

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

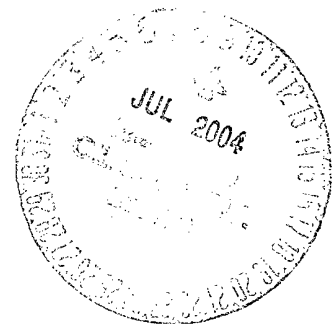
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. DAUM LS 2
2. Name of Operator CONOCOPHILLIPS COMPANY		9. API Well No. 30-045-07065
3a. Address P. O. BOX 2197, WL3 6106 HOUSTON, TX 77252		10. Field and Pool, or Exploratory AZTEC PICTURED CLIFFS
3b. Phone No. (include area code) Ph: 832.486.2329 Fx: 832.486.2764		11. County or Parish, and State SAN JUAN COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 32 T28N R9W NWNW 990FNL 990FWL		

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips restored production to this well as per attached daily summary.



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #30205 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 06/10/2004 ( )</b>	
Name (Printed/Typed) YOLANDA PEREZ	Title SR. REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/03/2004

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

NWOCOD

ACCEPTED FOR RECORD  
JUN 30 2004  
FARMINGTON FIELD OFFICE  
BY Sm

## Daily Summary

API/UMI 300450706500	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-28N-9W-32-D	N/S Dist. (ft) 990.0	N/S Ref. N	EW Dist. (ft) 990.0	EW Ref. W
Ground Elevation (ft) 6021.00	Spud Date 4/5/1955	Rig Release Date	Latitude (DMS) 36° 37' 22.044" N	Longitude (DMS) 107° 49' 1.92" W			

