DEPARTMENT OF THE INTERIOR	000	
BUREAU OF LAND MANAGEMENT	2004 JUN 28/ Da	
BOREAU OF HAMP MANAGEMENT	289 PM1	128 × 128
Sundry Notices and Reports or	n Wells RECEIVED	20
	070 FARMINGSOM	Lease Number
Type of Well	6.	NM-01614 If Indian, All. or
GAS	•	Tribe Name
Name of Operator	7.	Unit Agreement Name
BURLINGTON		
RESOURCES OIL & GAS COMPANY	- 156 HIVE	
Address C. Thoras Way of Openshar	8.3	Well Name & Number
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-	9700 / 2004 9.	Thompson 13 API Well No.
		30-045-20509
Location of Well, Footage, Sec., T, R, M 1800'FNL,1800'FWL, Sec.28, T-31-N, R-12-W, NMPI	10. M Bas	≓Field and Pool in FC/Flora Vista Sa
1000 1112, 2000 1112, 4000111, 1 01 11, 11 12 11, 111111		iii 10/11014 Vibaa ba
		County and State
·	THE REAL PROPERTY OF THE PARTY	San Juan Co, NM
X_ Recompletion Subsequent Report Plugging Back	Non-Routine Fr	acturing
Casing Repair Final Abandonment Altering CasinOther		
Final Abandonment Altering Casis		
Final Abandonment Altering Casin Other	ng Conversion to l to the Basin Fruit ding to the attached	Injection land Coal formation procedure. The
Final Abandonment Altering Casin Other 13.Describe Proposed or Completed Operations It is intended to recomplete the subject well the existing Flora Vista Sand wellbore according	ng Conversion to l to the Basin Fruit ding to the attached	Injection land Coal formation procedure. The
Final Abandonment Altering Casin Other 13.Describe Proposed or Completed Operations It is intended to recomplete the subject well the existing Flora Vista Sand wellbore according	ng Conversion to l to the Basin Fruit ding to the attached	Injection land Coal formation procedure. The
Final Abandonment Altering Casin Other 13.Describe Proposed or Completed Operations It is intended to recomplete the subject well the existing Flora Vista Sand wellbore according	ng Conversion to l to the Basin Fruit ding to the attached	Injection land Coal formation procedure. The
Final Abandonment Altering Casin Other 13.Describe Proposed or Completed Operations It is intended to recomplete the subject well the existing Flora Vista Sand wellbore according	ng Conversion to l to the Basin Fruit ding to the attached	Injection land Coal formation procedure. The
Final Abandonment Altering Casin Other 13.Describe Proposed or Completed Operations It is intended to recomplete the subject well the existing Flora Vista Sand wellbore according	ng Conversion to l to the Basin Fruit ding to the attached	Injection land Coal formation procedure. The
Final Abandonment Altering Casin Other 13.Describe Proposed or Completed Operations It is intended to recomplete the subject well the existing Flora Vista Sand wellbore according to the complete the subject well the existing Flora Vista Sand wellbore according to the complete the subject well the existing Flora Vista Sand wellbore according to the complete the subject well the existing Flora Vista Sand wellbore according to the complete the subject well the existing Flora Vista Sand wellbore according to the complete the subject well the existing Flora Vista Sand wellbore according to the complete the subject well the existing Flora Vista Sand wellbore according to the complete the subject well the existing Flora Vista Sand wellbore according to the complete the subject well the existing Flora Vista Sand wellbore according to the complete the subject well the existing the complete the complete the subject well the existing the complete the complet	ng Conversion to l to the Basin Fruit ding to the attached	Injection land Coal formation procedure. The
Final Abandonment Altering Casin Other 13.Describe Proposed or Completed Operations It is intended to recomplete the subject well the existing Flora Vista Sand wellbore according	ng Conversion to l to the Basin Fruit ding to the attached	Injection land Coal formation procedure. The
Final Abandonment Altering CasinOther	ng Conversion to l to the Basin Fruit ding to the attached	Injection land Coal formation procedure. The
Tinal Abandonment ———————————————————————————————————	ng Conversion to l to the Basin Fruit ding to the attached	Injection land Coal formation procedure. The d.
Tinal Abandonment ———————————————————————————————————	ng Conversion to	Injection land Coal formation procedure. The d.

Form C-102 Permit 384

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-20509	Pool Name BASIN FRUITLAND COAL (GAS)	Pool Code 71629
Property Code 18628	Property Name THOMPSON	Well No. 013
OGRID №. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS CO	Elevation

Surface And Bottom Hole Location

UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	28	31N	12W		1800	N	1800	W	San Juan
32	Dedicated Acres Joint or Infill 320			Consoli	dation Code		Order 1	Йо.	

D D	
_	
	•
·	
 	 ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~

#### **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signed By: Frances Band

Title: Regulatory Specialist

Date: June 28, 2004

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Fred B Kerr Jr Date of Survey: 05/18/1969 Certificate Number: 3950

# **Thompson #13 Sundry Procedure**

Unit F, Section 28, T31N, R12W

- 1. MIRU completion rig.
- 2. Pull tubing. TIH with mill and mill out cement retainer and cement to 2500'. TOOH.
- 3. Test casing to +/- 4000 psi for 15 minutes.
- 4. Perforate and fracture stimulate (under packer with frac string) the Fruitland Coal formation from +/- 2315' +/-2480'.
- 5. Flow back well. TIH, drill out cement and clean up well to +/- 2529'.
- 6. Land tubing as a Fruitland Coal and Fruitland Sand commingled producer.
- 7. RDMO rig. Return well to production.