3 MIN AND 2000 F 1 2 7/8" TBG. LATCH (LE IN OVERSHOT AND 1 OF 1" PIPE. CHANG F HIGH WINDS.	PSI FOR 10 MIN. ONTO FISH @ 16 O RIH PICKING U	GOOD TEST 0' AND TOH. P AND STRA	r. Lay 2" Line Lay Down Pping 2 7/8"	TO BLOW 87 JTS OF 1" TBG. TIH TO
3/16/2004 00:00				INCIDENT INVESTIGA				
3/17/2004 08:00	1920') LATCH ONTO BRAKES ON RIG. T	FISH AND TRY TO IH TO 1900', SECURE	WORK FREE		ND LAY DOWN F	ISH. RECOV	/ER 1 JT. AD.	JUST
3/18/2004 07:00	AIRLINES AND UNLO BBLS MIST/HR. WAS	OAD WELL. (900 PSI) SH OVER FISH TO A). TIH TO TOF PPROX 2054'.	FANK TO CONTAIN CO OF FISH AND PICK L WELL WOULD NOT E M APPROX. 1805' TO	JP POWER SWIV BLÓW DOWN. PL	EL. ESTABL JMPED 12 BE	ISH MIST RA BLS OF 2% K	TE @ 7-8 CL WATER
3/19/2004 07:00	UNLOAD WELL WITH AND WASH OVER F JTSL LEFT TO RECO MADE APPROX 400	H 710 PSI AIR. TIH TO TISH. POWER SWIVE OVER. WAIT FOR AI BBLS OF WATER W	O 2093' AND F EL BLEW A SE ND CHANGE (/HILE BLOWIN		VEL. UNLOAD W VER 1 JT OF 1" T WER SWIVEL. S	ELL WITH 78 BG PLUS 4 F ECURE WEL	30 PSI. PICK PIECES OF JU L AND SDFW	UP JT. #69 JNK (TBG), 3 /E. *WELL
3/22/2004 08:45	WITH EQUIPMENT. 720 PSI. TIH TO 212 12 BBLS OF 2% KCL	PICK UP OVERSHOT 20°, PICK UP POWER L WATER AND PULLI H. PICK UP 5 BLADE	T AND TIH TO SWIVEL AND ED 10 STDS. I	SSURES (0 PSI), WAR 1972: PRESSURE TE UNLOAD WELL. TRY PUMPED AND ADDITION IH. UNLOAD WELL AN	ST AIR LINES TO 7 TO WASH OVEI ONAL 5 BBLS TO	1200 PSI AN R FISH. WAS KILL WELL	ID UNLOAD V HED APPRO: AND TOH. DI	VELL WITH X 5'. PUMPED D NOT
3/23/2004 07:00	UP RET. BRIDGE PL PRESSURE TEST BI AND PUMP INTO FC	UG AND COMPRESS RIDGE PLUG AND PA	SION PACKER ACKER TO 500 SI AND APPRO	ID SERVICE RIG. TOF THE AND SET BRIDG PSI. OK. LOAD BAC X 3 BPM. ISOLATE CS AND SDFN.	SE PLUG @ 2000'. CKSIDE OF TBG A	. PULL UP 20 ND PRESSU	D', SET PACKI IRE TEST. LO	ER AND OAD HOLE