Start Date	Ops This Rot
3/11/2004 07:30	MOVE RIG FROM KEY ENERGY YARD TO LOC. HOLD SAFETY MEETING AND JSA. CHECK LOTO AND LEL. SET IN AND RIG UP RIG AND AIR PACKAGE.
3/12/2004 08:00	SAFETY MEETING AND JSA. RIG INSPECTION, DIG BLOW PIT AND WASH DOWN PIT. PUMP 10 BBLS OF FLUID AND OBSERVE FOR 30 MIN TO INSURE THAT WELL IS DEAD. STRIP OFF WELLHEAD. 1" LINE PIPE PARTED 8 JTS DOWN WHILE ATTEMPTING TO PICK UP TBG ENOUGH TO SET SLIPS. LAY DOWN 8 JTS (160') AND NIPPLE UP BOP. WERE UNABLE TO GET GOOD TEST ON BOP DUE TO LEAKING VALVE STEM. SECURE WELL AND SDFN.
3/15/2004 07:30	SAFETY MEETING AND JSA. CHANGE VALVE ON BOP STACK AND PRESSURE TEST BLIND RAMS TO 250 PSI FOR 3 MIN AND 2000 PSI FOR 10 MIN. TEST TBG RAMS TO 250 PSI FOR 3 MIN AND 2000 PSI FOR 10 MIN. GOOD TEST. LAY 2" LINE TO BLOW PIT. PICK UP OVERSHOT ON 8' PUP JT AND TIH WITH 2 7/8" TBG. LATCH ONTO FISH @ 160' AND TOH. LAY DOWN 87 JTS OF 1" TBG, LEAVING 9 JTS TO RECOVER. CHANGE GRAPPLE IN OVERSHOT AND RIH PICKING UP AND STRAPPING 2 7/8" TBG. TIH TO 1932' (62 JTS), WORK FISH AND TOH. RECOVER 1 JT OF 1" PIPE. CHANGE GRAPPLE IN OVERSHOT TO 1 5/8" TO GO OVER TBG COLLAR. SECURE WELL AND SDFN BECAUSE OF HIGH WINDS.
3/16/2004 00:00	RIG DID NOT OPERATE. ALL PERSONNEL ATTENDED INCIDENT INVESTIGATION.
3/17/2004 08:00	SAFETY MEETING AND JSA. HOOK UP BLOOIE LINE, PADS AND TIE DOWN. TIH WITH OVERSHOT TO TOP OF FISH (APPROX 1920') LATCH ONTO FISH AND TRY TO WORK FREE. 1" PARTED. TOH AND LAY DOWN FISH. RECOVER 1 JT. ADJUST BRAKES ON RIG. TIH TO 1900', SECURE WELL AND SDFN.
3/18/2004 07:00	SAFETY MEETING AND JSA. HOOK UP FLOW BACK TANK TO CONTAIN CONDENSATE AND WATER FROM WELL. PRESS. TEST AIRLINES AND UNLOAD WELL. (900 PSI). TIH TO TOP OF FISH AND PICK UP POWER SWIVEL. ESTABLISH MIST RATE @ 7-8 BBLS MIST/HR. WASH OVER FISH TO APPROX 2054'. WELL WOULD NOT BLOW DOWN. PUMPED 12 BBLS OF 2% KCL WATER DOWN TBG TO KILL WELL. TBG PULLED TIGHT FROM APPROX. 1805' TO 1705'. TOH TO APPROX 1500', SECURE WELL AND SDFN.
3/19/2004 07:00	SAFETY MEETING AND JSA. TOH WITH FISH. RECOVER 3 JTS (4 JTS LEFT TO RECOVER). TIH WITH OVERSHOT TO 1760' AND UNLOAD WELL WITH 710 PSI AIR. TIH TO 2093' AND PICK UP POWER SWIVEL. UNLOAD WELL WITH 780 PSI. PICK UP JT. #69 AND WASH OVER FISH. POWER SWIVEL BLEW A SEAL. TOH AND RECOVER 1 JT OF 1" TBG PLUS 4 PIECES OF JUNK (TBG), 3 JTS LEFT TO RECOVER. WAIT FOR AND CHANGE OUT MOTOR FOR POWER SWIVEL. SECURE WELL AND SDFWE. *WELL MADE APPROX 400 BBLS OF WATER WHILE BLOWING WELL.
3/22/2004 08:45	SAFETY MEETING AND JSA. CHECK WELLHEAD PRESSURES (0 PSI), WARM UP EQUIPMENT AND FAMILIARIZE NEW HANDS WITH EQUIPMENT. PICK UP OVERSHOT AND TIH TO 1972'. PRESSURE TEST AIR LINES TO 1200 PSI AND UNLOAD WELL WITH 720 PSI. TIH TO 2120', PICK UP POWER SWIVEL AND UNLOAD WELL. TRY TO WASH OVER FISH. WASHED APPROX 5'. PUMPED 12 BBLS OF 2% KCL WATER AND PULLED 10 STDs. PUMPED AND ADDITIONAL 5 BBLS TO KILL WELL AND TOH. DID NOT RECOVER ANY FISH. PICK UP 5 BLADED MILL AND TIH. UNLOAD WELL AND MILL FROM 2125' TO 2130' IN 45 MIN. PULL 15 STDs, SECURE WELL AND SDFN.
3/23/2004 07:00	SAFETY MEETING AND JSA. CHECK PRESSURES AND SERVICE RIG. TOH AND LAY DOWN MILL. STRAP, CALIPER, AND PICK UP RET. BRIDGE PLUG AND COMPRESSION PACKER. TIH AND SET BRIDGE PLUG @ 2000'. PULL UP 20', SET PACKER AND PRESSURE TEST BRIDGE PLUG AND PACKER TO 500 PSI. OK. LOAD BACKSIDE OF TBG AND PRESSURE TEST. LOAD HOLE AND PUMP INTO FORMATION @ 120 PSI AND APPROX 3 BPM. ISOLATE CSG LEAK. DETERMINE THAT CASING LEAK IS FROM APPROX 781' TO APPROX 938'. TOH, SECURE WELL AND SDFN.
3/24/2004 07:00	CHECK PRESSURES, WARM UP EQUIPMENT, SAFETY MEETING AND JSA. SAFETY MEETING WITH ALL PERSONNEL. SPOT CMT EQUIPMENT ON LOCATION. TIH WITH PACKER AND SET PACKER @ 575' WITH 20,000# TENSION. TEST LINES TO 3500 PSI. LOAD TBG AND ESTABLISH INJECTION RATE @ 2 BPM AND 130 PSI. PUMP 29 BBLS OF SLURRY (150 SX CL "G" WITH 15% D65) @ AN AVE. 101 PSI, 2.12 BPM, AND DENSITY OF 15.95 LBS/GAL. DISPLACE WITH 5.5 BBLS. WAIT 30 MIN AND PUMP 0.5 BBL @ MAX PRESS. OF 64 PSI. PRESSURE BLED OFF TO 0 PSI. WAIT 30 MIN AND PUMP 0.5 BBL WITH MAX PRESS OF 170 PSI. PRESSURE BLED OFF SLOWLY TO 5 PSI. WAIT 30 MIN AND PUMP 0.5 BBL @ MAX PRESS OF 128 PSI. ISDP 37 PSI. 10 MIN PRESS. 20 PSI. SHUT IN @ 20 PSI. AVE PUMP RATE 2.2 BPM; MAX PUMP RATE 2.3 BPM. TREATING PRESS: MAX. 300 PSI, AVE 50 PSI. PUMPED 29 BBLS OF SLURRY AND 6.8 BBLS OF DISPLACEMENT. SHUT IN WELL, RIG DOWN AND LOAD OUT CEMENTERS, SECURE WELL AND SDFN.
3/25/2004 07:00	SAFETY MEETING AND JSA. CHECK PRESSURES - ALL "0" PSI. HOOK UP LINES AND PRESSURE TEST SQUEEZE TO 500 PSI. BLEED OFF PRESSURE, RELEASE PACKER, TOH AND LAY DOWN PACKER. LOAD CSG WITH 2% KCL WATER, NIPPLE DOWN BOP AND REMOVE WELLHEAD. SAFETY MEETING AND JSA WITH WELDERS AND CREW. REVIEW SAFETY AND RESCUE PROCEDURES, CHECK LEL AND POST FIRE WATCH. CUT OF 5 1/2" CSG AND WELD ON 7 1/16 X 5000 PSI WELLHEAD. LET WELLHEAD COOL AND PRESSURE TEST WELD. DID NOT TEST. RE-WELD HEAD AND PRESSURE TEST TO 1000 PSI. NIPPLE UP BOP AND TRY TO TEST. COULD NOT GET GOOD TEST. ISOLATED LEAK TO PUMP. WILL REPAIR IN THE A.M. SECURE WELL, PICK UP TOOLS AND SDFN.
3/26/2004 07:00	SAFETY MEETING AND JSA. UNLOAD 4 3 1/2" DC. RIG UP FLOOR AND REPAIR PRESSURE PUMP. PRESSURE TEST BOP TO 250 PSI FOR 3 MIN AND 2000 PSI FOR 10 MIN. ON BLIND AND PIPE RAMS. WAIT ON SLIPS FOR DC. PICK UP BIT, BS, 4 3 1/2" DCS, XO SUB AND TIH. PICK UP POWER SWIVEL AND DRILL CMT FROM 760' TO 867'. CIRC HOLE CLEAN, SECURE WELL AND SDFWE.

