

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078767

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1670' FSL & 1035' FEL, NE/4 SE/4, SEC 13 T31N R6W

If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #125E

9. API Well No.
30-039-25526

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE/BASIN DAKOTA

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Packer Repair

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on
Well Completion or Recompletion Report and
Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well failed the annual packer leakage test conducted in April. As per the NMOCD request, Williams Production Company plans to repair/replace the packer per the attached procedure and submit a new test by August 9th, 2004. Work will begin as soon as a rig is available and approval is received.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct

Signed

TRACY ROSS

Title SR. Production Analyst

Date July 8, 2004

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



Rosa #125E MV/DK
NE/4 SE/4 Sec 13, T31N, R6W
June 9, 2004

Purpose: Repair/replace packer that failed 2004 leakage test.

NOTE: DK string is 1-1/2" 2.9# J-55 EUE. MV string is 1-1/4" 2.33# J-55 10rd. IJ Model "D" packer @ 6200'.

1. MIRUSU. Hold safety meeting. Set check in Dakota tubing (DK produces ~290 mcf/d). Blow down Pictured Cliffs (MV produces ~60 mcf/d). If necessary, kill well with produced water. NDWH. NUBOP.
2. TIH with MV tubing, tag and CO any fill on top of packer. Circulate well clean and TOH with MV tubing.
3. Attempt to unseat DK tubing from packer. Yield strength of tubing is only 44,000 lbs (max), so exercise caution while attempting to free string. If tubing comes free, TOH with DK tubing. Inspect packer seals, if seals look good it will be necessary to retrieve and redress packer.
4. If DK tubing will not come free of packer, backoff/chemical cut tubing as close to packer as feasible. PU and TIH with 2-3/8" work string. Mill out and TOH with packer.
5. Stand back entire DK string. Check string for signs of wear/corrosion. TIH with 2-3/8" and CO to PBTD (8087'). TOH with 2-3/8".
6. TIH with 1-1/2" DK string and packer. Set redressed/new packer at 6200'. TIH with sealing assembly and remainder of DK 1-1/2" string. Set DK tubing in packer. Set check in DK tubing for safety.
7. TIH with 1-1/4" MV string, CO to packer top and unload any water that may be in well, and land at 6046'.
8. NDBOP. NUWH. Remove check from DK. RDMOL.

Lance A. Hobbs
Senior Production Engineer