3/24/2004 07:00	EQUIPMENT ON LOTBG AND ESTABLIS AVE. 101 PSI, 2.12 E PRESS. OF 64 PSI. F BLED OFF SLOWLY SHUT IN @ 20 PSI. A	CATION. TIH WITH P SH INJECTION RATE BPM, AND DENSITY PRESSURE BLED OF TO 5 PSI. WAIT 30 I AVE PUMP RATE 2.2	ACKER AND S © 2 BPM AN OF 15.95 LBS FF TO 0 PSI. V MIN AND PUM BPM; MAX PU	MEETING AND JSA. S SET PACKER @ 575' V D 130 PSI. PUMP 29 E (GAL. DISPLACE WITI VAIT 30 MIN AND PUN IP 0.5 BBL @ MAX PR IMP RATE 2.3 BPM. T IT. SHUT IN WELL, RIG	NITH 20,000# TEI BBLS OF SLURR H 5.5 BBLS. WAI' IP 0.5 BBL WITH IESS OF 128 PSI. REATING PRESS	NSION. TEST Y (150 SX C T 30 MIN ANI MAX PRESS ISDP 37 PSI S: MAX. 300 F	LINES TO 35 L "G" WITH15 D PUMP 0.5 G OF 170 PSI. . 10 MIN PRE PSI, AVE 50 P	500 PSI. LOAD 5% D65) @ AN BBL. @ MAX PRESSURE SS. 20 PSI. SI. PUMPED
3/25/2004 07:00	BLEED OFF PRESSI BOP AND REMOVE PROCEDURES, CHE WELLHEAD COOL A BOP AND TRY TO TO PICK UP TOOLS AND	URE, RELEASE PACH WELLHEAD. SAFET ECK LEL AND POST I ND PRESSURE TEST EST. COULD NOT GE O SDFN.	KER, TOH AND Y MEETING A FIRE WATCH. I WELD. DID I ET GOOD TES	ALL "O" PSI. HOOK UP D LAY DOWN PACKER ND JSA WITH WELDEI CUT OF 5 1/2" CSG A NOT TEST. RE-WELD T. ISOLATED LEAK TO	R. LOAD CSG WIT RS AND CREW. F AND WELD ON 7 HEAD AND PRES O PUMP. WILL F	TH 2% KCL W REVIEW SAF 1/16 X 5000 F SSURE TEST REPAIR IN TH	VATER, NIPPL JETY AND RES PSI WELLHEA TO 1000 PSI JE A.M. SECU	LE DOWN SCUE AD. LET NIPPLE UP RE WELL,
3/26/2004 07:00	PSI FOR 3 MIN AND	2000 PSI FOR 10 MII	N. ON BLIND A	G UP FLOOR AND REF IND PIPE RAMS. WAIT L CMT FROM760' TO 8	TON SLIPS FOR	DC. PICK UP	PBIT, BS, 4 3	3 1/2" DCS,
			isalahaga 30 30			874-60-00-00-00-00-00-00-00-00-00-00-00-00-	ALVONOS (SASTAS SASTAS	Manual Subscience

 $-(1+\varepsilon)^{\frac{1}{2}} \int_{\mathbb{R}^{N}} f(x) + \int_{\mathbb{R}^{N}} f(x) dx = -(1+\varepsilon)^{\frac{N}{2}} \int_{\mathbb{R}^{N}} f(x) dx = 0$

API/UWI	County	State/Province	Daily Summary Surface Legal Location	N/S Dist. (ft)	N/S Ref.	E/W Dist. (ft)	E/W Ref.
300450706500	SAN JUAN	NEW MEXICO	NMPM-28N-9W-32-D	990.0	N	990.0	W
Ground Elevation (ft) 6021.00	Spud Date 0 4/5	Rig Release	Date Latitude (DMS) 36° 37' 22.044" N		Longitude (DMS) 107° 49' 1.9	2" W	
CONTROL OF THE STATE OF THE STA			CONTRACTOR SALES OF THE SALES O	(relian soon see rependenting)	principal suprangatives and	et at 19 acros 1000 100 ac	orani aya pila 1000 latawa .