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3/29/2004 07:00	SAFETY MEETING AND JSA. PICK UP POWER SWIVEL AND PREPARE TO DRILL CMT. RIG REPAIR - REPLACE SEAL IN TRANSMISSION. DRLG CMT FROM 867.84' TO 883.84' AND FROM 906.0 TO 908.0'. CIRC HOLE CLEAN AND TEST TO 250 PSI. OK. TIH TO 1934', PICK UP POWER SWIVEL AND UNLOAD WELL WITH 840 PSI. AIR COMPRESSOR WENT DOWN WHILE WELL WAS UNLOADING. WORK ON AIR COMPRESSOR. TOH AND STAND BACK DCS. TIH WITH BRIDGE PLUG RETRIEVER. BLOW WELL CLEAN AND LATCH ONTO BRIDGE PLUG. EQUALIZE PRESSURE AND RELEASE BP. COULD NOT PULL BRIDGE PLUG. IT APPEARS THAT WE MAY HAVE SOME SAND LEFT ON TOP OF BP. SECURE WELL AND SDFN.
3/30/2004 07:00	SAFETY MEETING AND JSA. SERVICE AND WARM UP EQUIPMENT AND CHECK PRESSURES. SITP 160 PSI. SICP 0 PSI. BLEED DOWN TBG PRESS AND PICK UP POWER SWIVEL. PUMP 10 BBLs OF 2% KCL WATER TO WASH TOP OF BP AND WORK BP LOOSE. TOH AND LAY DOWN BP AND BP RETRIEVER. PICK UP 4 3/4" "SUPER MILL", BS, 4 3 1/2" DCS AND TIH TO 2130'. PICK UP POWER SWIVEL AND ESTABLISH MIST/AIR RATE @ 8-10 BBLs/HR. WELL UNLOADED @ 440 PSI. MILL ON 1" TBG AND CLEAN HOLE FROM 2130' TO 2182'. BLOW WELL CLEAN, LAY DOWN SWIVEL AND PULL 5 STDS. SECURE WELL AND SDFN.
3/31/2004 06:00	MONTHLY SAFETY BREAKFAST FOR ALL PERSONNEL. REMAINDER OF THE DAY WAS SPENT ON RIG REPAIR. REPLACED REAR BEARING AND SEAL ON RIG TRANSMISSION.
4/1/2004 07:00	SAFETY MEETING AND JSA. WORK ON BOP CLOSING UNIT. TIH TO 2176' (6' OF FILL). PICK UP POWER SWIVEL, UNLOAD WELL AND MILL JUNK AND CLEAN OUT FROM 2176' TO 2213'. BLOW WELL CLEAN AND STRAP OUT OF HOLE. LAY DOWN 4 DCS AND MILL. SECURE WELL AND SDFN.

