

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079493A
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
Contact: TAMMY JONES E-Mail: twimsatt@br-inc.com		7. If Unit or CA/Agreement, Name and/or No. NMMN78409A
3a. Address PO BOX 4289 FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062	8. Well Name and No. SAN JUAN 27-5 UNIT 145N
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T27N R5W SENW 2280FNL 2385FWL		9. API Well No. 30-039-27642-00-X1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**7" & 4-1/2" CASING REPORT**

5/11/04 RIH w/8-3/4" bit & tagged cement @ 101'. Drilled cement & then formation to 3610'. Circ. hole. RIH w/7", 20#, J-55 ST&C casing and set @ 3600' w/DV tool set @ 2903'. RU to cement. 5/13/04 Pumped preflush w/10 bbls gel water, 2 bbls water. Pumped 1st stage Lead - 43 sx (91.59 cf - 16.3 bbl slurry) Premium Lite w/3% CaCl<sub>2</sub>, .25#/sx Celloflake, 5#/sx LCM-1, .40% FL-52, & .40% Sodium Metasilicate. Tailed w/90 sx (124 cf - 22.1 bbl slurry) Type 3 w/1% CaCl<sub>2</sub>, .25#/sx Celloflake, .20% FI52. Dropped plug and displaced w/40 bbls water & 103.9 bbls mud. Bumped plug w/1030 psi - plug down @ 2222 hrs 5/13/04. Opened DV tool w/2320 psi. Circ. out 18 bbls cement.

2nd Stage - preflush w/10 bbls water, 10 bbls mud clean & 10 bbls water. Tailed w/324 sx (690 cf-122.9 bbl slurry) Premium Lite w/3% CaCl<sub>2</sub>, .25#/sx Cello-flake, 5#/sx LCM1, .40% FL52, .4% SMS.



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #32434 verified by the BLM Well Information System For BURLINGTON RESOURCES O&amp;G CO LP, sent to the Farmington Committed to AFMS for processing by ADRIENNE BRUMLEY on 07/14/2004 (04AXB2783SE)</b>	
Name (Printed/Typed) PATSY CLUGSTON	Title SR. REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 06/28/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	ADRIENNE BRUMLEY Title PETROLEUM ENGINEER	Date 07/14/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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## **Additional data for EC transaction #32434 that would not fit on the form**

### **32. Additional remarks, continued**

Dropped plug and displaced w/117.5 bbls water. Bumped plug & closed DV tool w/2080 psi. Plug down @ 0400 hrs 5/14/04. Circ. 25 bbls cement to surface. RD BJ. NU B Section & BOP. 5/14/04 @ 1230 hrs - PT blind rams, casing & outer choke valves to 1500 psi for 30 minutes. Good test.

5/14/04 RIH w/6-1/4" bit & D/O DV tool @ 2906'. PT casing & DV tool to 1500 psi - 30 minutes. OK. Drilled out FC & cement. Drilled to 7828' (TD). TD reached 5/16/04. Circ. hole. RIH w/4-1/2", J-55 LT&C (20 jts 11.6# & 136 jts 10.5#) casing and set @ 7828'. RU BJ to cement. Pumped a preflush of 10 bbls gel/water & 2 bbls water ahead of Lead - 9 sx Scavenger cement (28 cf - 5 bbl slurry) Tailed w/278 sx (550 cf - 98 bbls slurry) Premium Lite HS FM w/.25#/sx Celloflake, .3% CD32, 6.25#/sx LCM1, 1% FL52. Dropped plug and displaced w/123.5 bbls water. Bumped plug w/910 psi @ 0745 hrs 5/17/04. RD & released rig @ 1400 hrs 5/17/04. 4-1/2" casing PT will be conducted by the completion rig prior to commencing work. Will also show TOC for 4-1/2" casing on next report.