Start Date		ND 104 BIOKKID DO	Ops This Rot	DILL OLIT SIGE			
3/29/2004 07:00	TRANSMISSION. DF OK. TIH TO 1934', PI WAS UNLOADEING. WELL CLEAN AND L	RLG CMT FROM 867.9 CK UP POWER SWIV WORK ON AIR COM ATCH ONTO BRIDGE	WER SWIVEL AND PREPARE TO D 84' TO 883.84' AND FROM 906.0 TO EL AND UNLOAD WELL WITH 840 I PRESSOR. TOH AND STAND BACK PLUG. EQUALIZE PRESSURE AND IND LEFT ON TOP OF BP. SECUR	908.0'. CIRC HOPS. AIR COMPR CDCS. TIH WITH CRELEASE BP. (OLE CLEAN A ESSOR WEN BRIDGE PLU COULD NOT	ND TEST TO T DOWN W G RETRIEVE	O 250 PSI. HILE WELL ER. BLOW
3/30/2004 07:00			ID WARM UP EQUIPMENT AND CH			PSI_SICP 0 F	PSI, BLEED
	DOWN TBG PRESS LOOSE. TOH AND L PICK UP POWER SV	AND PICK UP POWEF AY DOWN BP AND { VIVEL AND ESTABLIS	R SWIVEL. PUMP 10 BBLS OF 2% B BP RETRIEVER. PICK UP 4 3/4" " SH MIST/AIR RATE @ 8-10 BBLS/HF W WELL CLEAN, LAY DOWN SWIV	(CL WATER TO N SUPER MILL", BS R. WELL UNLOAD	WASH TOP C 5, 4 3 1/2" DC DED @ 440 P	F BP AND V S AND TIH T SI. MILL ON	VORK BP TO 2130'. I 1" TBG AND
3/31/2004 06:00	l	BREAKFAST FOR ALL DISEAL ON RIG TRAN	. PERSONNEL. REMAINDER OF TH SMISSION.	IE DAY WAS SPE	ENT ON RIG I	REPAIR. RE	PLACED
4/1/2004 07:00	SAFETY MEETING A	ND JSA. WORK ON I CLEAN OUT FROM	BOP CLOSING UNIT. TIH TO 2176' (2176' TO 2213'. BLOW WELL CLEA	,			

API/UWI 300450706500 Ground Elevation (ft) 6021.00		ate/Province EW MEXICO Rig Release	Surface Lega	ummary	N/S Dist. (ft)	N/S Ref.		1-11-1
300450706500 Ground Elevation (ft) 6021.00	SAN JUAN N	EW MEXICO	Surface Lega	Location	IN/S Dist. (ft)			
6021.00	1 '	Dia Palanca	141411-141-50	N-9W-32-D	990.0	N N	E/W Dist. (ft) 990.0	E/W Ref. W
	4/5/1955	•	Date L	atitude (DMS) 36° 37' 22.044" N		Longitude (DMS) 107° 49' 1.92'	* \A/	
04-10-4				0 37 22.044 1		107 49 1.92		
Start Date				Ops This Rpt	The state of the s			
RIC	OVE RIG FROM KEY EI G UP RIG AND AIR PA	CKAGE.						
OB WH UN	FETY MEETING AND . SSERVE FOR 30 MIN T HILE ATTEMPTING TO IABLE TO GET GOOD	O INSURE THA PICK UP TBG E TEST ON BOP I	T WELL IS DE ENOUGH TO DUE TO LEAR	EAD. STRIP OF SET SLIPS. LA' KING VALVE ST	F WELLHEAD. 1" LIN Y DOWN 8 JTS (160' EM. SECURE WELL	IE PIPE PART) AND NIPPLE . AND SDFN.	ED 8 JTS E UP BOP. 1	OOWN WERE
AN TO DO ST	FETY MEETING AND A ID 2000 PSI FOR 10 MI D BLOW PIT. PICK UP O DWN 87 JTS OF 1" TBG RAPPING 2 7/8" TBG. VERSHOT TO 1 5/8" TO	N. TEST TBG F OVERSHOT ON , LEAVING 9 JT TIH TO 1932' (6:	RAMS TO 250 8' PUP JT AN IS TO RECOV 2 JTS), WORK) PSI FOR 3 MIN ND TIH WITH 2 7 /ER. CHANGE 0 K FISH AND TOI	AND 2000 PSI FOR /8" TBG. LATCH ON BRAPPLE IN OVERS H. RECOVER 1 JT C	10 MIN. GOO TO FISH @ 16 HOT AND RIH OF 1" PIPE. CI	D TEST. LA 80' AND TOI I PICKING U HANGE GR	AY 2" LINE H. LAY JP AND
	G DID NOT OPERATE.							