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3/30/2004 07:00	SAFETY MEETING AND JSA. SERVICE AND WARM UP EQUIPMENT AND CHECK PRESSURES. SITP 160 PSI. SICP 0 PSI. BLEED DOWN TBG PRESS AND PICK UP POWER SWIVEL. PUMP 10 BBLs OF 2% KCL WATER TO WASH TOP OF BP AND WORK BP LOOSE. TOH AND LAY DOWN BP AND BP RETRIEVER. PICK UP 4 3/4" "SUPER MILL", BS, 4 3 1/2" DCS AND TIH TO 2130'. PICK UP POWER SWIVEL AND ESTABLISH MIST/AIR RATE @ 8-10 BBLs/HR. WELL UNLOADED @ 440 PSI. MILL ON 1" TBG AND CLEAN HOLE FROM 2130' TO 2182'. BLOW WELL CLEAN, LAY DOWN SWIVEL AND PULL 5 STDs. SECURE WELL AND SDFN.
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4/1/2004 07:00	SAFETY MEETING AND JSA. WORK ON BOP CLOSING UNIT. TIH TO 2176' (6' OF FILL). PICK UP POWER SWIVEL, UNLOAD WELL AND MILL JUNK AND CLEAN OUT FROM 2176' TO 2213'. BLOW WELL CLEAN AND STRAP OUT OF HOLE. LAY DOWN 4 DCS AND MILL. SECURE WELL AND SDFN.
4/2/2004 07:00	SAFETY MEETING AND JSA. RUN 2 7/8", 6.5#, J-55, EUE CSG AS FOLLOWS: MULESHOE, FS, FC AND 71 JTS OF CSG WITH CENTRALIZERS ON JTS NO. 2, 4, 6, 8, 10, 14, 18, 22, 26, 30, 34, 38, 42, 46, & 50. CSG LANDED @ 2213' KB. SAFETY MEETING AND JSA WITH CEMENTERS AND RIG UP CEMENTERS. CMT 2 7/8" CSG IN 5 1/2" CSG WITH 5 BBL OF WATER WITH DYE, 5 BBL CW 100, 2 BBL WATER, 81 SACKS OF LITECRETE(9.5 PPG) PUMPED @ A MAX RATE OF 3 BPM. DISP. WITH 12.8 BBL WATER. BUMPED PLUG TO 1500 PSI. TOTAL SLURRY PUMPED: 35 BBLs. CIRCULATED 0.75 BBLs GOOD CMT TO SURFACE. RIG DOWN CEMENTERS, SECURE LOCATION AND SDFWE.
4/5/2004 07:00	SAFETY MEETING AND JSA. RIG UP WOOD GROUP AND PRESSURE TEST 2 7/8" CSG TO 4800 PSI FOR 15 MIN. GOOD TEST. RIG DOWN FLOOR, NIPPLE DOWN AND SET OUT BOP. NIPPLE UP FRAC STACK.
4/6/2004 08:00	SAFETY MEETING AND JSA. WASH OUT PIT AND PREPARE TO MOVE TO SCHLOSSER WN FED 3E. RIG REL. @ 09:45.

