GAS O70 FARMINGTON UM 7. Unit Agreement Name		UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		
Type of Well GAS RECEIVED OTO FARMINGTON RESCURCES OIL & GAS COMPANY LP Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 1750'FSL, 765'FEL, Sec. 31, T-26-N, R-8-W, NMPM Location of Well, Pootage, Sec., T, R, M 10. Field and Pool Ballard Pictured Clif 11. County and State San Juan Co, NM Z. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X. Abandonment — Change of Plans Recompletion — New Construction Subsequent Report — Plugging Back — Non-Routine Fracturing Casing Repair — Water Shut off Final Abandonment — Altering Casing — Conversion to Injection Other — 3. Describe Proposed or Completed Operations It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.		Sundry Notices and Reports on W	lells /	<u></u>
Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP Address & Phone No. of Operator PO Box 4289, Farmington, NN 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 1750'FSL, 765'FEL, Sec.31, T-26-N, R-8-W, NMFM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X Notice of Intent X Abandonment Plugging Back Plugging Back Casing Repair Pinal Abandonment Altering Casing Conversion to Injection Other 3. Describe Proposed or Completed Operations It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.	. Type of Well GAS		RECEIVED 6.	NMNM-04226 If Indian, All. or Tribe Name
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec. T, R, M 10. Field and Pool 1750'FSL, 765'FEL, Sec.31, T-26-N, R-8-W, NMPM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X Abandonment Recompletion Subsequent Report Flugging Back Casing Repair Final Abandonment Altering Casing Other - 3. Describe Proposed or Completed Operations It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.	. Name of Operator			Unit Agreement Name
30-045-30824 10. Field and Pool Ballard Pictured Clif 11. County and State San Juan Co, NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action X Abandonment Recompletion Plugging Back Casing Repair Casing Repair Final Abandonment Altering Casing Other - 3. Describe Proposed or Completed Operations It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.	RESOURCES	OIL & GAS COMPANY LP	8.	···
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X_ Notice of Intent	PO Box 4289, Farm	nington, NM 87499 (505) 326-970 Footage, Sec., T, R, M		30-045-30824 Field and Pool
Type of Submission X	1730 131, 733 1111,	Sec. SI, I Zo N, K o W, MILI	11.	County and State
4. I hereby certify that the foregoing is true and correct.	3. Describe Propos	Other - sed or Completed Operations to plug and abandon the subject		
4. I hereby certify that the foregoing is true and correct.	P -1330			
4. I hereby certify that the foregoing is true and correct.			JUL 2004	
		**************************************	ON STATE OF THE ST	
			468495	
	4. I hereby certif	Ty that the foregoing is true as	nd correct.	<u> </u>
α	-			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

McManus #7R - Pictured Cliffs PLUG AND ABANDONMENT PROCEDURE

1750' FSL & 765' FEL SE, Section 31, T026N, R008W

Latitude:

. Longitude:

AIN83801601 7/6/2004

Note:

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement is ASTM Type III, mixed at 14.5 ppg with a 1.39 cf/sx yield.

- 1. Prepare blow pit. Comply with all NMOCD, BLM, and BROGC safety regulations. MOL with cementing equipment. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and install cementing valve.
- 2. Open bradenhead valve. Establish rate down 2-7/8" casing with 20 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump 10 - 7/8" RCN balls in additional water and monitor pressure, rate and volumes pumped, to confirm perforations are taking water and there is not a casing leak.
- 3. If the bradenhead flows water or there are other indications of a casing leak, then MO and RU pulling unit to use 1-1/4" IJ tubing workstring to plug the well. Set plugs to cover the Pictures Cliffs perforations, Fruitland top, Kirtland top and Ojo Alamo interval as appropriate.
- 4. Pressure test the bradenhead annulus to 300#; if it tests, then continue to step 5. If the bradenhead annulus does not test, then set plug #1 in step 5, but displace to the appropriate depth with water down the 2-7/8" casing. After WOC, perforate at the appropriate depth. Establish circulation to surface out the bradenhead valve. Then circulate cement to fill the BH annulus to the surface, circulate cement out the bradenhead valve, shut in the casing and WOC.
- 5. Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland, Ojo Alamo tops, 2396' -Surface'): Establish rate into PC perforations with water. Mix and pump total of 75 sxs cement (long plug, 30% excess) and bullhead the down 2-7/8" casing: first pump 10 sxs cement, then drop 20 RCN balls, then pump 65 sxs cement, do not displace. Double valve wellhead and shut in well. WOC. Determine TOC in 2-7/8" casing.

6. ND cementing valves and cut off wellhead. Fill 2-7/8" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:

4 Oltmanns

Superintendent

Engineer

Office - (599-4043)

Cell - (320-0321)

Sundry Required: Approved:

Foreman: Joel Lee Specialist: Johnny Cole

Office: 324-6109 Cell: 320-2490

Cell: 320-2521 Pager: 326-8349

McManus #7R

Current

AIN #83801601

Ballard Pictured Cliffs

SE, Section 31, T-26-N, R-8-W, San Juan County, NM Long: N: / Lat: W: , API #30-045-530824

Today's Date: 6/29/04

Spud: 2/27/02 Completed: 3/19/02

Elevation: 6461' GL

6473' KB

9-7/8" hole

Circulated 60 bbls to surface per Sundry

7" 20# Casing set @ 133' Cement with 33 sxs (41 cf) (Circulated to Surface)

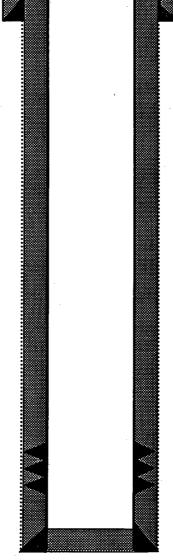
Ojo Alamo @ 1220' (est)

Kirtland @ 1390'

Fruitland @ 1710' (est)

Pictured Cliffs @ 2074'

6-1/4" Hole



Pictured Cliffs Perforations: 2080' -- 2246'

2-7/8" 6.5#, J-55 Casing set @ 2341' Cement with 402 sxs (789 cf) Circulate 60 bbls of cement to surface

TD 2350' **PBTD 2308'**

McManus #7R

Proposed P&A

AIN #83801601

Ballard Pictured Cliffs

SE, Section 31, T-26-N, R-8-W, San Juan County, NM Long: N: / Lat: W: , API #30-045-530824

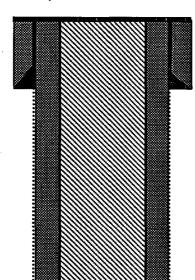
Today's Date: 6/29/04

Spud: 2/27/02 Completed: 3/19/02

Elevation: 6461' GL

6473' KB

9-7/8" hole



Circulated 60 bbls to surface per Sundry

7" 20# Casing set @ 133' Cement with 33 sxs (41 cf) (Circulated to Surface)

Plug #1: 2396' - Surface Type III Cement; 75 sxs

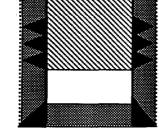
Ojo Alamo @ 1220' (est)

Kirtland @ 1390'

Fruitland @ 1710' (est)

Pictured Cliffs @ 2074'

6-1/4" Hole



TD 2350' PBTD 2308' Pictured Cliffs Perforations: 2080' – 2246'

2-7/8" 6.5#, J-55 Casing set @ 2341' Cement with 402 sxs (789 cf) Circulate 60 bbls of cement to surface