(AF	FETY MEETING AND . PPROX 1920') LATCH JUST BRAKES ON RIC	ONTO FISH AN	D TRY TO W	ORK FREE. 1" F	PARTED. TOH AND			
TE RA 2%	FETY MEETING AND . ST AIRLINES AND UN ITE @ 7-8 BBLS MIST/I KCL WATER DOWN 1 CURE WELL AND SDF	LOAD WELL. (9 HR. WASH OVE BG TO KILL WI	00 PSI). TIH	TO TOP OF FIS PPROX 2054', V	H AND PICK UP POV VELL WOULD NOT B	VER SWIVEL. LOW DOWN.	ESTABLIS PUMPED 1	SH MIST 2 BBLS OF
AN UP OF	FETY MEETING AND . ID UNLOAD WELL WIT 2 JT. #69 AND WASH O 5 JUNK (TBG). 3 JTSL L ID SDFWE. *WELL N	H 710 PSI AIR. VER FISH. POV .EFT TO RECO	TIH TO 2093' WER SWIVEL VER. WAIT F	AND PICK UP F BLEW A SEAL. FOR AND CHAN	POWER SWIVEL. UN TOH AND RECOVE	ILOAD WELL R 1 JT OF 1" "	WITH 780 F TBG PLUS	PSI. PICK 4 PIECES
HA UN WA KIL	FETY MEETING AND . NDS WITH EQUIPMEN ILOAD WELL WITH 720 ASHED APPROX 5'. PU LL WELL AND TOH. DII 25' TO 2130' IN 45 MIN	IT. PICK UP OV PSI. TIH TO 2 IMPED 12 BBLS ONOT RECOVE	VERSHOT AN 120', PICK UF OF 2% KCL ER ANY FISH.	ID TIH TO 1972'. P POWER SWIV WATER AND PL PICK UP 5 BLA	. PRESSURE TEST. EL AND UNLOAD W JLLED 10 STDS. PUI DED MILL AND TIH.	AIR LINES TO ELL. TRY TO MPED AND AI	1200 PSI A WASH OVE DDITIONAL	ND ER FISH. 5 BBLS TO
PIC PA TE	FETY MEETING AND . CK UP RET. BRIDGE P .CKER AND PRESSUR ST. LOAD HOLE AND .SING LEAK IS FROM	LUG AND COM E TEST BRIDGI PUMP INTO FO	PRESSION P. E PLUG AND DRMATION @	ACKER. TIH AN PACKER TO 50 120 PSI AND A	ID SET BRIDGE PLU 0 PSI. OK. LOAD B PPROX 3 BPM. ISOL	IG @ 2000'. P ACKSIDE OF ' .ATE CSG LE/	ULL UP 20' TBG AND P	, SET RESSURE
SP TO "G" AN MA 128 TR	IECK PRESSURES, WA OT CMT EQUIPMENT 0 3500 PSI. LOAD TBG " WITH15% D65) @ AN ID PUMP 0.5 BBL. @ N XX PRESS OF 170 PSI XX PRESS OF 170 PSI B PSI. ISDP 37 PSI. 10 EATING PRESS: MAX. ELL, RIG DOWN AND L	ON LOCATION. AND ESTABLIS AVE. 101 PSI, MAX PRESS. OF PRESSURE BI MIN PRESS. 20 300 PSI, AVE 5	. TIH WITH PA BH INJECTION 2.12 BPM, AN 5 64 PSI. PRE LED OFF SLO) PSI. SHUT I 50 PSI. PUMP	ACKER AND SE' N RATE @ 2 BPI ID DENSITY OF SSURE BLED (DWLY TO 5 PSI. N @ 20 PSI. AV ED 29 BBLS OF	T PACKER @ 575' W M AND 130 PSI. PUM 15.95 LBS/GAL. DIS DFF TO 0 PSI. WAIT WAIT 30 MIN AND F E PUMP RATE 2.2 B SLURRY AND 6.8 B	TTH 20,000# T IP 29 BBLS OF PLACE WITH 30 MIN AND IP PUMP 0.5 BBL PM; MAX PUN	ENSION. T F SLURRY (5.5 BBLS. V PUMP 0.5 E @ MAX PF MP RATE 2.	EST LINES (150 SX CL WAIT 30 MIN BBL WITH RESS OF 3 BPM.