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Start Date	Ops This Rot
4/13/2004 00:00	HELD SAFETY MEETING. RU BLUE JET. RAN GR/CCL LOG FROM 2208' TO 1500'. PERFORATED THE PICTURED CLIFFS. RIH W/ 1 11/16" 180 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED FROM 2130' - 2160' W/ 2 SPF. A TOTAL OF 60 HOLES W/ 0.34 DIA. SWION. RD BLUE JET.
4/19/2004 00:00	HELD SAFETY MEETING. RU SCHLUMBERGER. FRAC THE PICTURED CLIFFS. TESTED LINES TO 5313 #. SET POP OFF @ 4360 #. BROK DOWN FORMATION @ 3 BPM @ 3024 #. PUMPED 1000 GALS OF 15% HCL ACID @ 5 BPM @ 963 #. PUMPED PRE PAD @ 25 BPM @ 1536 #. SDRT 20 BPM @ 1202 #. SDRT 15 BPM @ 842 #. SDRT 10 BPM @ 585 #. SDRT 5 BPM @ 398 #. ISIP 296 #. 5 MIN 72 #. 10 MIN 0 #. FRAC'D THE PC W/ 65 Q SLICK WATER FOAM, 70,000 # OF 20/40 BRADY SAND. 578,200 SCF N2 & 851 BBLs FLUID. AVG RAT 35 BPM. AVG PSI 2410 #. MAX PSI 2486 #. MAX SAND CONS 1.50 # PER GAL. ISIP 1202 #. FRAC GRADIENT .58. SWI. RD SCHLUMBERGER. RA TAGGED PAD W/ ANTIMONY. TAGGED 0.5 # & 1# SAND W/ IRRIDUM. TAGGED 1.50 # SAND W/ SCADIUM.
4/20/2004 00:00	TESTED THE PICTURED CLIFFS THROUGH 1/2" CHOKE AND UP 2 7/8" CSG @ 2160'. WELL STABILIZED @ 80 #. TESTED WELL 4 HR AFTER WELL STABILIZED. CSG PRESSURE 80 #. 528 MCFPD. 1 BWPD. PICTURED CLIFFS PERFS @ 2130' TO 2160'. PBTD @ 2208' TEST WITNESSED BY SAM McFADDEN & JACK DORRSE. SWION.
4/21/2004 00:00	HELD SAFETY MEETING. RU SLICKLINE. RIH W/ 1 1/2" SINGER BAR ON SLICKLINE. TAGGED SAND @ 2150'. 58' FILL. PERFS 2130 TO 2160'. PBTD @ 2208'. POOH W/ SLICKLINE. SWI. RD SLICKLINE.

## Daily Summary

API/UWI 300450706500	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-28N-9W-32-D	N/S Dist. (ft) 990.0	N/S Ref. N	EW Dist. (ft) 990.0	EW Ref. W
Ground Elevation (ft) 6021.00	Spud Date 4/5/1955	Rig Release Date	Latitude (DMS) 36° 37' 22.044" N	Longitude (DMS) 107° 49' 1.92" W			

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4/19/2004 00:00	HELD SAFETY MEETING. RU SCHLUMBERGER. FRAC THE PICTURED CLIFFS. TESTED LINES TO 5313 #. SET POP OFF @ 4360 #. BROK DOWN FORMATION @ 3 BPM @ 3024 #. PUMPED 1000 GALS OF 15% HCL ACID @ 5 BPM @ 963 #. PUMPED PRE PAD @ 25 BPM @ 1536 #. SDRT 20 BPM @ 1202 #. SDRT 15 BPM @ 842 #. SDRT 10 BPM @ 585 #. SDRT 5 BPM @ 398 #. ISIP 296 #. 5 MIN 72 #. 10 MIN 0 #. FRAC'D THE PC W/ 65 Q SLICK WATER FOAM, 70,000 # OF 20/40 BRADY SAND. 578,200 SCF N2 & 851 BBLS FLUID. AVG RAT 35 BPM. AVG PSI 2410 #. MAX PSI 2486 #. MAX SAND CONS 1.50 # PER GAL. ISIP 1202 #. FRAC GRADIENT .58. SWI. RD SCHLUMBERGER. RA TAGGED PAD W/ ANTIMONY. TAGGED 0.5 # & 1# SAND W/ IRRIDUM. TAGGED 1.50 # SAND W/ SCADIUM.
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4/21/2004 00:00	HELD SAFETY MEETING. RU SLICKLINE. RIH W/ 1 1/2" SINGER BAR ON SLICKLINE. TAGGED SAND @ 2150'. 58' FILL. PERFS 2130 TO 2160'. PBTD @ 2208'. POOH W/ SLICKLINE. SWI. RD SLICKLINE.
5/1/2004 00:00	HELD SAFETY MEETING. MIRU COIL TBG. OPENED UP WELL. 2 7/8" CSG PRESSURE 300 #. RIH W/ 1" COIL TBG. TAGGED FILL @ 2150'. PERFS @ 2130' TO 2160'. 58' OF FILL. BOTTOM 10' OF PERFA COVERED UP. PBTD @ 2208'. CLEANED OUT TO PBTD @ 2208'. CIRCULATED HOLE CLEAN. POOH W/ COIL TBG. SWI. RDMO.
5/10/2004 00:00	HELD SAFETY MEETING. RU PROTECHNICS, PU TRACER LOGGING TOOLS. RIH ANDTRACER LOG PC INTERVAL FROM 1800' TO 2207'. PERFS @ 2130' TO 2160'. POOH W/ TOOLS. RD PROTECHNICS.