PS DO RE WE TO	FETY MEETING AND . I. BLEED OFF PRESSI IWN BOP AND REMOVING SCUE PROCEDURES, ELLHEAD LET WELLH 1000 PSI. NIPPLE UP THE A.M. SECURE WE	JRE, RELEASE 'E WELLHEAD. CHECK LEL AI IEAD COOL AN BOP AND TRY	PACKER, TO SAFETY ME ND POST FIR D PRESSURE TO TEST. CO	OH AND LAY DO ETING AND JSA E WATCH. CUT E TEST WELD. DULD NOT GET	WN PACKER. LOAD WITH WELDERS A OF 5 1/2" CSG AND DID NOT TEST. RE-	CSG WITH 29 ND CREW. RE WELD ON 7 WELD HEAD	% KCL WAT VIEW SAF 1/16 X 5000 AND PRES	ER, NIPPLE ETY AND PSI SURE TEST
TO 3 1	FETY MEETING AND . 250 PSI FOR 3 MIN AI /2" DCS, XO SUB AND ELL AND SDFWE.	ND 2000 PSI FC	OR 10 MIN. ON	N BLIND AND PI	PE RAMS. WAIT ON	SLIPS FOR D	C. PICK UI	PBIT. BS. 4
	o to make so thing or one was a Telesco		en Selot (st. Solite make i d				e, modernos de la composición de la co	

DAUM LS 00)2		Daily S	Summary				S	limhol
API/UWI 300450706500	County SAN JUAN	State/Province NEW MEXICO	Surface Leg		N	/S Dist. (ft) 990.0	N/S Ref.	E/W Dist. (ft) 990.0	E/W Ref. W
Ground Elevation (ft)	Spud Date	Rig Releas	1	Latitude (DMS)	<u>_</u>		Longitude (DM	S)	
6021.00) 4/5/1	1955		36° 37' 22.044" N			107° 49' 1.9	92" W	
Start Date				Ops This Rpt					
3/29/2004 07:00	SAFETY MEETING A TRANSMISSION. DR PSI. OK. TIH TO 193 WHILE WELL WAS U RETRIEVER. BLOW NOT PULL BRIDGE F SDFN.	RLG CMT FROM 86 84', PICK UP POWI NLOADEING. WO WELL CLEAN AND	87.84' TO 883. ER SWIVEL A PRK ON AIR C D LATCH ONT	84' AND FROM 900 ND UNLOAD WEL OMPRESSOR. TO O BRIDGE PLUG.	6.0 TO 908 L WITH 840 H AND STA EQUALIZ	.0'. CIRC 0 PSI. AI AND BAC E PRESS	HOLE CLE R COMPRE K DCS. TIH URE AND I	EAN AND TES ESSOR WENT I WITH BRIDG RELEASE BP	T TO 250 DOWN SE PLUG COULD
3/30/2004 07:00	SAFETY MEETING A BLEED DOWN TBG F WORK BP LOOSE. T TIH TO 2130'. PICK I MILL ON 1" TBG AND SECURE WELL AND	PRESS AND PICK (TOH AND LAY DOW JP POWER SWIVE) CLEAN HOLE FR	UP POWER S WN BP AND E EL AND ESTA	WIVEL. PUMP 10 IP RETRIEVER. P BLISH MIST/AIR R	BBLS OF 2 PICK UP 4 3 ATE @ 8-1	2% KCL V 3/4" "SUI 0 BBLS/H	VATER TO PER MILL", IR. WELL U	WASH TOP (BS, 4 3 1/2" [JNLOADED @	OF BP AND OCS AND 0440 PSI.
3/31/2004 06:00	MONTHLY SAFETY E REPLACED REAR BE	EARING AND SEAL	L ON RIG TRA	NSMISSION.					
4/1/2004 07:00	SAFETY MEETING A WELL AND MILL JUN 4 DCS AND MILL. SE	IK AND CLEAN OU	JT FROM 2176	ING UNIT. TIH TO 5' TO 2213'. BLOW	2176' (6' O WELL CLE	F FILL). EAN AND	PICK UP PO STRAP OL	OWER SWIVE IT OF HOLE.	L, UNLOAI LAY DOWI
4/2/2004 07:00	SAFETY MEETING A CENTRALIZERS ON MEETING AND JSA V WITH DYE, 5 BBL CV WITH 12.8 BBL WATE CMT TO SURFACE.	JTS NO. 2, 4, 6, 8, VITH CEMENTERS V 100, 2 BBL WATE ER. BUMPED PLUC	10, 14, 18, 22 S AND RIG UF ER, 81 SACKS G TO 1500 PS	, 26, 30, 34, 38, 42 CEMENTERS. C OF LITECRETE(9 I. TOTAL SLURR)	, 46, & 50. MT 2 7/8" (9.5 PPG) PI Y PUMPED	CSG LAN CSG IN 5 UMPED @ 0: 35 BBLS	DED @ 22 1/2" CSG V D A MAX R	13' KB. SAFE' VITH 5 BBL O ATE OF 3 BPI	TY F WATER M. DISP.
4/5/2004 07:00	SAFETY MEETING A TEST. RIG DOWN FL						TO 4800 PS	I FOR 15 MIN	I. GOOD
4/6/2004 08:00	SAFETY MEETING A	ND JSA. WASH O	UT PIT AND F	REPARE TO MOV	/E TO SCH	LOSSER	WN FED 3	E. RIG REL. (09:45.
VellView [®]			P	ge 2			Repor	t generated o	n 6/22/200

DAUM LS 00)2	D	aily Summary		Recompletion
API/UWI	County	State/Province	Surface Legal Location	N/S Dist. (ft) N/S Ref.	E/W Dist. (ft) E/W Ref.
300450706500 Ground Elevation (ft)	SAN JUAN Spud Date	NEW MEXICO Rig Release Dat	NMPM-28N-9W-32-D te Latitude (DMS)	990.0 N Longitude (DN	990.0 W
6021.00		55	36° 37' 22.044" N	107° 49' 1	
Start Date			Ops This Rot.		
4/13/2004 00:00		180 DEGREE PP SE	N GR/CCL LOG FROM 2208' TO ELECT FIRE PERFORATING (O 1500'. PERFOR GUN. PERFORATED FROM 2	RATED THE PICTURED 130' - 2160' W/ 2 SPF. A
4/19/2004 00:00	HELD SAFETY MEETING #. BROK DOWN FORMA @ 25 BPM @ 1536 #. SI #. 5 MIN 72 #. 10 MIN 0 851 BBLS FLUID. AVG I	i. RU SCHLUMBERG ATION @ 3 BPM @ 3 DRT 20 BPM @1202 I #. FRAC'D THE PO RAT 35 BPM. AVG F D SCHLUMBERGER.	ER. FRAC THE PICTURED CI 024#. PUMPED 1000 GALS (#. SDRT 15 BPM @ 842#. \$ CW/65 Q SLICK WATER FOA PSI 2410#. MAX PSI 2486#.	LIFFS. TESTED LINES TO 5313 OF 15% HCL ACID @ 5 BPM @ SDRT 10 BPM @ 585 #. SDRT AM, 70,000 # OF 20/40 BRADY MAX SAND CONS 1.50 # PEF ONY. TAGGED 0.5 # & 1# SAN	9963 #. PUMPED PRE PAD 5 BPM @ 398 #. ISIP 296 SAND. 578,200 SCF N2 & R GAL. ISIP 1202 #. FRAC
	HR AFTER WELL STABIL	LIZED. CSG PRESSU		SG @ 2160'. WELL STABILIZE NPD. PICTURED CLIFFS PER DN.	
4/21/2004 00:00	HELD SAFETY MEETING	6. RU SLICKLINE. RI		SLICKLINE. TAGGED SAND (② 2150'. 58' FILL. PERFS
					·
		· .			

Page 1

Report generated on 5/3/2004

WellView®

DAUM LS 00) 2		Daily Summ	arv		Recompletion
API/UWI	County	State/Province	Surface Legal Location	N/s	S Dist. (ft) N/S Ref.	E/W Dist. (ft) E/W Ref.
300450706500 Ground Elevation (ft)	SAN JUAN Spud Date	NEW MEXICO	NMPM-28N-9W-32 use Date Latitude (DMS		990.0 N Longitude (DMS	990.0 W
6021.00	1 '	1955	36° 37' 22		107° 49' 1.9	
SAME AT A TO BE SAME IN PARK HOUSE		000 1 300 1 007 300 100 100 V	two self-transition of the state reserve Tables	processors of 1977 page of travels. This course could	Source & March 101 TVs Action	
Start Date	HELD CAFETY MEE	TING BURLEY		This Rpt	v 555	FORATED THE
4/13/2004 00:00	PICTURED CLIFFS.	RIH W/ 1 11/16" 1	ET. RAN GR/CCL LOG F 80 DEGREE PP SELEC' S W/ 0.34 DIA. SWION.	T FIRE PERFORATI		FORATED THE ATED FROM 2130'-
4/19/2004 00:00	@ 4360 #. BROK DO PUMPED PRE PAD BPM @ 398 #. ISIP SAND. 578,200 SCF PER GAL. ISIP 1202	OWN FORMATION @ 25 BPM @ 1536 296 #. 5 MIN 72 #. N2 & 851 BBLS FL ! #. FRAC GRADIE	MBERGER, FRAC THE @ 3 BPM @ 3024 #, Pt #. SDRT 20 BPM @12C 10 MIN 0 #, FRAC D T UID, AVG RAT 35 BPM ENT.58, SWI, RD SCHL 0 # SAND W/ SCADIUM.	IMPED 1000 GALS (12 #. SDRT 15 BPM HE PC W/ 65 Q SLIO . AVG PSI 2410 #. I UMBERGER. RA TA	OF 15% HCL ACID (@ 842 #. SDRT 10 CK WATER FOAM, 7 MAX PSI 2486 #. MA	© 5 BPM @ 963 #. BPM @ 585 #. SDRT 5 0,000 # OF 20/40 BRADY AX SAND CONS 1.50 #
4/20/2004 00:00	WELL 4 HR AFTER	WELL STABILIZED	OUGH 1/2" CHOKE AND . CSG PRESSURE 80 # ESSED BY SAM McFADI	. 528 MCFPD. 1 B	WPD. PICTURED C	
4/21/2004 00:00	PERFS 2130 TO 216	0'. PBTD @ 2208'.	NE. RIH W/ 1 1/2" SING POOH W/ SLICKLINE.	SWI. RD SLICKLIN	IE.	
5/1/2004 00:00	TAGGED FILL @ 21 CLEANED OUT TO I	50'. PERFS @ 213 PBTD @ 2208'. CIF	TBG. OPENED UP WEL 0' TO 2160'. 58' OF FILL RCULATED HOLE CLEA	BOTTOM 10' OF F N. POOH W/ COIL	PERFA COVERED UTBG. SWI. RDMO.	P. PBTD @ 2208'.
5/10/2004 00:00			CHNICS, PU TRACER LO TO 2160'. POOH W/TO			PC INTERVAL